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<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL) Form No: S1</b>			
<b>Statement of Profit &amp; Loss</b>		All figures in Rs Crores	
	<b>Particulars</b>	<b>CY</b>	<b>Projection</b>
		<b>FY 26</b>	<b>FY 27</b>
I.	Revenue from operations (including Revenue Subsidy)	22476.44	23694.25
II.	Other income	1077.82	1142.49
III.	Income from other business allocated to Licensed business	-	-
IV	<b>Total Revenue (I + II+III)</b>	<b>23554.26</b>	<b>24836.74</b>
V	Expenses:		
	Purchase of Power from MP Genco		
	Purchase of Power from Other Sources	0.00	19892.00
	Inter-State Transmission charges		
	Intra-State Transmission (MP Transco) Charges	1985.95	2065.39
	SLDC Charges	6.92	7.40
	Depreciation and amortization expenses	353.42	378.16
	Interest & Finance Charges	1350.56	1445.10
	Repairs and Maintenance	216.38	231.53
	Employee costs	1525.41	1601.68
	Administration and General expenses	632.58	676.86
	Net prior period credit charges		
	Other Debits, Write-offs		
	Provision for bad debts		
	<b>Total Expenses</b>	<b>6071.21</b>	<b>26298.11</b>
VI	Profit before exceptional and extraordinary items and tax (IV-V)	17,483.04	(1,461.37)
VII	Exceptional items	-22.54	-11.41
VIII	Profit before extraordinary items and tax (VI – VII)	17460.51	(1472.78)
IX	Extraordinary items		
X	Profit before tax (VIII- IX)	<b>17460.51</b>	<b>(1472.78)</b>
XI	Tax expense:		
	(1) Current tax		
	(2) Deferred tax		
XII	Profit (Loss) for the period from continuing operations (X-	<b>17460.51</b>	<b>(1472.78)</b>
XIII	Profit/(loss) from discontinuing operations		
XIV	Tax expense of discontinuing operations		
XV	Profit/(loss) from Discontinuing operations (after tax) (XIII-XIV)		
XV	Profit (Loss) for the period (XII+ XV)	<b>17460.51</b>	<b>(1472.78)</b>

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)			Form No: S2	
Balance Sheet		All figures in Rs Crores		
Particulars	PY	CY	EY	
	FY 25	FY 26	FY 27	
<b>I EQUITY AND LIABILITIES</b>				
(1) Shareholders' funds				
(a) Share capital	6,013.55	9,643.60	10,143.60	
(b) Reserves and surplus	(10,821.51)	(11,903.66)	(12,022.70)	
(c) other comprehensive income		0	0	
(2) Share application money pending allotment		0	0	
(3) Non-current liabilities				
(a) Long-term borrowings	8,884.54	7,584.54	6,584.54	
(b) Other financial liabilities	2,146.50	2,253.82	2,366.51	
(c) Long-term provisions	4,114.38	4,114.38	4,114.38	
(d) Deferred Income	2,791.33	2,791.33	2,791.33	
(e) Other non current liabilities	691.01	711.74	733.10	
(4) Current liabilities				
(a) Short-term borrowings	920.15	1,047.75	1,179.18	
(b) Trade payables	2,744.88	2,827.23	2,912.04	
(c) Other financial liabilities	4,537.94	4,674.08	4,794.90	
(d) Short-term provisions	298.27	307.22	316.44	
(e) Deferred Income	88.35	91.00	93.73	
(f) Other current liabilities	229.72	236.62	243.72	
<b>TOTAL</b>	<b>22,585.30</b>	<b>24,379.65</b>	<b>24,250.77</b>	
<b>II. ASSETS</b>				
(1) Non-current assets				
(a) Fixed assets				
(i) Tangible assets				
Gross Block (Net of assets not in use)	9,832.75	10,127.73	10,431.57	
less: Accumulated Depreciation	2,899.60	3,769.48	4,900.32	
Net Block	<b>6,933.16</b>	<b>6,358.26</b>	<b>5,531.25</b>	
(ii) Intangible assets				
Gross Block	58.42	60.18	61.98	
less: Accumulated Amortization	42.69	43.97	45.29	
Net Block	<b>15.73</b>	<b>16.21</b>	<b>16.69</b>	
(iii) Capital work-in-progress	3,408.46	3,510.72	3,616.04	
(iv) Intangible assets under development				
(b) Non-current investments	750.00	772.50	795.68	
(c) Deferred tax assets (net)	-	-	-	
(d) Long-term loans and advances given by Utility				
(e) Other non-current assets	413.39	425.79	438.57	
(2) Current assets				
(a) Current investments				
(b) Inventories	209.07	215.34	221.80	
(c) Trade receivables	3,680.12	3,790.53	3,904.24	
(d) Cash and cash equivalents	1,491.91	1,265.66	1,184.63	
(e) Bank balance	0.04	0.04	0.04	
(f) Loans	7,645.80	7,462.50	7,984.40	
(g) Other financial assets	541.23	541.23	557.46	
(h) Current tax assets	20.83	20.83		
(i) Other current assets		-	-	
<b>TOTAL</b>	<b>22,585.29</b>	<b>24,379.60</b>	<b>24,250.80</b>	

