

Annexure-1-B

ANNEXURE TO TARIFF ORDER PASSED BY MPERC

For Financial Year 2005-06

MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

TARIFF SCHEDULES FOR HIGH TENSION CONSUMERS

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Schedules for High Tension Consumers

Rate Schedule – HV – 1

Railway Traction

Applicability

- 1.1 This Tariff shall apply to the Railways for Traction loads only. The contract demand shall be expressed in whole number only.

Character of service

- 1.2 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 1.3 The supply at each sub-station shall be separately metered and charged.

Tariff:

	Category of Consumer	Fixed Cost Charges (Rs./ kVA of billing demand/month)	Energy Cost Charges (Paise per unit)
1.0	Railway Traction on 220kV / 132kV	150	390

Note : In order to attract faster electrification and growth of Railway network in the State , rebate of 7.5 % in fixed and Energy Cost Charges for new Railway traction projects shall be allowed for a period of five years from the date of connection for such new projects for which agreements for availing supply from Board are finalised during FY06 and FY07.

Minimum Charge

- 1.4 The consumer will guarantee a minimum monthly payment of the Energy Cost Charges of the units (kWH) equivalent to 20% load factor of the contract demand plus the Fixed Cost Charges on the billing demand for the month irrespective of whether any energy is consumed or not during the month. An average power factor of 0.85 will be applied for the calculation of corresponding units at 20% load factor on contract demand.

Determination of the Demand

- 1.5 The maximum demand of the supply in each month shall be four times the largest number of kilovolt ampere hours delivered at the point of supply during any consecutive 15 minutes during the month as per sliding window principle of measurement of demand.
- 1.6 Provided that if as a result of an emergency in the consumer's installation or in the transmission lines supplying energy to the said traction sub-station, extra load is taken by the consumer, the period of such emergency shall not be taken into account for the purpose of working out the maximum demand.

- 1.7 Provided further that if as a result of the emergency in the traction substation, or in the transmission line supplying load or part thereof is transferred to an adjacent traction substation, the M.D. for the month shall not be taken less than the average of M.D. for previous three months during which no emergency had occurred.

Incentives and Penalties
Load Factor Concession

Supply voltage	Load Factor	Concession
At all voltage level	(a) Consumption over 50% and up to 60% load factor on contract demand	5% concession on the normal Energy Cost Charges of additional energy consumption over and above 50% LF.
	(b) Consumption over 60% and up to 70 % load factor on contract demand	10% concession on the normal Energy Cost Charges of additional energy consumption over and above 60% LF.
	(c) Consumption over 70 % load factor on contract demand	15 % concession on the normal Energy Cost Charges of additional energy consumption over and above 70% LF.

Power Factor Penalty

- 1.8 If the average monthly power factor of the consumer falls below 85 percent, penalty will be payable for each one percent by which the average monthly power factor falls below 85 percent, at the rate of 1% (one percent) on the amount of bill under the head of “Fixed Cost Charges” and “Energy Cost Charges” . **For the determination of power factor, only lag logic shall be used and no power factor penalty shall be levied if leading power factor is recorded.**

- 1.9 Should the power factor fall below 70%, the Licensee will have the right to levy a higher level of penalty charges calculated at 2 % for low power factor below 70 %.
- 1.10 For this purpose, the “average monthly power factor” is defined as the ratio of total Kilo Watt hours to the total kilo volt Ampere hours recorded during the month. This ratio will be rounded off to two figures, 5 or above in the third place of decimal being rounded off to the next higher figure in the second place of decimal.
- 1.11 An average power factor of 0.85 will be applied for calculation of corresponding units at different load factors on contract demand.
- 1.12 Notwithstanding what has been stated above, if the average power factor of a new consumer is found to be less than 85% at any time during the first 6 (six) months from the date of connection, the consumer shall be entitled to a maximum period of six months to improve it to not less than 85% subject to following condition:
- a. This period of six months shall be reckoned from the date on which the average power factor was found for the first time to be less than 85%.
 - b. In all cases, the consumer will be billed penal charges for low power factor, but in case the consumer maintains the average power factor in subsequent three months (thus in all four months) to not less than 85%, the charges on account of low power factor billed during the said six months period, shall be withdrawn and credited in next monthly bills.
 - c. The facility, as mentioned herein, shall be available not more than once to new consumers whose average power factor is less than 85% at any time during 6 months from the date of connection. Thereafter, the charges on account of low average power factor, if found less than 85%, shall be payable as by any other consumer.

