

Annexure-1-B

ANNEXURE TO TARIFF ORDER PASSED BY MPERC

For Financial Year 2006-07

MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

TARIFF SCHEDULES FOR HIGH TENSION CONSUMERS

Table of Contents

Sr No	Particulars	Page
1	Tariff Schedule – HV – 1 Railway Traction	105
2	Tariff Schedule – HV – 2 Coal Mines	108
3	Tariff Schedule – HV – 3 Industrial and Non Industrial 3.1 Industrial 3.2 Non Industrial	110
4	Tariff Schedule – HV – 4 Seasonal	113
5	Tariff Schedule -- HV -- 5 HT Irrigation and Public Water works 5.1 Public Water Works 5.2 Group Irrigation and other agricultural users	115
6	Tariff Schedule – HV – 6 Bulk Residential Users	117
7	Tariff Schedule – HV – 7 Bulk Supply to Exemptees	119

Schedules for High Tension Consumers

Rate Schedule – HV – 1

Railway Traction

Applicability

- 1.1 This Tariff shall apply to the Railways for Traction loads only. The contract demand shall be expressed in whole number only.

Character of service

- 1.2 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 1.3 The supply at each sub-station shall be separately metered and charged.

Tariff:

	Category of Consumer	Fixed Cost Charges (Rs./ kVA of contract demand/month)	Energy Cost Charges (Paise per unit)
1.3	Railway Traction on 220kV / 132kV	150	385

Note : (1) In order to attract faster electrification and growth of Railway network in the State , rebate of 10 % in Fixed Cost Charges and Energy Cost Charges for new Railway traction projects shall be allowed for a period of five years from the date of connection for such new projects for which agreements for availing supply from Board are finalised during FY07.

- (2) The dedicated feeder charges shall not be applicable.**

Minimum Consumption

- 1.4 The consumer will guarantee a minimum annual consumption (kWH) equivalent to 20% load factor of the contract demand for the month. An average power factor of 0.85 will be applied for the calculation of corresponding units at 20% load factor on contract demand. The deficit if any from the actual consumption (i.e. minimum guaranteed consumption – actual consumption) shall be charged at the prevailing rate of Energy Cost Charges as Tariff minimum difference.

Determination of the Demand

- 1.5 The maximum demand of the supply in each month shall be four times the largest number of kilovolt ampere hours delivered at the point of supply during any consecutive 15 minutes during the month as per sliding window principle of measurement of demand.

- 1.6 Provided that simultaneous maximum demand for all the traction points under one licensee shall be taken into account for the purpose of computing excess demand during billing month over and above sum of the contract demand of aforesaid traction points.
- 1.7 Provided further that the simultaneous maximum demand during the billing month shall not be taken less than the sum of the average of maximum demand for previous three months of all the traction points under one licensee.

Incentives and Penalties

Load Factor Concession (at all voltages)

Load factor	Concession in energy charges
For load factor above 60 % and up to 75 % load factor on contract demand	25 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month
For load factor above 75 % and up to 85 % load factor on contract demand	35 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month
For load factor above 85% load factor on contract demand	45 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month

Power Factor Penalty

- 1.8 If the average monthly power factor of the consumer falls below 85 percent, penalty will be payable for each one percent by which the average monthly power factor falls below 85 percent, at the rate of 1% (one percent) on the amount of bill under the head of “Energy Cost Charges” . **For the determination of power factor, only lag logic shall be used and no power factor penalty shall be levied if leading power factor is recorded.**
- 1.9 Should the power factor fall below 70%, the Licensee will have the right to levy a higher level of penalty charges calculated at 2 % for low power factor below 70 %.
- 1.10 For this purpose, the “average monthly power factor” is defined as the ratio of total Kilo Watt hours to the total kilo volt Ampere hours recorded during the month. This ratio will be rounded off to two figures, 5 or above in the third place of decimal being rounded off to the next higher figure in the second place of decimal.
- 1.11 An average power factor of 0.85 will be applied for calculation of corresponding units at different load factors on contract demand.