**M. P. Pashchim Kshetra Vidvut Vitran Compnay Limited, (West Discom)****Cash Flow Statement**

Form No: S3

S.No	Particulars	Actual as per Audited Accounts 31-03-2025
<b>A. Cash Flows From Operating Activities</b>		
	<b>Profit / (Loss) for the year</b>	<b>121.44</b>
	<b>Adjustments for:</b>	
(1)	Depreciation and Amortisation expense	330.30
(2)	Provision for Written Off	(0.20)
(3)	Finance costs	972.04
(4)	Interest income	(85.83)
(5)	Net (gain) / loss on disposal of scrap materials	(14.87)
(6)	Sundry Creditor written back	(421.09)
(7)	Amortisation of Deferred Income	(84.77)
(8)	Doubtful debts written off	-
(10)	Government Grant	10.66
(10)	Reversal of Insurance Reserves	-
(11)	Proceeds from disposal of scrap materials	38.23
(12)	Proceeds from deposits against temporary connections	(38.57)
	<b>Cash Flows From Operating Activities</b>	<b>827.35</b>
	<b>Movements in working capital:</b>	
(1)	(Increase) / decrease in inventories	(16.07)
(2)	(Increase) / decrease in trade receivables	(259.91)
(3)	(Increase) / decrease in loans and other financial asset	(94.09)
(4)	(Increase) / decrease in other assets	(1,170.73)
(5)	Increase / (decrease) in Provisions	420.28
(6)	Increase / (decrease) in trade payables	319.42
(7)	Increase / (decrease) in other financial liabilities	248.55
(8)	Increase / (decrease) in other liabilities	40.81
	<b>Cash (Used In) / Generated From Operations</b>	<b>315.61</b>
	Income taxes receipt/(paid)	(10.98)
	<b>Net Cash Generated By Operating Activities</b>	<b>304.64</b>
<b>B. Cash Flows From Investing Activities</b>		
(1)	Interest received from banks and others	81.72
(2)	Proceeds from disposal of scrap materials	
(2)	Receipts/(Payment) made to the government authorities	(0.77)
(3)	Deposits placed with banks	(473.75)
(4)	Liquidation of FDR placed with Bank	510.54
(5)	Proceeds from deposits against temporary connections	
(5)	Payments for PPE, CWIP, Intangible Assets (incl cap.adv)	(830.84)
	<b>Net Cash Used In Investing Activities</b>	<b>(713.10)</b>
<b>C. Cash Flows From Financing Activities</b>		
(1)	Proceeds from issue of Equity Shares (Inc. Share Application money pending)	1,745.81
(2)	Proceeds from Grants and Consumer Contributions	292.64
(3)	Proceeds/(Re-payment) from borrowings	(420.22)
(4)	Proceeds from Deposits	
(4)	Finance cost paid	(995.35)
	<b>Net Cash From Financing Activities</b>	<b>622.88</b>
	<b>Net Increase Or (Decrease) In Cash Or Cash Equivalents</b>	<b>214.42</b>
	<b>Cash And Cash Equivalents At The Beginning Of The Year</b>	<b>241.64</b>
	<b>Cash And Cash Equivalents At The End Of The Year</b>	<b>456.06</b>

