

Quarterly MIS Report (Generation):- Performance (Thermal)									
Year:									
Quarter:									
Sr No	Parameters	Capacity (MW)	Units	Norms	Achieved in Current Quarter	Achieved in same Quarter of last year	Cumulative achieved till Current Quarter	Cumulative achieved till same Quarter in last year	Format - Gen 1
1	Thermal Gross Generation		MU						
i	ATPS, Chachai PH III	1 X 210=210							
ii	STPS, Sarni PH IV	2 X 250=500							
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840							
iv	SGTPS, Birsinghpur PH III	1 X 500 =500							
v	SSTPP, Khandwa PH 1	2 X 600=1200							
vi	SSTPP, Khandwa PH II	2 X 660=1320							
2	Auxiliary Energy Consumption		%						
i	ATPS, Chachai PH III	1 X 210=210							
ii	STPS, Sarni PH IV	2 X 250=500							
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840							
iv	SGTPS, Birsinghpur PH III	1 X 500 =500							
v	SSTPP, Khandwa PH 1	2 X 600=1200							
vi	SSTPP, Khandwa PH II	2 X 660=1320							
3	Plant Availability Factor (PAF)		%						
i	ATPS, Chachai PH III	1 X 210=210							
ii	STPS, Sarni PH IV	2 X 250=500							
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840							
iv	SGTPS, Birsinghpur PH III	1 X 500 =500							
v	SSTPP, Khandwa PH 1	2 X 600=1200							
vi	SSTPP, Khandwa PH II	2 X 660=1320							

Quarterly MIS Report (Generation):- Performance (Thermal)									
Year: _____									
Quarter: _____									
Sr No	Parameters	Capacity (MW)	Units	Norms	Achieved in Current Quarter	Achieved in same Quarter of last year	Cumulative achieved till Current Quarter	Cumulative achieved till same Quarter in last year	Format - Gen 1
4	Plant Load Factor (PLF)		%						
i	ATPS, Chachai PH III	1 X 210=210							
ii	STPS, Sarni PH IV	2 X 250=500							
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840							
iv	SGTPS, Birsinghpur PH III	1 X 500 =500							
v	SSTPP, Khandwa PH 1	2 X 600=1200							
vi	SSTPP, Khandwa PH II	2 X 660=1320							
5	Station Heat Rate (SHR)		Kcal/ kWh						
i	ATPS, Chachai PH III	1 X 210=210							
ii	STPS, Sarni PH IV	2 X 250=500							
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840							
iv	SGTPS, Birsinghpur PH III	1 X 500 =500							
v	SSTPP, Khandwa PH 1	2 X 600=1200							
vi	SSTPP, Khandwa PH II	2 X 660=1320							
6	Specific oil consumption		ml/kWh						
i	ATPS, Chachai PH III	1 X 210=210							
ii	STPS, Sarni PH IV	2 X 250=500							
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840							
iv	SGTPS, Birsinghpur PH III	1 X 500 =500							
v	SSTPP, Khandwa PH 1	2 X 600=1200							
vi	SSTPP, Khandwa PH II	2 X 660=1320							