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 2

Coal Mines

Applicability

- 1.1 This Tariff shall apply to the Coal Mines for power, ventilation, lights, fans, coolers etc. which shall mean and include all energy consumed for coal mines and lighting in the offices, stores, canteen, compound lighting etc and the consumption for residential use therein. The contract demand shall be expressed in whole number only.

Character of service

- 1.2 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 1.3 The power will be supplied to the consumers ordinarily at a single point for the entire premises. The power may, however, be supplied on the request of the consumer, subject to technical feasibility, at more points than one, but in such a case, metering and billing will be done for each point of supply separately.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./ kVA of billing demand /month)	Energy Cost Charges (Paise per unit)
2.0	Coal Mines		
	220 kV supply	397	388
	132 kV supply	403	394
	33 kV supply	420	410
	11 kV supply	445	435

Minimum Charge

For Supply at 220/132 KV voltages

- 1.4 The consumer will guarantee a minimum monthly payment of the charges of the units (kWh) equivalent to 30 % load factor on the contract demand plus the Fixed Cost Charges on the billing demand for the month, irrespective of whether any energy is consumed or not during the month.

For Supply at 33KV/11 KV voltages

- 1.5 The consumer will guarantee a minimum monthly payment of the charges of the units (kWh) equivalent to 10 % load factor on the contract demand plus the Fixed Cost Charges on the billing demand for the month, irrespective of whether any energy is consumed or not during the month.

Rebate / penalties

Load Factor Concession

Supply voltage	Load Factor	Concession
At all voltage level	(d) Consumption over 50% and up to 60% load factor on contract demand	5% concession on the normal Energy Cost Charges of additional energy consumption over and above 50% LF.
	(e) Consumption over 60% and up to 70 % load factor on contract demand	10% concession on the normal Energy Cost Charges of additional energy consumption over and above 60% LF.
	(f) Consumption over 70 % load factor on contract demand	15 % concession on the normal Energy Cost Charges of additional energy consumption over and above 70% LF.

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 3

Industrial and Non Industrial

Applicability

- 1.6 This tariff shall apply to all HT industrial, mines other than coal mines and non industrial consumers and also establishments like Railway Stations, Offices, Hotels, Institutions etc. having mixed load but excluding irrigation, water works, separate townships and residential colonies for power light and fan etc. which shall mean and include all energy consumed for factory and lighting in the offices, main factory building, stores, canteen, residential colonies of industries, compound lighting etc. . The contract demand shall be expressed in whole number only.

Character of service

- 1.7 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 1.8 The power will be supplied to the consumers ordinarily at a single point for the entire premises.

1.9 Tariff

S.No.	Sub category of consumer	Fixed Cost Charges Rs. per KVA of billing demand	Energy Cost Charges per unit (paise)
1	Option –A (Suitable for load factor up to 25 %)		
1.1	for first 10,000 units in a month	150	410
1.2	for next 20,000 units in the month	150	400
1.3	for remaining units in the month	150	390
2	Option –B (Suitable for load factor above 25 % & up to 60%)		
2.1	for first 50,000 units in a month	200	375

2.2	for next 1,00,000 units in the month	200	360
2.3	for remaining units in the month	200	345
3	Option – C (Suitable for load factor above 60 %)		
3.1	for first 500,000 units in a month	400	330
	for next 10,00,000 units in the month	400	315
	for remaining units in the month	400	300

Note: 1) The consumer will choose the applicable load factor category at the beginning of the Tariff period and register it with the licensee. Within 7 days of this Tariff Order becoming effective, the licensee shall issue a written notice to the consumers to intimate his option within a further period of 7 days. If the consumer fails to register his option within the stipulated time period, the licensee shall determine the applicable category based on previous years consumption and load factor. The consumer could change the load factor category once during the tariff period.