<b>M. P. Pashchim Kshetra Vidyut Vitran Compnay Limited, (West Discom)</b>			
<b>Share Capital and Reserves &amp; Surplus</b>			<b>Form No: S4</b>
All figures in Rs Crores			<b>FY 26-27</b>
Sl.No.	Description of capital	Account Code	Balance at the end of the year
<b>A</b>	<b>SHARE CAPITAL</b>		
	Equity Capital		10,029.34
<b>B</b>	<b>RESERVES &amp; SURPLUS</b>		
	<b>RESERVES</b>		
	General Reserve		(12,022.70)
	Capital Reserve		
	a) Capital contributions from consumers		
	b) Capital subsidies / grants		
	c) Any other Capital Reserve		
	Other reserves		
	Sub-total of Reserves		
	<b>SURPLUS</b>		
	Surplus (inclduing debit balalnce of P&L)		
	Sub-total of Surplus		
	<b>Total Reserves &amp; Surplus</b>		
C	Money received against share warrants		
D	Share Application money pending allotment		

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)</b>				
<b>Current Assets &amp; Liabilities</b>			<b>Form No: S5</b>	
All figures in Rs Crores				
Sl.No.	Particulars	Account code	CY	EY
			FY 26	FY 27
<b>A</b>	<b>Current Assets, Loans and Advances</b>			
	(a) Current investments		0.00	0.00
	(b) Inventories		215.34	221.80
	(c) Trade receivables		3790.53	3904.24
	(d) Cash and cash equivalents		1265.66	1184.63
	(e) Bank balance		0.04	0.04
	(f) Loans		7462.50	7984.40
	(g) Other financial assets		541.23	557.46
	(h) Current tax assets		20.83	0.00
	(i) Other current assets		0.00	0.00
	<b>TOTAL OF 'A'</b>		<b>13296.12</b>	<b>13852.58</b>
<b>B</b>	<b>Current Liabilities</b>			
	(a) Short-term borrowings		1047.75	1179.18
	(b) Trade payables		2827.23	2912.04
	(c) Other financial liabilities		4674.08	4794.90
	(d) Short-term provisions		307.22	316.44
	(e) Deferred Income		91.00	93.73
	(f) Other current liabilities		236.62	243.72
	<b>TOTAL OF 'B'</b>		<b>9183.90</b>	<b>9540.01</b>

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)								
Financial Investments							Form No: S6	
All figures in Rs Crores								
Particulars	Account Code	Old Years	PY	PY	PY	PY	CY	EY
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26
<b>Investment - 1</b>								
Opening balance								
Further investments during the year								
Investments realised during the year								
<b>Closing balance</b>								
<b>Investment - 2</b>								
Opening balance								
Further investments during the year								
Investments realised during the year								
<b>Closing balance</b>								
<b>Investment - 3</b>								
Opening balance								
Further investments during the year								
Investments realised during the year								
<b>Closing balance</b>								
<b>Investment - 4 and so on</b>								
Opening balance								
Further investments during the year								
Investments realised during the year								
<b>Closing balance</b>								
<b>Total Investments</b>								
Opening balance								
Further investments during the year								
Investments realised during the year								
<b>Closing balance</b>								

**Not applicable**

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Deferred Tax Asset/Liability****Form No: S7**

All figures in Rs Crores

Sl.No.	Description of capital	Account Code	PY	PY	CY	EY
			FY 24	FY 25	FY 26	FY 27
	Deferred Tax Asset/Liability		0	0	0	0