Quarterly MIS Report (Generation):- Performance (Hydro)										Format - Gen 2	
Year:											
Quarter:											
Sr No	Parameters	Capacity (MW)	M.P. Share (%)	Design Energy/ (MU)	Units	Norms	Achieved in Current-Quarter	Achieved in same Quarter of last year	Cumulative achieved till Current Quarter	Cumulative achieved till same Quarter In last year	
1	Hydel Generation				MU						
i	Gandhi Sagar	5 X 23= 115	50%								
ii	Pench	2 X 80=160	66.67%								
iii	Bargi	2 X 45= 90	100%								
iv	Birsinghpur	1 X 20= 20	100%								
v	Rajghat	3 X 15= 45	59.68%								
vi	Bansagar Tons HPS - Tons	3 X 105= 315	100%								
vii	Bansagar Tons HPS - Silpara	2 X 15= 30	100%								
viii	Bansagar Tons HPS - Devlond	3 X 20= 60	100%								
ix	Bansagar Tons HPS - Jhinna	2 X 10=20	100%								
x	Madhikheda	3 X 20=60	100%								
2	Hydel Auxiliary Consumption				%						
i	Gandhi Sagar	5 X 23= 115	50%								
ii	Pench	2 X 80=160	66.67%								
iii	Bargi	2 X 45= 90	100%								
iv	Birsinghpur	1 X 20= 20	100%								
v	Rajghat	3 X 15= 45	59.68%								
vi	Bansagar Tons HPS - Tons	3 X 105= 315	100%								
vii	Bansagar Tons HPS - Silpara	2 X 15= 30	100%								
viii	Bansagar Tons HPS - Devlond	3 X 20= 60	100%								
ix	Bansagar Tons HPS - Jhinna	2 X 10=20	100%								
x	Madhikheda	3 X 20=60	100%								
3	Plant Availability Factor				%						
i	Gandhi Sagar	5 X 23= 115	50%								
ii	Pench	2 X 80=160	66.67%								
iii	Bargi	2 X 45= 90	100%								
iv	Birsinghpur	1 X 20= 20	100%								
v	Rajghat	3 X 15= 45	59.68%								
vi	Bansagar Tons HPS - Tons	3 X 105= 315	100%								
vii	Bansagar Tons HPS - Silpara	2 X 15= 30	100%								
viii	Bansagar Tons HPS - Devlond	3 X 20= 60	100%								
ix	Bansagar Tons HPS - Jhinna	2 X 10=20	100%								
x	Madhikheda	3 X 20=60	100%								

Quarterly MIS Report (Generation):- Coal Details

Year:		Format - Gen 3					
Quarter:							
Sr No	Parameters	Capacity (MW)	Units	Achieved in Current Quarter	Achieved in same Quarter of last year	Cumulative achieved till Current Quarter	Cumulative achieved till same Quarter in last year
1	Opening Balance of Coal at the beginning of the quarter		Mt Ton				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sarni PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					
2	Quantity of coal received at loading end during the quarter		Mt Ton				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sarni PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					
3	Coal Transit Loss		Mt Ton				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sarni PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					

Quarterly MIS Report (Generation):- Coal Details							Format - Gen 3
Year:							
Quarter:							
Sr No	Parameters	Capacity (MW)	Units	Achieved in Current Quarter	Achieved in same Quarter of last year	Cumulative achieved till Current Quarter	Cumulative achieved till same Quarter in last year
4	Actual Coal Consumption		Mt Ton				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sami PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					
5	Closing Balance stored at the end of the quarter (1+ 2 - (3+4))		Mt Ton				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sami PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					
6	Average Coal Stock Days		Days				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sami PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					

Quarterly MIS Report (Generation):- Fuel Cost

Year:		Format - Gen 4					
Quarter:							
Sr No	Parameters	Capacity (MW)	Units	Achieved in the Current Quarter	Achieved in the Current Quarter of Previous year	Cumulative achieved till Current Quarter in the previous year	Cumulative achieved till Current Quarter in the previous year
1	Cost of Coal Fired		Rs lakh				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sarni PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					
2	Cost of Secondary Fuel Fired		Rs lakh				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sarni PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					
3	Specific coal consumption		kg/kWh				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sarni PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					
4	Variable cost per unit		Rs/ unit				
i	ATPS, Chachai PH III	1 X 210=210					
ii	STPS, Sarni PH IV	2 X 250=500					
iii	SGTPS, Birsinghpur PH I & PH II	4X210=840					
iv	SGTPS, Birsinghpur PH III	1 X 500 =500					
v	SSTPP, Khandwa PH 1	2 X 600=1200					
vi	SSTPP, Khandwa PH II	2 X 660=1320					