2) The above tariff is based on applicable rates at 33kV supply and for supply at 132 kV and 220kV a decrease of 2.5% and 5% respectively will be made in Fixed Cost Charges and Energy Cost Charges. For supply at 11kV, the energy charge shall be computed after increasing the base rate by 5%.

Minimum Charge

For Supply at 220/132 KV voltages

The consumer will guarantee a minimum monthly payment of the charges of the units (kWh) equivalent to 30 % load factor on the contract demand plus the Fixed Cost Charges on the billing demand for the month, irrespective of whether any energy is consumed or not during the month.

For Supply at 33KV/11 KV voltages

The consumer will guarantee a minimum monthly payment of the charges of the units (kWh) equivalent to 10 % load factor on the contract demand plus the Fixed Cost Charges on the billing demand for the month, irrespective of whether any energy is consumed or not during the month.

Time of Day Surcharge / Rebate

1.10 This condition is applicable for different periods of the day i.e. normal period, peak load and off-peak load period. The maximum demand and the consumption recorded in different periods shall be billed according to the rates below:

TOD Surcharge / Rebate:

	Fixed Cost Charges	Normal rate of Fixed Charge
	PLUS	
	Energy Charge	Rate (Paise per unit)
	Period of Energy Consumption	
(i)	Normal period (6.00 AM to 6 PM)	Normal Rate of Energy Cost Charges
(ii)	Evening peak load period (6PM to 10 PM)	15% of Normal rate of Energy Charge as Surcharge
(iii)	Off peak load period (10 PM to 6 AM next day)	7.5 % of Normal rate of Energy Charge as Rebate

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 4

Seasonal

Applicability

- 1.11 This tariff will be applicable to such seasonal industries / consumers requiring energy for a maximum period of six months in a year.
- 1.12 Normally rice mills, sugar mills, oil mills based on agricultural seeds, ice factories, cold storage, ginning and pressing factories are entitled for this category. However the Board may allow this tariff to any other industry in consultation with the Commission. The contract demand shall be expressed in whole number only.

Character of service

- 1.13 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 1.14 The power will be supplied to the consumers ordinarily at a single point for the entire premises. The power may, however, be supplied on the request of the consumer, subject to technical feasibility, at more points than one, but in such a case, metering and billing will be done for each point of supply separately.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./ kVA of billing demand/month)	Energy Cost Charges (Paise per unit)
6.0	Seasonal		
	33 kV supply	100	460
	11 kV supply	106	488

Note: The consumer has to declare months of season and off-season for the financial year by 31st March of the preceding financial year failing which the connection shall be treated under HV-3 (Industrial and Non Industrial) based on previous years consumption and load factor. The consumer could change the load factor category once during the tariff period.

Minimum Charge

- 1.15 The tariff is subjected to payment of Energy Cost Charges for a minimum annual consumption of 900 units per kVA of contract demand.

Rebate / penalties

Load Factor Concession:

Supply voltage	Load Factor	Concession
At all voltage level	(a) Consumption over 50% and up to 60% load factor on contract demand	5% concession on the normal Energy Cost Charges of additional energy consumption over and above 50% LF.
	(b) Consumption over 60% and up to 70 % load factor on contract demand	10% concession on the normal Energy Cost Charges of additional energy consumption over and above 60% LF.
	(c) Consumption over 70 % load factor on contract demand	15 % concession on the normal Energy Cost Charges of additional energy consumption over and above 70% LF.