**Madhya Pradesh Paschim Kshetra Vidvut Vitran Company Limited (MPPaKVVCL)****Other Long Term Liability**

Form No: S8

All figures in Rs Crores

Sl.No.	Description of capital	PY	PY	PY	CY	EY
		FY 23	FY 24	FY 25	FY 26	FY 27
A	Other Long term liabilities	9,469.48	9,772.23	8,884.54	7,584.54	6,584.54
	<b>Total</b>	<b>9469.48</b>	<b>9772.23</b>	<b>8884.54</b>	<b>7584.54</b>	<b>6584.54</b>
B	Long-term provisions	4,444.58	4,114.38	4,114.38	4,114.38	4,114.38
	<b>Total</b>	<b>4,444.58</b>	<b>4,114.38</b>	<b>4,114.38</b>	<b>4,114.38</b>	<b>4,114.38</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Long Term Loan & Advances****Form No: S9**

All figures in Rs Crores

Sl.No.	Description	CY	EY
		FY 26	FY 27
<b>A</b>	<b>Long Term Loan &amp; Advances</b>	7,584.54	6,584.54
	<b>Total Long Term Loan &amp; Advances</b>	<b>7,584.54</b>	<b>6,584.54</b>
<b>B</b>	<b>Other non-current assets</b>	425.79	438.57
	<b>Total Other non-current assets</b>	<b>425.79</b>	<b>438.57</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**  
**Summary of ARR**

Particular	Format No.	projected
		FY 26-27
<b>Revenue</b>		
<b>Revenue from sale of power</b>	<b>S1</b>	<b>23,694.25</b>
<b>Expenditure</b>		
Purchase of Power	S1	19892.00
Inter-State Transmission charges	S1	
Intra-State Transmission (MP Transco) Charges	S1	2065.39
SLDC fees and charges	S1	6.99
R&M Expense	F5	238.45
Employee Expenses	F6	1325.96
A&G Expense	F7	171.78
<b>Additional OPEX</b>	F5	71.87
<b>Lease rental claim on Smart Meter</b>		72.71
Depreciation and Related debits	F2a	344.55
Interest & Finance Charges	F3	101.38
Other Debits, Write-offs and bad debts, R&D	F12	4.00
Interest on Working Capital		18.63
Interest on Consumer Security Deposit		171.80
<b>Total Expenses</b>		<b>24485.50</b>
<b>RoE</b>	F8	198.61
<b>Total Expenses Including RoE</b>		<b>24684.11</b>
Other income	F14	300.41
Exceptional items	S1	
Extraordinary items	S1	
<b>Total ARR</b>		<b>24383.70</b>
<b>True Up impact of Tranco, Genco &amp; Discom</b>		
<b>Total ARR Inc, True Up Impact</b>		<b>24383.70</b>
<b>Revenue Gap</b>		<b>-689.45</b>
Avg. Tariff		
ACoS		
<b>Hike Required %</b>		

**Madhya Pradesh Paschim Kshetra Vidvut Vitran Company Limited (MPPaKVVCL)****Aggregate Revenue Requirement****Form No: A1****Aggregate Revenue Requirement for Distribution and Retail Sale**

		<b>Particulars</b>	<b>Proj.</b>
			<b>FY 27</b>
	<b>A</b>	<b>Expenditure</b>	
	<b>I</b>	Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other Distribution Licensee	21964.38
	<b>II</b>	Aggregate Revenue Requirement of Wheeling Activity	1638.68
	<b>III</b>	Aggregate Revenue Requirement of Retail Sale Activity	780.64
		<b>Total Aggregate Revenue Requirement for Distribution and Retail Sale (I-III)</b>	<b>24383.70</b>
			TRUE

**Aggregate Revenue Requirement for Expenses related to Purchase of power - I**

		<b>Particulars</b>	<b>Proj.</b>
			<b>FY 27</b>
		<b>Power Purchase or Energy Available (MU)</b>	
		<b>Sale of Power (MU)</b>	
		<b>Loss %</b>	
		<b>Expenditure</b>	
		Cost of power purchase, including T&D losses	19892.00
		Inter-State Transmission charges	
		Intra-state Transmission (MP Transco) charges	2065.39
		Wheeling charges payable to other distribution licensee	
		SLDC fees and charges	6.99
		Any other expenses*	
		<b>Total expenditure on power purchase</b>	<b>21964.38</b>