Quarterly MIS Report (Generation):- Generation loss and Outages Details (Monthwise)										
Year:										Format - Gen 6
Month:										
Generation Loss										
S.No.	Power Stations/Units	Capacity (MW)	Coal Shortage (MU)	RSD (MU)	AOH/COH (MU)*	Generation Loss due to Forced Outage (MU)	Total Generation Loss (MU)			
Outages Details										
Month:										
Power Station:										
S.No.	Units	Capacity (MW)	Tripping Date & Time	Synchronising Date & Time	Outages Hrs: Mln	MU Lost	Nature of break down/ outage	Reason	Corrective Action Taken	
Planned outages*										
1										
2										
3										
Forced										
1										
2										
3										

Note:- For deviation from scheduled AOH/COH (in days), delay (in days) along with Reasons to be provided.

KPI with regards to Sales, Demand & Collection and Losses

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited

Format - D1

Region:

Quarter:

Year:

Particulars	Units	For the Current Quarter	For the Previous Quarter	Current Quarter Previous Year	Cumulative Upto Current Quarter	Particulars	Units	For the Current Quarter	For the Previous Quarter	Current Quarter Previous Year	Cumulative Upto Current Quarter
1 Total Input	MU					14 Distribution Loss $((1-4)/1) \times 100\%$	%				
2 LT Sales	MU					15 Distribution Loss Target	%				
3 HT Sales	MU					16 AT&C Loss $(1-(4/1) \times (10/7)) \times 100\%$	%				
4 Total Sales (2+3)	MU					17 Metered Sale % of total sale	%				
5 LT Demand	Rs Cr					18 Arrears	Rs Cr				
6 HT Demand	Rs Cr					19 No. of LT consumers	No.				
7 Total Demand (5+6)	Rs Cr					20 No. of HT consumers	No.				
8 LT Collections	Rs Cr					21 Total No. of consumers (19+20)	No.				
9 HT Collections	Rs Cr					22 ABR-LT (5/2)	Rs/Unit				
10 Total Collections (8+9)	Rs Cr					23 ABR-HT (6/3)	Rs/Unit				
11 LT collection efficiency (8/5) x 100%	%					24 ABR (7/4)	Rs/Unit				
12 HT collection efficiency (9/6) x 100%	%					25 Collection per unit sold (10/4)	Rs/Unit				
13 Total collection efficiency (10/7) x 100%	%					26 Collection per unit input (10/1)	Rs/Unit				

Note: The above information has to be furnished for all Regions of the Discom

Status of Arrears

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited

Format - D2

Year:

Quarter:

S.No	Category	Arrears at the beginning of the Quarter (Rs. Crore)			Total Arrears at the end of the Quarter (Rs. Crore)		
		Current (upto 6 months)	More than 6 months	Total	Current (upto 6 months)	More than 6 months	Total
1	2	3	4	5=3+4	6	7	8=6+7
1	Domestic						
2	Non-Domestic						
3	Agriculture						
4	Government Departments						
5	HT-Consumers						
6	Others						

MP DISCOMS Subsidy claimed, received and balance from GoMP

Company: _____ Kshetra Vidyut Vitaran Company Limited

Format-D3

Year:

Quarter:

S.No.	Claim categories	Claimed (Rs. Crore)			Received (Rs. Crore)		
		Agriculture	Others	Total	Agriculture	Others	Total
1	Opening Balance at the start of Quarter (O.B.)						
2	Subsidy for the Quarter						
3	Closing Balance at the end of Quarter (1+2)						

Feeder Metering

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited
A. 33kV Feeders

Format-D-12

Year:

Qtr:

S. No.	Name of Circle	Total No. of Feeders	No. of Feeders installed with meters	No. of Feeders with working meter	No of Feeders on which energy audit being carried out	% of Feeders with working meters
1	2	3	4	5	6	7
1						
2						
3						
	Total					