Time of Day Surcharge / Rebate

1.16 This condition is applicable for different periods of the day i.e. normal period, peak load and off-peak load period. The maximum demand and the consumption recorded in different periods shall be billed according to the rates below:

TOD Surcharge / Rebate:

	Fixed Cost Charges	Normal rate of Fixed Charge
	PLUS	
	Energy Charge	Rate (Paise per unit)
	Period of Energy Consumption	
(i)	Normal period (6.00 AM to 6 PM)	Normal Rate of Energy Cost Charges
(ii)	Evening peak load period (6PM to 10 PM)	15% of Normal rate of Energy Charge as Surcharge
(iii)	Off peak load period (10 PM to 6 AM next day)	7.5 % of Normal rate of Energy Charge as Rebate

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 5

HT Irrigation and Public Water Works

Applicability

- 1.17 This Tariff shall apply to agriculture pump connections, connection for dairy, hatcheries, poultry farms, cattle breeding farms, grasslands, vegetable, fruits, floriculture, Mushroom growing units, lift irrigation schemes including energy used for lighting Pump house and for Public Utility Water Supply Schemes, sewage treatment plants /sewage pumping plants. The contract demand shall be expressed in whole number only.

Character of service

- 1.18 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 1.19 The power will be supplied to the consumers ordinarily at a single point for the entire premises.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./ kVA of billing demand/month)	Energy Cost Charges (Paise per unit)
7.1	Lift Irrigation Schemes and Public Water Works only		
	132 kV supply	96	221
	33 kV supply	100	230
	11 kV supply	100	245
7.2	Other agricultural users		
	33 kV supply	130	300
	11 kV supply	140	320

Minimum Charge

- 1.20 The tariff is subject to payment for a minimum annual consumption of 720 units per kVA of the highest Maximum Demand recorded during the year or the contract demand, whichever is higher.

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 6

Townships and Residential Colonies

Applicability

1.21

This tariff is applicable for supply to industrial or any other town ships (e.g. University or academic institutions), residential colonies desirous of taking HT supply (including townships of industries, hospitals, MES, Rural Co-operative Societies, Border villages) for domestic purpose such as lighting, fans, heating etc. provided that the connected load for common facilities such as Non-domestic supply in residential area, street lighting and water supply etc. shall be within the limits specified hereunder :--

(i) Water supply & Sewage and street lighting put together-- 10 % of total connected load

(ii) Non-domestic/Commercial and General purpose put together-- 10 % of total connected load

Character of service

1.22 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

1.23 The power will be supplied to the consumers ordinarily at a single point for the entire premises. However, for Rural Co-operative Societies the power may be supplied on the request of the consumer, subject to technical feasibility, at more than one point, but in such case, metering and billing will be done for each point of supply separately.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./KVA of billing demand)	Energy Cost Charges (Paise per unit)
6	Townships and Residential Colonies		
	132 kV supply	100	250
	33 kV supply	110	260
	11 kV supply	120	270

Note : No Fixed Cost Charges shall be billed for connections to Border Villages.

Minimum Charge

For Supply at 132 KV voltages

- 1.24 The consumer will guarantee a minimum monthly payment of the charges of the units (kWh) equivalent to 30 % load factor on the contract demand plus the Fixed Cost Charges on the billing demand for the month, irrespective of whether any energy is consumed or not during the month.

For Supply at 33KV/11 KV voltages

- 1.25 The consumer will guarantee a minimum monthly payment of the charges of the units (kWh) equivalent to 10 % load factor on the contract demand plus the Fixed Cost Charges on the billing demand for the month, irrespective of whether any energy is consumed or not during the month. **However for Border Villages, no minimum charges shall be levied.**

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 7

Bulk Supply to Exemptees

Applicability

- 1.26 This Tariff shall apply to any local authority, Panchayat Institution, users' association, Co operatives, non-government organisations or franchisees i.e. consumers who have been granted permission under section 13 of the Electricity Act 2003 (36 of 2003). The contract demand shall be expressed in whole number only.

Character of service

- 1.27 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 1.28 The power will be supplied to the consumers ordinarily at a single point at 33kV. The power may, however, be supplied on the request of the consumer, subject to technical feasibility, at more points than one, but in such a case, metering and billing will be done for each point of supply separately.