- 1.12 Notwithstanding what has been stated above, if the average power factor of a new consumer is found to be less than 85% at any time during the first 6 (six) months from the date of connection, the consumer shall be entitled to a maximum period of six months to improve it to not less than 85% subject to following condition:
- a. This period of six months shall be reckoned from the date on which the average power factor was found for the first time to be less than 85%.
 - b. In all cases, the consumer will be billed penal charges for low power factor, but in case the consumer maintains the average power factor in subsequent three months (thus in all four months) to not less than 85%, the charges on account of low power factor billed during the said six months period, shall be withdrawn and credited in next monthly bills.
 - c. The facility, as mentioned herein, shall be available not more than once to new consumers whose average power factor is less than 85% at any time during 6 months from the date of connection. Thereafter, the charges on account of low average power factor, if found less than 85%, shall be payable as by any other consumer.

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 2

Coal Mines

Applicability

- 2.1 This Tariff shall apply to the Coal Mines for power, ventilation, lights, fans, coolers etc. which shall mean and include all energy consumed for coal mines and lighting in the offices, stores, canteen, compound lighting etc and the consumption for residential use therein. The contract demand shall be expressed in whole number only.

Character of service

- 2.2 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 2.3 The power will be supplied to the consumers ordinarily at a single point for the entire premises. The power may, however, be supplied on the request of the consumer, subject to technical feasibility, at more points than one, but in such a case, metering and billing will be done for each point of supply separately.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./ kVA of contract demand /month)	Energy Cost Charges (Paise per unit)
2.3	Coal Mines		
	11 kV supply	400	435
	33 kV supply	400	410
	132 kV supply	400	395
	220 kV supply	400	385

Minimum Consumption

For Supply at 220/132 KV voltages

2.4 The consumer will guarantee collective minimum consumption (kWH) for the total period of six billing months from April to September equivalent to 30% load factor of the contract demand and for the total period of six billing months from October to March equivalent to 20% load factor of the contract demand. An average power factor of 0.90 will be applied for the calculation of corresponding units at different load factors on contract demand. The deficit if any from the actual consumption (i.e. minimum guaranteed consumption – actual consumption) shall be charged at the prevailing rate of Energy Cost Charges as Tariff minimum difference.

For Supply at 33KV/11 KV voltages

2.5 The consumer will guarantee collective minimum consumption (kWH) for the total period of six billing months from April to September equivalent to 20% load factor of the contract demand and for the total period of six billing months from October to March equivalent to 10% load factor of the contract demand. An average power factor of 0.90 will be applied for the calculation of corresponding units at different load factors on contract demand. An average power factor of 0.90 will be applied for the calculation of corresponding units at different load factors on contract demand. The deficit if any from the actual consumption (i.e. minimum guaranteed consumption – actual consumption) shall be charged at the prevailing rate of Energy Cost Charges as Tariff minimum difference.

Rebate / penalties

Load Factor Concession (at all voltages)

Load factor	Concession in energy charges
For load factor above 60 % and up to 75 % load factor on contract demand	25 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month
For load factor above 75 % and up to 85 % load factor on contract demand	35 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month
For load factor above 85% load factor on contract demand	45 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 3

Industrial and Non Industrial

Applicability

- 3.1 The tariff 3.5.1(Industrial) shall apply to all HT industrial consumers including mines other than coal mines for power light and fan etc. which shall mean and include all energy consumed for factory and lighting in the offices, main factory building, stores, canteen, residential colonies of industries, compound lighting etc.
- 3.2 The tariff 3.5.2 (Non Industrial) shall apply to establishments like Railway Stations, Offices, Hotels, Institutions etc. having mixed load for power light and fan etc. which shall mean and include all energy consumed for lighting in the offices, stores, canteen, compound lighting etc.

Character of service

- 3.3 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 3.4 The power will be supplied to the consumers ordinarily at a single point for the entire premises.

3.5 Tariff

S.No.	Sub category of consumer	Fixed cost charges (Rs. Per kVA of contract demand)	Energy cost charges (paise per unit)
3.5.1	Industrial		
	11 KV supply	150	410
	33 KV supply	200	375
	132 KV supply	400	330
3.5.2	Non Industrial		
	11 KV supply	150	430
	33 KV supply	200	395
	132 KV supply	400	350

Note : Standby power may be supplied by the licensee @ 1.5 times of the energy charges subject to the consumer not being defaulted in payment.

