

Bhopal, the 22nd July 2022

No. -1514/MPERC/2022. --- In exercise of the powers conferred under section 181 (2) (ze), Sections 10 (3) (a), 62 (2) and 128 (8) of the Electricity Act 2003 (No. 36 of 2003) read with Section 55 (2) (f) of the Madhya Pradesh Vidyut Sudhar Adhiniyam, 2000 (No.4 of 2001), the Madhya Pradesh Electricity Regulatory Commission hereby makes the following Regulations, namely;

Madhya Pradesh Electricity Regulatory Commission
(Monitoring Performance of Distribution Licensees and State-owned Generating Company)
(Revision - I) Regulations, 2022 {RG- 2(I) of 2022}

1. Short Title and Commencement

- 1.1. These Regulations shall be called the “Madhya Pradesh Electricity Regulatory Commission (Monitoring Performance of Distribution Licensees and State-owned Generating Company) (Revision - I) Regulations, 2022”. {RG- 2(I) of 2022}
- 1.2. These Regulations shall come into force from the date of their publication in the official Gazette of Government of Madhya Pradesh.
- 1.3. These Regulations shall extend to whole of the State of Madhya Pradesh in respect of Distribution Licensees and State-owned Generating Company.

2. Definition

Unless the context otherwise requires, the words and expressions in these Regulations, shall bear the same meaning as defined in the Electricity Act, 2003 (No. 36 of 2003), Madhya Pradesh Vidyut Sudhar Adhiniyam, 2000 (No. 4 of 2001), and Regulations notified by the Madhya Pradesh Electricity Regulatory Commission and amendments thereof.

3. Objective

The objective of these Regulations is to monitor quality of supply and service standards of the distribution Licensees and State-owned Generating Company, to meet the operating standards/ norms specified under the relevant Regulations notified by the Commission.

4. Submission of information to the Commission

- 4.1. The Madhya Pradesh Distribution Licensees and State-owned Generating Company are required to submit the information prescribed in these Regulations to the Commission in the formats attached.
- 4.2. Periodicity of submission of information is quarterly. For the purpose of this Regulation, a

quarter would mean as follows:

- (a) Quarter 1: April to June
- (b) Quarter 2: July to September
- (c) Quarter 3: October to December
- (d) Quarter 4: January to March

- 4.3. Last date of submission of each report shall be 60 days from the end of the quarter.
- 4.4. Distribution Licensee/ State owned Generating Company should appoint a Reporter of Compliance responsible for furnishing the information in a timely manner and coordination with the Commission for any requirement.
- 4.5. The Commission may modify contents of the formats or add new formats for additional information.
- 4.6. The information shall be uploaded by the utilities on the MIS portal at Commission's website, for which login ID and passwords shall be provided to Reporter of Compliance for access to the MIS portal. However, the Utilities shall continue to file MIS Reports as per prevailing formats in hard copies, till the time the Commission issues order for removal of the same.

5. Use of the Information

The Commission shall have the right to use the information submitted by Distribution Licensees and State-owned Generating Company as it deems fit including publishing it or placing it on the Commission's website and/ or directing to display the information in the Distribution licensee and State-owned Generating Company's website.

6. Power to give directions

The Commission may issue such directions and orders as considered appropriate for the implementation of these Regulations.

7. Power to Relax

The Commission may by general or special order, for reasons to be recorded in writing, and after giving an opportunity of hearing to the parties likely to be affected may relax any of the provisions of these Regulations on its own motion or on a petition filed before it by an interested person.

8. Power to Amend

The Commission may from time to time add, vary, alter, suspend, modify, amend or repeal any provisions of these Regulations.

9. Repeal and Savings

- 9.1. Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuses of the process of the Commission.
- 9.2. Nothing in these Regulations shall bar the Commission from adopting in conformity with the provisions of the Electricity Act, 2003 (36 of 2003) a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.
- 9.3. Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Electricity Act, 2003 (36 of 2003) for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit.
- 9.4. The Regulations namely "Madhya Pradesh Electricity Regulatory Commission (Monitoring of Performance of Licensees and Generating Companies) Regulations, 2004. notified on 30.04.2004 and read with all amendments thereto, is hereby, repealed.

By order of the Commission,
GAJENDRA TIWARI,
Commission Secy.

MPERC (Monitoring Performance of Distribution Licensees and State-owned Generating Company) (Revision I) Regulations, 2022.

LIST OF THE MIS FORMAT		
SL. NO.	FORMAT NO.	SUBJECT/ INFORMATION
MADHYA PRADESH POWER GENERATING COMPANY LIMITED		
1	Gen 1	Performance (Thermal)
2	Gen 2	Performance (Hydro)
3	Gen 3	Coal Details
4	Gen 4	Fuel Cost
5	Gen 5	Coal linkage Details
6	Gen 6	Generation loss and Outages Details (Month wise)
MADHYA PRADESH _____ KSHETRA VIDYUT VITRAN COMPANY LIMITED		
1	D-1	KPI with regards to Sales, Demand & Collection and Losses
2	D-2	Status of Arrears
3	D-3	MP DISCOMS Subsidy claimed, received and balance from GoMP
4	D-4	Meterisation of un-metered LT Domestic Connections
5	D-5	LT-Stopped/ defective Meters
6	D-6	HT- Defective Meters / Metering Equipment
7	D-7	Assessment Based Billing- Domestic Category
8	D-8	LT- Domestic category wise consumption
9	D-9A	Circle Wise Losses
10	D-9B	Feeder Wise Losses (33kV and 11kV)

LIST OF THE MIS FORMAT		
SL. NO.	FORMAT NO.	SUBJECT/ INFORMATION
11	D-10	Divisions with highest & lowest Distribution Losses
12	D-11	Smart Meters
13	D-12	Feeder Metering (33kV & 11 kV)
14	D-13	DTR Metering
15	D-14	Distribution Transformer Failure
16	D-15	Distribution Transformer Failure Causes
17	D-16	Accidents
18	D-17	Details of consumers availing Net Metering facility
19	D-18A	Details of consumers availing Gross Metering facility
20	D-18B	Human Resource Details
21	D-19	Details of ECGRF
22	D-20	Distribution Performance Standards
23	D-21	SAIFI/SAIDI
24	D-22	Irregularities detected under Sec-135