Tariff:

	Category of consumers	Fixed Cost Charges (Rs./ kVA of billing demand/month)	Energy Cost Charges (Paise per unit)
11.0	Bulk Supply to Exemptees under Section 13		
	Urban Areas	75	250
	Rural Areas	40	210

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

GENERAL TERMS AND CONDITIONS FOR HT CONSUMERS

The following terms and conditions shall be applicable to all HT consumer's categories subject to specific terms and conditions for that category as mentioned in the tariff schedule of respective category:

For Supply at all voltages

Billing Demand

- 1.29 The Billing demand for the month shall be the actual maximum kVA demand of the consumer during the month or 75% of the contract demand, whichever is higher. The billing demand shall be rounded off to the nearest integral figure, the fraction of 0.5 or above will be rounded to next higher figure and the fraction of less than 0.5 shall be ignored.

Determination of the Demand

- 1.30 The maximum demand of the supply in each month shall be four times the largest number of kilovolt ampere hours delivered at the point of supply during any consecutive 15 minutes during the month as per sliding window principle of measurement of demand.

Rebate / penalties

Power Factor Incentive

- 1.31 If the average monthly power factor of the consumer increases above 90%, incentive shall be payable for each one percent increase by which the average monthly power factor is above 90% as follows:

Power Factor	Incentive payable
Above 90% and upto 95%	0.5% (one half of one percent) on the total amount of bill under the head of "Fixed Cost Charges" and "Energy Cost Charges".
Above 95% and upto 100%	1.0 % (one percent) on the total amount of bill under the head of "Fixed Cost Charges" and "Energy Cost Charges".

Power Factor Penalty

- 1.32 If the average monthly power factor of the consumer falls below 90 percent, the consumer shall, for each one percent by which his average monthly power factor falls below 90 percent, in addition pay 1% (one percent) on total amount of bill under the head of “Fixed Cost Charges” and “Energy Cost Charges” .
- 1.33 If the average monthly power factor of the consumer falls below 85 percent, the consumer shall, for each one percent by which his average monthly power factor falls below 85 percent, in addition pay 2% (two percent) on the total amount of bill under the heads of “Fixed Cost Charges” and “Energy Cost Charges”.
- 1.34 Should the power factor fall below 70%,the Board reserves the right to disconnect the consumer’s installation till steps are taken to improve the same to the satisfaction of the Board; this is, however, without prejudice to the levy of penalty charges for low power factor in the event of supply not being disconnected.
- 1.35 For this purpose, the “average monthly power factor” is defined as the ratio of total Kilo Watt hours to the total kilo volt Ampere hours recorded during the month. This ratio will be rounded off to two figures, 5 or above in the third place of decimal being rounded off to the next higher figure in the second place of decimal.
- 1.36 Notwithstanding what has been stated above, if the average power factor of a new consumer is found to be less than 90% at any time during the first 6 (six) months from the date of connection, the consumer shall be entitled to a maximum period of six months to improve it to not less than 90% subject to following conditions:
 - (a) This period of six months shall be reckoned from the date on which the average power factor was found for the first time to be less than 90%.
 - (b) In all cases, the consumer will be billed the penal charges for low power factor, but in case the consumer maintains the average power factor in subsequent three months (thus in all four months) to not less than 90%, the charges on account of low power factor billed during the said six months period, shall be withdrawn and credited in next monthly bills.
 - (c) The facility, as mentioned herein, shall be available not more than once to new consumers whose average power factor is less than 90% at any time during 6 months from the date of connection. Thereafter, the charges on account of low average power factor, if found less than 90%, shall be payable as by any other consumer.

Additional Charge

For Excess Demand

- 1.37 The consumers should at all times restrict their actual maximum demand within the contract demand. In case the actual maximum demand in any month exceeds the contract demand, the foregoing tariffs shall apply to the extent of the contract demand only. The demand in excess of contract demand (hereinafter referred to as “excess demand”) shall be treated as power supplied and computed separately for billing purposes. The excess demand so computed, if any, in any month shall be charged at one and a half times the normal tariff applicable to the consumer and while doing so other provisions of electricity tariff (such as tariff minimum charge, power factor, etc.) will also be applicable on aforesaid excess demand, unless otherwise provided specifically.
- 1.38 The excess demand computed in any month shall be charged along- with the monthly bill and shall be payable by the consumer.
- 1.39 The billing of excess demand at one and a half times the normal tariff applicable to consumer is without prejudice to the Board’s right to discontinue the supply in accordance with the provisions contained in the Electricity Supply Code.