Minimum Charge

For Supply at 220/132 KV voltages

3.6 The consumer will guarantee collective minimum consumption (kWH) for the total period of six billing months from April to September equivalent to 30% load factor of the contract demand and for the total period of six billing months from October to March equivalent to 20% load factor of the contract demand. An average power factor of 0.90 will be applied for the calculation of corresponding units at different load factors on contract demand. The deficit if any from the actual consumption (i.e. minimum guaranteed consumption – actual consumption) shall be charged at the prevailing rate of Energy Cost Charges as Tariff minimum difference.

For Supply at 33KV/11 KV voltages

3.7 The consumer will guarantee collective minimum consumption (kWH) for the total period of six billing months from April to September equivalent to 20% load factor of the contract demand and for the total period of six billing months from October to March equivalent to 10% load factor of the contract demand. An average power factor of 0.90 will be applied for the calculation of corresponding units at different load factors on contract demand. The deficit if any from the actual consumption (i.e. minimum guaranteed consumption – actual consumption) shall be charged at the prevailing rate of Energy Cost Charges as Tariff minimum difference.

Load Factor Concession (at all voltages)

Load factor	Concession in energy charges
For load factor above 60 % and up to 75 % load factor on contract demand	25 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month
For load factor above 75 % and up to 85 % load factor on contract demand	35 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month
For load factor above 85% load factor on contract demand	45 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month

Time of Day Surcharge / Rebate

3.8 This condition is applicable for different periods of the day i.e. normal period, peak load and off-peak load period. The maximum demand and the consumption recorded in different periods shall be billed according to the following rates:

TOD Surcharge / Rebate:

	Fixed Cost Charges	Normal rate of Fixed Charge
	PLUS	
	Energy Charge	Rate (Paise per unit)
	Period of Energy Consumption	
(i)	Normal period (6.00 AM to 6 PM)	Normal Rate of Energy Cost Charges
(ii)	Evening peak load period (6PM to 10 PM)	15% of Normal rate of Energy Charge as Surcharge
(iii)	Off peak load period (10 PM to 6 AM next day)	7.5 % of Normal rate of Energy Charge as Rebate

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 4

Seasonal

Applicability

4.1 This tariff will be applicable to such seasonal industries / consumers requiring energy during the period from 15th March to 15th October in a year.

4.2 The licensee may allow this tariff to any industry. The contract demand shall be expressed in whole number only.

Character of service

4.3 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

4.4 The power will be supplied to the consumers at a single point for the entire premises.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./ kVA of contract demand/month)	Energy Cost Charges (Paise per unit)
4.4	Seasonal		
	11 kV supply	180	420
	33 kV supply	200	400

Note: In case it is found that the consumer has utilised power for production purposes during peak demand season i.e. from 16th October to 14th March, the connection shall be treated under HV-3.5.1 (Industrial) and shall be billed accordingly for that financial year.

Minimum Charge

The tariff is subjected to payment of Energy Cost Charges for a minimum annual consumption of 900 units per kVA of contract demand.

Load Factor Concession (at all voltages)

Load factor	Concession in energy charges
For load factor above 60 % and up to 75 % load factor on contract demand	25 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month
For load factor above 75 % and up to 85 % load factor on contract demand	35 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month
For load factor above 85% load factor on contract demand	45 paise per unit concession on the normal energy cost charges for all energy consumption during the billing month

Time of Day Surcharge / Rebate

4.5 This condition is applicable for different periods of the day i.e. normal period, peak load and off-peak load period. The maximum demand and the consumption recorded in different periods shall be billed according to the rates below:

TOD Surcharge / Rebate:

	Fixed Cost Charges	Normal rate of Fixed Charge
	PLUS	
	Energy Charge	Rate (Paise per unit)
	Period of Energy Consumption	
(i)	Normal period (6.00 AM to 6 PM)	Normal Rate of Energy Cost Charges
(ii)	Evening peak load period (6PM to 10 PM)	15% of Normal rate of Energy Charge as Surcharge
(iii)	Off peak load period (10 PM to 6 AM next day)	7.5 % of Normal rate of Energy Charge as Rebate

OTHER TERMS AND CONDITIONS :- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 5

HT Irrigation and Public Water Works

Applicability

5.1 The Tariff 5.4.1 shall apply to supply of power to Public Utility Water Supply Schemes, sewage treatment plants /sewage pumping plants and for energy used in lighting Pump house.