A. 11kV Feeders

S. No.	Name of Circle	Total No. of Feeders	No. of Feeders installed with meters	No. of Feeders with working meter	No of Feeders on which energy audit being carried out	% of Feeders with working meters
1	2	3	4	5	6	7
1						
2						
3						
	Total					

Accidents

Company: _____ Kshetra Vidyut Vitaran Company Limited

Format - D16

ELECTRICAL

Region:	Fatal						Non-Fatal						Total					
	Human			Animal	Human			Animal	Human			Animal						
	Departmental Employees (Regular + Contract)	Outsourced Employees	Outsiders		Departmental Employees	Outsourced Employees	Outsiders		Departmental Employees	Outsourced Employees	Outsiders							

Year:

Quarter:

NON-ELECTRICAL

Region:	Fatal						Non-Fatal						Total					
	Human			Animal	Human			Animal	Human			Animal						
	Departmental Employees (Regular + Contract)	Outsourced Employees	Outsiders		Departmental Employees	Outsourced Employees	Outsiders		Departmental Employees	Outsourced Employees	Outsiders							

Year:

Quarter:

Details of consumers availing Net Metering facility

Company: _____Kshetra Vidyut Vitaran Company Limited

Format-D17A

Quarter:

Year:

Sr. No.	Consumer Category	Total No of Existing Net Metering Consumers	Total No of pending applications for Net Metering at the start of quarter	Total No of applications for Net Metering received during the quarter	Total No. of consumers granted Net Metering during the quarter	Total no of Net Metered consumers at the end of quarter
1	2	3	4	5	6	7=3+6
1						
2						
3						
4						
5						
6						
7						
8						
9						
Total						

Details of consumers availing Gross Metering facility

Format-D17B

Company: _____ Kshetra Vidyut Vitaran Company Limited

Sr. No.	Consumer Category	Quarter:				Year:	
		Total No of Existing Gross Metering Consumers	Total No of pending applications for Gross Metering at the start of quarter	Total No of applications for Gross Metering received during the quarter	Total No. of consumers granted Gross Metering during the quarter	Total no of Gross Metered consumers at the end of quarter	
1	2	3	4	5	6	7=3+6	
1							
2							
3							
4							
5							
6							
7							
8							
9							
Total							

Details of ECGRF

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited

Format-D-19

Year:

Quarter:

1. Details of ECGRF (at Company Level)

S.No.	DISCOM	Name of CGRF	Details of the concerned officials for each CGRF	Date of appointment	Designation in CGRF	Vacant Position	Period since when vacancy has arisen
		Company Level _____ Kshetra Vidyut Vitaran Company Limited	1. 2. 3. 4. 5. 6. 7.	1. 2. 3. 4. 5. 6. 7.	1. Chairmen 2. Member 3. Independent Member 4. Representative of consumer & prosumer	1. 2. 3. 4. 5. 6. 7.	1. 2. 3. 4. 5. 6. 7.

2. Disposal of Grievances by ECGRF* (at Company Level)

1	Type of grievances	1. Billing Dispute	2. Meter	3. Connection	4 Other (specify)
2	No. of Grievances outstanding at the close of previous quarter				
3	No. of Grievances received during the quarter				
4	No. of Grievances disposed during the quarter				
5	No. of Grievances pending at the close of the quarter				
6	No. of Grievances pending which are older than 2 months				
7	No. of sittings of CGRF in the quarter				
8	No of orders non complied by DISCOMS after specified timelines in the Regulations				

Details of ECGRF

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited

Format-D-19

Year:

Quarter:

1. Details of ECGRF (Circle Level)

S.No.	DISCOM	Name of CGRF	Details of the concerned officials for each CGRF	Date of appointment	Designation in CGRF	Vacant Position	Period since when vacancy has arisen
			1. 2. 3. 4. 5. 6. 7.	1. 2. 3. 4. 5. 6. 7.	1. Chairmen 2. Member 3. Independent Member 4. Representative of consumer & prosumer	1. 2. 3. 4. 5. 6. 7.	1. 2. 3. 4. 5. 6. 7.
			1. 2. 3. 4. 5. 6. 7.	1. 2. 3. 4. 5. 6. 7.	1. Chairmen 2. Member 3. Independent Member 4. Representative of consumer & prosumer	1. 2. 3. 4. 5. 6. 7.	1. 2. 3. 4. 5. 6. 7.