For Delayed Payment

- 1.40 Surcharge at 1.5% per month on the total amount of bill (including arrears) will be payable if the bills are not paid up to due date. The part of a month will be reckoned as full month for the purpose of calculation of delayed payment surcharge. The delayed payment surcharge will not be applicable after a consumer is permanently disconnected.

For Advance Payment

- 1.41 For advance payment, an interest of 0.5 % per month shall be credited to the advance account of the consumer on the amount balance (excluding security deposit) at the end of calendar month with the licensee after adjusting any amount payable to the licensee.

Service Charge for Dishonored Cheques

- 1.42 In case the cheque presented by the consumer is dishonoured a service charge at the rate of Rs 1000/- per cheque shall be levied.

Rounding off

- 1.43 All bills will be rounded off to the nearest rupee.

Temporary supply at HT

- (i) If any consumer requires an additional supply for a temporary period, the temporary additional supply shall be treated as a separate service and charged subject to the following conditions :--

- (a) Fixed Cost Charges and Energy Cost Charges shall be charged at 1.5 times the standard tariff with FCA/VCA charges if any.
- (b) The billing demand shall be the demand requisitioned by the consumer or the highest monthly maximum demand during the period of supply commencing from the month of connection ending with the billing month, whichever is higher.
- (c) The month for the purpose of temporary supply shall mean 30 days from date of connection or for further part thereof.
- (d) The consumer shall pay the estimated charges in advance, before serving the Temporary Connection subject to replenishment from time to time and adjustment as per final bill after disconnection.
- (e) Any expenditure up to point of supply shall be paid by the consumer as per prescribed procedure.
- (f) The consumer shall pay rental for the metering system.
- (g) Connection and Disconnection Charges shall be paid separately.

Other Terms and Conditions

- 1.44 The foregoing tariffs for different supply voltages are applicable for loads with contract demand as below:

Supply Voltage	Minimum Contract Demand	Maximum Contract Demand
11 kV	60 kVA	300 kVA
33 kV	300 kVA	10000 kVA
132 kV	2500 kVA	40000 kVA
220 kV	40000 kVA	

- 1.45 The deviation, if any, in respect of above provisions on account of technical reasons may be permitted /sanctioned by the Board on merits and any aggrieved consumer may approach the Commission.

- 1.46 The existing 11kV consumers with contract demand exceeding 300 kVA who want to continue to avail supply at 11kV at his request, shall be required to pay additional charge at 5 % on the total amount of Fixed Cost Charges, Energy Cost Charges and VCA charges, if any billed in the month.
- 1.47 The existing 33kV consumers with contract demand exceeding 10000 kVA who want to continue to avail supply at 33kV at his request, shall be required to pay additional charge at 3% on the total amount of Fixed Cost Charges, Energy Cost Charges and VCA charges, if any billed in the month.
- 1.48 The existing 132kV consumers with contract demand exceeding 40000 kVA who want to continue to avail supply at 132kV at his request, shall be required to pay additional charge at 2% on the total amount of Fixed Cost Charges, Energy Cost Charges and VCA charges, if any billed in the month.
- 1.49 Meter rent shall be charged as per schedule of Miscellaneous Charges. Part of a month will be reckoned as full month for purpose of billing.
- 1.50 An average power factor of 0.9 will be applied for calculation of corresponding units at different load factors on contract demand in kVA.
- 1.51 The tariff does not include any tax or duty, etc. on electrical energy that may be payable at any time in accordance with any law then in force. Such charges, if any, shall be payable by the consumer in addition to the tariff charges.
- 1.52 All conditions prescribed herein shall be applicable to the consumer notwithstanding the provisions, if any, contrary to the agreement entered into by the consumer with the licensee.