5.2 The tariff 5.4.2 shall apply to supply of power to lift irrigation schemes, group agriculture pump connections, connection for dairy, hatcheries, poultry farms, cattle breeding farms, grasslands, vegetable, fruits, floriculture, Mushroom growing units etc.

Character of service

5.3 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

5.4 The power will be supplied to the consumers ordinarily at a single point for the entire premises.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./ kVA of contract demand/month)	Energy Cost Charges (Paise per unit)
5.4.1	Public Water Works		
	11 kV supply	100	300
	33 kV supply	100	280
	132 kV supply	96	250
5.4.2	Group Irrigation and other agricultural users		
	11 kV supply	140	320
	33 kV supply	130	300
	132 kV supply	120	280

Minimum Charge

5.5 The tariff is subject to payment for a minimum annual consumption of 720 units per kVA of the highest Maximum Demand recorded during the year or the contract demand, whichever is higher.

OTHER TERMS AND CONDITIONS :- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 6

Bulk Residential Users

Applicability

6.1 This tariff is applicable for supply to industrial or any other town ships (e.g. University or academic institutions), residential colonies desirous of taking HT supply (including townships of industries, hospitals, MES and Border villages) for domestic purpose only such as lighting, fans, heating etc. provided that the connected load for essential common facilities such as Non-domestic supply in residential area, street lighting shall be within the limits specified hereunder :--

(i) Water supply & Sewage pumping, Hospital—No limit

(ii) Non-domestic/Commercial and other General purpose put together-- 10 % of total connected load

Character of service

6.2 The character of service shall be as per Madhya Pradesh Electricity Supply Code,2004.

Point of Supply

6.3 The power will be supplied to the consumers ordinarily at a single point for the entire premises. However, the power may be supplied on the request of the consumer, subject to technical feasibility, at more than one point, but in such case, metering and billing will be done for each point of supply separately.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./KVA of contract demand)	Energy Cost Charges (Paise per unit)
6.3	For Bulk Residential users		
	11 kV supply	100	340
	33 kV supply	110	320
	132 kV supply	120	300

Minimum Charge

There shall be no minimum charge condition for initial five years from the date of connection. Thereafter the following conditions shall apply:

For Supply at 132 KV voltages

The consumer will guarantee a minimum monthly consumption (kWH) equivalent to 10% load factor of the contract demand for the month. An average power factor of 0.90 will be applied for the calculation of corresponding units at 10% load factor on contract demand. The deficit if any from the actual consumption (i.e. minimum guaranteed consumption – actual consumption) shall be charged at the prevailing rate of Energy Cost Charges as Tariff minimum difference.

For Supply at 33KV/11 KV voltages

The consumer will guarantee a minimum monthly consumption (kWH) equivalent to 10 % load factor of the contract demand for the month. An average power factor of 0.90 will be applied for the calculation of corresponding units at 10% load factor on contract demand. The deficit if any from the actual consumption (i.e. minimum guaranteed consumption – actual consumption) shall be charged at the prevailing rate of Energy Cost Charges as Tariff minimum difference.

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

Rate Schedule – HV - 7

Bulk Supply to Exemptees

Applicability

- 7.1 This Tariff shall also apply to Rural Co-operative Societies, any local authority, Panchayat Institution, users' association, Co-operatives, non-government organisations or franchisees i.e. consumers who have been granted permission under section 13 of the Electricity Act 2003 (36 of 2003).

Character of service

- 7.2 The character of service shall be as per Madhya Pradesh Electricity Supply Code, 2004.

Point of Supply

- 7.3 The power will be supplied to the consumers ordinarily at a single point for the entire premises. However, the power may be supplied on the request of the consumer, subject to technical feasibility, at more than one point, but in such case, metering and billing will be done for each point of supply separately.