2. Disposal of Grievances by ECGRF*

1	Name of circle	2	Type of grievances	Billing Dispute/Meter Complaints/Connections/Arrears/Others				
				Circle-1	Circle-2	Circle-3	Circle-4	Circle-5
3	No. of Grievances outstanding at the close of previous quarter *							
4	No. of Grievances received during the quarter*							
5	No. of Grievances disposed during the quarter*							
6	No. of Grievances pending at the close of the quarter*							
7	No. of Grievances pending which are older than 2 months*							
8	No. of sittings of CGRF in the quarter							
9	No of orders non complied by DISCOMS after specified timelines in the Regulations							

Note:- *Information to be furnished based on type of grievance in (2) above

Distribution Performance Standards

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited

Format-D-20

S.No.	Services	Guaranteed Standards	Compensation payable to affected consumers	Quarter			Year		
				Total No. of Instances Occurred (Nos.)	No. of Cases in which achievement was within prescribed limits (Nos.)	Compensation paid to affected Consumers (Rs. Lakh)	Complaints pending	% achievement within prescribed limits	
1	2	3		4	5	6	7	8=5/4	
1	Responding to Normal Fuse-off Call and rectifications								
1.a	Urban areas	Within 4 hours in all working days and Within 5 hours in all non-working days							
1.b	Rural areas	Within 24 hours	Rs 100 for each day (or part thereof) of delay in rectification of complaint						
2	Restoration of supply on account of Line Breakdown (not including breaking /uprooing of poles)								
2.a	Urban areas	Within 12 daylight hours	Rs 100 for each day (or part thereof) of delay in restoration of supply.						
2.b	Rural areas	Within 3 days							
3	Distribution Transformer failure								
3.a	Replacement of transformer or restoration of supply in Commissionary head quarter	Within 12 hours							
3.b	Replacement of transformer or restoration of supply in urban areas other than Commissionary head quarter	Within 24 hours							
3.c	Replacement of transformer or restoration of supply in rural areas	Within 72 hours during dry weather and Within seven days during monsoon season (July to September)	Rs 100 each to all the consumers served through the particular transformer.						
4	Period of scheduled outages (not exceeding 4 times a year)								
4.a	Maximum duration in a single stretch	Not to exceed 12 hours	Rs 100 for each day (or part thereof) of delay						
5	Meter Complaints								
5.a	Inspect and check correctness	Within 7 days							
5.b	Replace slow, creeping or stuck up meters	Within 24 hours in urban areas and 72 hours in rural areas	Rs 100 per week (or part thereof) of delay						
5.c	Replace burnt meters if cause not attributed to consumer								
5.d	Replace burnt meters in all other cases								
6	Application for new connection/enhancement of contract demand/reduction in contract demand								
6.a	Deviation from target in case of LT	As notified under the Electricity Supply Code as applicable	Rs 100 per day (or part thereof) of delay						
6.b	Deviation from target in case of HT and EHT	As notified under the Electricity Supply Code as applicable	Rs 200 per day (or part thereof) of delay						