Tariff

	Category of consumers	Fixed Cost Charges (Rs./KVA of contract demand)	Energy Cost Charges (Paise per unit)
7	Bulk Supply to exemptees under section 13		
	Rural Co operative Societies having mixed use	110	260
	Mixed domestic and agriculture use in rural areas notified by State Government (maximum 10 % non domestic use permitted)	60	220
	Mixed domestic and non domestic use (limited to 10 % of total) in urban areas	110	270

Note : Supply shall be given at 33 KV and above only. The exemptees will have to limit their charges recoverable from individual consumers to the tariff specified for respective category.

OTHER TERMS AND CONDITIONS :-- As mentioned in General Terms and Conditions of Tariff.

GENERAL TERMS AND CONDITIONS FOR HT CONSUMERS

The following terms and conditions shall be applicable to all HT consumer's categories subject to specific terms and conditions for that category as mentioned in the tariff schedule of respective category:

Determination of the Demand

1. The maximum demand of the supply in each month shall be four times the largest number of kilovolt ampere hours delivered at the point of supply during any consecutive 15 minutes during the month as per sliding window principle of measurement of demand.

Rebate / penalties

Power Factor Incentive

2. If the average monthly power factor of the consumer increases above 95%, incentive shall be payable for each one percent increase by which the average monthly power factor is above 95% as follows:

Power Factor	Incentive payable
Above 95% and upto 99 %	1.0 % (one percent) on the total amount of bill under the head of "Energy Cost Charges".
Above 99 %	2.0 % (two percent) on the total amount of bill under the head of "Energy Cost Charges".

Power Factor Penalty

3. If the average monthly power factor of the consumer falls below 90 percent, the consumer shall, for each one percent by which his average monthly power factor falls below 90 percent, in addition pay 1% (one percent) on total amount of bill under the head of "Energy Cost Charges".
4. If the average monthly power factor of the consumer falls below 85 percent, the consumer shall, for each one percent by which his average monthly power factor falls below 85 percent, in addition pay 2% (two percent) on the total amount of bill under the head of "Energy Cost Charges".
5. Should the power factor fall below 70%, the Board reserves the right to disconnect the consumer's installation till steps are taken to improve the same to the satisfaction of the Board; this is, however, without prejudice to the levy of penalty charges for low power factor in the event of supply not being disconnected.

6. For this purpose, the “average monthly power factor” is defined as the ratio of total Kilo Watt hours to the total kilo volt Ampere hours recorded during the month. This ratio will be rounded off to two figures, 5 or above in the third place of decimal being rounded off to the next higher figure in the second place of decimal.

7. Notwithstanding what has been stated above, if the average power factor of a new consumer is found to be less than 90% at any time during the first 6 (six) months from the date of connection, the consumer shall be entitled to a maximum period of six months to improve it to not less than 90% subject to following conditions:

7.1 This period of six months shall be reckoned from the date on which the average power factor was found for the first time to be less than 90%.

7.2 In all cases, the consumer will be billed the penal charges for low power factor, but in case the consumer maintains the average power factor in subsequent three months (thus in all four months) to not less than 90%, the charges on account of low power factor billed during the said six months period, shall be withdrawn and credited in next monthly bills.

7.3 The facility, as mentioned herein, shall be available not more than once to new consumers whose average power factor is less than 90% at any time during 6 months from the date of connection. Thereafter, the charges on account of low average power factor, if found less than 90%, shall be payable as by any other consumer.

Additional Charge

For Excess Demand

8. The consumers should at all times restrict their actual maximum demand within the contract demand. In case the actual maximum demand in any month exceeds the contract demand, the foregoing tariffs shall apply to the extent of the contract demand only. The demand in excess of contract demand (hereinafter referred to as “excess demand”) shall be treated as power supplied and computed separately for billing purposes. The excess demand so computed, if any, in any month shall be charged at one and a half times the normal tariff applicable to the consumer and while doing so other provisions of electricity tariff (such as tariff minimum charge etc.) will also be applicable on aforesaid excess demand, unless otherwise provided specifically.

9. The excess demand computed in any month shall be charged along- with the monthly bill and shall be payable by the consumer.

10. The billing of excess demand at one and a half times the normal tariff applicable to consumer is without prejudice to the Board’s right to discontinue the supply in accordance with the provisions contained in the Electricity Supply Code.