Distribution Performance Standards

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited

Format-D-20

S.No.	Services	Guaranteed Standards	Compensation payable to affected consumers	Quarter			Complaints pending	% achievement within prescribed limits
				Total No. of Instances Occurred (Nos.)	No. of Cases in which achievement was within prescribed limits (Nos.)	Compensation paid to affected Consumers (Ru. Lakh)		
1	2	3		4	5	6	7	8=5/4
7	Conversion of service	Within 15 days after completion of formalities						
7.a	Change of category	Within 15 days from the date of payment of charges and submission of report and within 90 days if extension of line is application	Rs. 100 per day (or part thereof) of delay					
7.b	Conversion from LT 1-ph to LT 3-ph and vice-versa	Time taken for change in consumer details;	Rs. 100 per day (or part thereof) of delay					
7.c	Resolution of complaints on consumer's bills	Same day of its receipt (except for HT consumers)						
8.a	If no additional information is required	Within 5 days in case of urban areas and 10 days in case of rural areas	Rs. 100 per day (or part thereof) of delay					
8.b	If additional information is required to be collected	Before 15 days of due date	Rs. 100 per day (or part thereof) of delay					
9	Time period within which bills are to be served;							
10	Reconnection of supply following disconnection	Within 4 hours of receipt of due payment from consumer						
10.a	Towns and cities	Within 6 hours of receipt of due payment from consumer	Rs. 100 per day (or part thereof) of delay					
10.b	Rural areas							
11	Release of Temporary connection	As notified under Electricity Supply Code, as applicable						
11.a	LT, HT and EHT consumers		Rs. 100 per day (or part thereof) of delay					
12	Issuance of No dues certificates	As specified in the Supply Code, as applicable						
12.a	Issuance of no dues certificates on receiving final payment in case of vacation of premises or permanent disconnections		Rs. 100 per week (or part thereof) of delay					

Note: The above information is to be furnished for each month during the quarter

System Average Interruption Frequency Index (SAIFI), System Average Interruption Duration Index (SAIDI) & 11kV Feeder RELIABILITY INDICES

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited

Format-D-21

Sr.No.	Circle	No. of 11kv Feeder supplying power to Consumers (n)	No. of Consumers connected to the 11kV Feeders in Col (3)- [Ni]	No. of Outages/sustained interruptions in the Feeder in Col (3)- [Ai]	Quarter		SAIDI (hh:mm)	Reliability Index of 11 KV Feeders
					SAIFI	Duration of Outages/sustained interruptions In the Feeder in Col (3)- [Bi]		
1	2	3	4	5	6	7	8	9
1								
2								
3								
4								
5								
6								
7								
8								
			[Nt=Sum total of all Consumers on all the 11kV Feeders]					

Note: The above information has to be furnished separately for Commissionary HQ, District HQ and Industrial Growth Centres

1. $SAIFI = \sum_{i=1}^n (A_i \times N_i) / N_t$

Where,

A_i = Total number of sustained interruptions (each longer than 5 minutes) on ith feeder for the month

N_i = Total number of consumers on the ith feeder for in the month

N_t = Total number of consumers on all the 11kV feeders

n = Number of 11kV feeders in the licensee's supply area (excluding those serving predominantly agricultural load)

2. $SAIDI = \sum_{i=1}^n (B_i \times N_i) / N_t$

Where,

B_i = Total duration of all sustained interruptions (each longer than 5 minutes) on ith feeder for the month

N_i = Total number of consumers on the ith feeder for in the month

N_t = Total number of consumers on all the 11kV feeders

n = Number of 11kV feeders in the licensee's supply area (excluding those serving predominantly agricultural load)

Irregularities Detected Under Section - 135

Quarterly Performance _____ Kshetra Vidyut Vitaran Company Limited

Format-D-22

Quarter: _____ Year: _____

S.No.	Name of Region	No. of connections checked upto end of the quarter	No. of cases registered under Section 135	No. of cases filed before appropriate court (from the previous Col. No.4)	No. of cases where offence has been compounded on payment of compounding fee.		No. of cases where the Hon'ble Courts have given decision	No. of cases where the Conviction has been granted
					No.	Amt. (in Rs Lacs)		
1	2	3	4	5	6	7	8	9
1								
2								
3								
4								
	Total							