For Delayed Payment

11. Surcharge at 1% per month on the amount outstanding (including arrears) will be payable if the bills are not paid up to due date. The part of a month will be reckoned as full month for the purpose of calculation of delayed payment surcharge. The delayed payment surcharge will not be applicable after a consumer is permanently disconnected.

For Advance Payment

12. For advance payment made before commencement of consumption period for which bill is prepared, a rebate of 0.5 % per month on the amount which remains with the licensee at the end of calendar month, shall be credited to the account of the consumer (excluding security deposit) after adjusting any amount payable to the licensee.

Service Charge for Dishonored Cheques

13. In case the cheque presented by the consumer is dishonoured a service charge at the rate of Rs 1000/- per cheque shall be levied in addition to delayed payment surcharge as per rules.

Rounding off

14. All bills will be rounded off to the nearest rupee.

Temporary supply at HT

(i) If any consumer requires an additional supply for a temporary period, the temporary additional supply shall be treated as a separate service and charged subject to the following conditions :--

(a) Fixed Cost Charges and Energy Cost Charges shall be charged at 1.5 times the standard tariff with FCA/VCA charges if any.

(b) The billing demand shall be the demand requisitioned by the consumer or the highest monthly maximum demand during the period of supply commencing from the month of connection ending with the billing month, whichever is higher.

(c) The month for the purpose of temporary supply shall mean 30 days from date of connection or for further part thereof.

(d) The consumer shall pay the estimated charges in advance, before serving the Temporary Connection subject to replenishment from time to time and adjustment as per final bill after disconnection.

(e) Any expenditure up to point of supply shall be paid by the consumer as per prescribed procedure.

(f) The consumer shall pay rental for the metering system.

(g) Connection and Disconnection Charges shall be paid separately.

Other Terms and Conditions

15. The foregoing tariffs for different supply voltages are applicable for loads with contract demand as below:

Standard Supply Voltage	Minimum Contract Demand	Maximum Contract Demand
11 kV	60 kVA	300 kVA
33 kV	100 kVA	10000 kVA
132 kV	2500 kVA	50000 kVA
220 kV	40000 kVA	

16. The deviation, if any, in respect of above provisions on account of technical reasons may be permitted on merits after obtaining specific approval of the Commission and any aggrieved consumer may approach the Commission.

17. The existing 11kV consumers with contract demand exceeding 300 kVA who want to continue to avail supply at 11kV at his request, shall be required to pay additional charge at 5 % on the total amount of Fixed Cost Charges, Energy Cost Charges and VCA charges, if any billed in the month.

18. The existing 33kV consumers with contract demand exceeding 10000 kVA who want to continue to avail supply at 33kV at his request, shall be required to pay additional charge at 3% on the total amount of Fixed Cost Charges, Energy Cost Charges and VCA charges, if any billed in the month.

19. The existing 132kV consumers with contract demand exceeding 50000 kVA who want to continue to avail supply at 132kV at his request, shall be required to pay additional charge at 2% on the total amount of Fixed Cost Charges, Energy Cost Charges and VCA charges, if any billed in the month.

20. Meter rent shall be charged as per schedule of Miscellaneous Charges. Part of a month will be reckoned as full month for purpose of billing.

21. An average power factor of 0.9 will be applied for calculation of corresponding units at different load factors on contract demand in kVA.

22. The tariff does not include any tax or duty, etc. on electrical energy that may be payable at any time in accordance with any law then in force. Such charges, if any, shall be payable by the consumer in addition to the tariff charges.

23. In case any dispute regarding interpretation of this tariff order and/or applicability of this tariff arises, the decision of the Commission will be final and binding.

24. In case minimum charge is levied to consumer, he has to pay either minimum charges or sum of fixed charges and energy charges, whichever is more. Other charges shall be billed separately.

25. In case a consumer at his request availing supply at a voltage higher than the standard supply voltage as specified under relevant category, he shall be billed at the rates applicable for actually availed supply voltage levied and no extra charges shall be charged on account of higher voltage.

26. All conditions prescribed herein shall be applicable to the consumer notwithstanding the provisions, if any, contrary to the agreement entered into by the consumer with the licensee.