**Aggregate Revenue Requirement For Wheeling activity - II**

		<b>Particulars</b>	<b>Proj.</b>
			<b>FY 27</b>
	<b>A</b>	<b>Expenditure</b>	<b>1909.05</b>
		R&M Expense	166.92
		Employee Expenses	928.17
		A&G Expense	120.25
		Depreciation	327.32
		Interest & Finance Charges on project loans	96.31
		Interest and Finance Charges on working capital loans	18.63
		Impact of True-Ups of Past Years of MP Transco and DISCOMs	0.00
		Return on Equity	178.75
		Lease rental	72.71
	<b>B</b>	<b>Less:</b>	
		Other Income (inclusive of income from wheeling charges)	<b>270.37</b>
		<b>Annual Revenue Requirement (A-B)</b>	<b>1638.68</b>

<b>Aggregate Revenue Requirement For Retail Sale activity - III</b>			
		<b>Particulars</b>	<b>Proj.</b>
			<b>FY 27</b>
	<b>A</b>	<b>Expenditure</b>	<b>810.68</b>
		R&M Expense	71.54
		Employee Expenses	397.79
		A&G Expense	51.53
		Depreciation	17.23
		Interest & Finance Charges on project loans	5.07
		Interest and Finance Charges on working capital loans	0.00
		Interest and Finance Charges on Consumer Security Deposit	171.80
		Bad and Doubtful debts, R&D	4.00
		Additional OPEX	71.87
		Return on Equity	19.86
		Impact of True-Ups of Past Years of MP Transco and DISCOMs	-
	<b>B</b>	<b>Less</b>	
		Other Income	<b>30.04</b>
		Income from other business allocated to Licensed business	
		<b>Annual Revenue Requirement (A-B)</b>	<b>780.64</b>

Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)											
Power Purchase cost										Form No: F1	
Amount in Rs. Crore											
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)
						Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)		
1	Amarkantak TPS Ph-III	210.00	100.00%	206.78	1138.04	174.04	0.84	0.21	233.49	407.53	3.58
2	Satpura TPS Ph-IV	500.00	100.00%	490.77	2139.49	511.19	1.04	0.32	679.10	1190.29	5.56
3	SGTPS Ph-I & II	840.00	100.00%	824.49	3658.27	571.61	0.69	0.27	997.24	1568.85	4.29
4	SGTPS Ph-III	500.00	100.00%	490.77	2769.68	321.40	0.65	0.21	582.60	904.00	3.26
5	Shri Singaji STPS Phase-I	1200.00	100.00%	1177.85	4470.27	1081.49	0.92	0.35	1542.33	2623.82	5.87
6	Shri Singaji STPS Phase-II	1320.00	100.00%	1320.00	5956.59	1163.96	0.88	0.29	1754.46	2918.42	4.90
<b>A</b>	<b>Total (MP Genco Thermal-MP Share)</b>	<b>4570.00</b>		<b>4510.66</b>	<b>20132.36</b>	<b>3823.69</b>	<b>0.85</b>	<b>0.29</b>	<b>5789.23</b>	<b>9612.92</b>	<b>4.77</b>
											0.00
7	Rani Awanti Bai Sagar, Bargi HPS	90.00	100.00%	90.00	470.98	9.87	0.11	0.08	35.71	45.58	0.97
8	Bansagar Ph I HPS (Tons)	315.00	100.00%	315.00	788.90	23.34	0.07	0.08	62.68	86.02	1.09
9	Bansagar Ph-II HPS (Silpara)	30.00	100.00%	30.00	103.43	23.34	0.78	0.06	6.69	30.03	2.90
10	Bansagar Ph-III HPS (Deolond)	60.00	100.00%	60.00	93.34	23.34	0.39	0.11	9.86	33.20	3.56
11	Bansagar Ph-IV HPS (Jhinna)	20.00	100.00%	20.00	82.95	5.20	0.26	0.08	6.72	11.92	1.44
12	Birsinghpur HPS	20.00	100.00%	20.00	62.64	3.09	0.15	0.08	5.24	8.33	1.33
13	Madikheda HPS	60.00	100.00%	60.00	77.95	10.51	0.18	0.18	14.30	24.81	3.18
14	Rajghat HPS	45.00	59.68%	26.86	106.46	3.93	0.15	0.23	24.93	28.87	2.71
15	Gandhisagar HPS	115.00	50.00%	57.50	269.55	4.90	0.09	0.14	36.56	41.46	1.54
16	Ranapratap Sagar HPS	172.00	50.00%	86.00	192.54	0.00	0.00	0.15	29.07	29.07	1.51
17	Jawahar Sagar HPS	99.00	50.00%	49.50	155.66	0.00	0.00	0.15	23.50	23.50	1.51
18	Pench HPS	160.00	66.67%	106.67	325.25	11.11	0.10	0.07	21.23	32.34	0.99
<b>B</b>	<b>Total (MP Genco Hydel)</b>	<b>1186.00</b>		<b>921.53</b>	<b>2729.65</b>	<b>118.63</b>	<b>0.13</b>	<b>0.10</b>	<b>276.51</b>	<b>395.14</b>	<b>1.45</b>
											0.00
19	NHDC Indira Sagar HPS	1000.00	100.00%	1000.00	3024.53	279.46	0.28	0.18	545.15	824.61	2.73
20	NHDC Omkareshwar HPS	520.00	100.00%	520.00	1572.75	171.38	0.33	0.20	316.14	487.52	3.10
21	NVDA Sardar Sarovar HPS	1450.00	57.00%	826.50	2499.77	101.38	0.12	0.09	221.34	322.72	1.29
22	Rihand HPS	300.00	15.00%	45.00	67.93	0.00	0.00	0.04	2.72	2.72	0.40
23	Matatila HPS	31.00	32.68%	10.13	35.81	0.00	0.00	0.04	1.43	1.43	0.40
24	SJVN Rampur HPS	412.02	0.17%	0.71	2.21	0.58	0.82	0.20	0.45	1.03	4.66
25	SJVN Jhakri HPS	1500.00	0.19%	2.80	8.74	1.29	0.46	0.12	1.06	2.35	2.69
26	Tehri HPS	1000.00	0.19%	1.86	5.81	0.96	0.51	0.22	1.28	2.23	3.84
27	Koteshwar HPP	400.00	0.19%	0.74	2.32	0.55	0.74	0.33	0.76	1.32	5.66

Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)											
Power Purchase cost										Form No: F1	
Amount in Rs. Crore											
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	MU Purchased /generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)
						Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)		
28	NHPC Parbati II & III	1320.00	0.28%	3.72	11.62	0.65	0.17	0.17	1.97	2.62	2.26
29	NHPC Chamera II	300.00	0.34%	1.01	3.17	0.53	0.52	0.14	0.43	0.96	3.04
30	NHPC Chamera III	231.00	0.28%	0.65	2.03	0.52	0.81	0.23	0.46	0.99	4.86
31	NHPC Dulhasti	390.00	0.28%	1.10	3.43	1.09	0.99	0.26	0.91	2.00	5.82
32	NHPC Dhauliganga	280.00	0.28%	0.79	2.46	0.36	0.45	0.14	0.35	0.71	2.86
33	NHPC Sewa II	120.00	0.28%	0.34	1.06	0.28	0.84	0.22	0.24	0.52	4.94
34					0.00	0.00			0.00	0.00	0.00
35	NHPC Kishanganga	330.00	0.28%	0.93	2.90	0.99	1.07	0.31	0.91	1.90	6.53
36	NTPC Koldam HPP I	800.00	0.13%	1.04	3.26	0.76	0.73	0.15	0.50	1.26	3.86
37	NTPC Singrauli Small HPP	8.00	0.28%	0.02	0.07	0.00	0.00	0.50	0.04	0.04	5.04
38	NHPC Lower Subansiri HEP Units	2000.00	5.25%	105.00	270.13	0.00	0.00	0.51	137.49	137.49	5.09
39	NHPC -Tiesta				0.00	0.00			0.00	0.00	
40	NHPC - Rangit	120.00	13.33%	16.00	50.37	0.00	0.00	0.44	22.01	22.01	
41	SAS Hydel Project Pvt Ltd.	0.00	0.00%	9.75	30.69	0.00	0.00	0.58	17.72	17.72	5.77
42	Amhata Hydro Energy Pvt. Ltd.	3.60	100.00%	3.60	11.33	0.00	0.00	0.56	6.32	6.32	5.57
43	Amhata Hydro Energy Pvt. Ltd. - II	3.60	100.00%	3.60	11.33	0.00	0.00	0.58	6.62	6.62	5.84
44	Amhata Hydro Energy Pvt. Ltd. - IV	3.60	100.00%	3.60	11.33	0.00	0.00	0.60	6.77	6.77	5.97
45	Sirmour Small Hydel Pvt. Ltd.	0.00	0.00%	24.00	152.96	0.00	0.00	0.56	86.26	86.26	5.64
46	NVDA Indira sagar LBC HPS	15.00	100.00%	15.00	47.22	0.00	0.00	0.24	11.54	11.54	2.44
47	NVDA Bargi LBC HPS	10.00	100.00%	10.00	31.48	0.00	0.00	0.27	8.44	8.44	2.68
48	Mini & Micro Hydel Plants	0.00	0.00%	7.26	22.84	0.00	0.00	0.58	13.15	13.15	5.76
<b>C</b>	<b>Total (JV Hydel &amp; Other Hydel)</b>	<b>12547.82</b>		<b>2615.14</b>	<b>7889.56</b>	<b>560.77</b>	<b>0.21</b>	<b>0.18</b>	<b>1412.46</b>	<b>1973.23</b>	<b>2.50</b>
											0.00
49	NTPC Korba	2100.00	22.71%	476.97	2851.77	250.25	0.52	0.15	437.63	687.88	2.41
50	NTPC Korba III	500.00	14.26%	71.30	447.95	56.34	0.79	0.16	71.02	127.36	2.84
51	NTPC Vindychal I	1260.00	34.54%	435.15	2356.27	270.48	0.62	0.22	511.73	782.21	3.32
52	NTPC Vindychal II	1000.00	31.31%	313.08	1815.33	170.77	0.55	0.22	404.64	575.40	3.17
53	NTPC Vindychal III	1000.00	24.01%	240.08	1492.88	153.51	0.64	0.22	328.52	482.04	3.23
54	NTPC Vindychal IV	1000.00	27.40%	274.02	1698.63	321.86	1.17	0.21	356.05	677.91	3.99
55	NTPC Vindychal V Unit 1	500.00	27.33%	136.66	824.93	163.33	1.20	0.22	184.61	347.94	4.22
56	NTPC Sipat I	1980.00	16.05%	317.86	1849.22	280.11	0.88	0.16	300.61	580.72	3.14
57	NTPC Sipat II	1000.00	18.31%	183.08	1128.04	126.45	0.69	0.18	205.33	331.78	2.94

Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)											
Power Purchase cost											Form No: F1
											Amount in Rs. Crore
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	MU Purchased /generated (ex-bus)	Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)	All Charges Total in Rs Crs	Average rate (P/kwh)
58	NTPC Mouda I	1000.00	1.31%	178.65	720.71	17.29	0.10	0.36	262.12	279.41	3.88
59	NTPC Mouda II Unit 1	1320.00	1.75%	253.85	991.31	25.56	0.10	0.35	349.41	374.97	
60	NTPC Solapur STPS	1320.00	24.18%	319.12	1141.95	458.10	1.44	0.52	593.94	1052.04	
61	NTPC Gadarwara STPS, Unit-1	800.00	51.76%	414.08	1486.68	598.67	1.45	0.40	600.02	1198.70	8.06
62	NTPC Lara STPS, Raigarh, Unit I	1600.00	10.96%	175.35	986.51	283.45	1.62	0.20	198.02	481.48	4.88
63	NTPC Khargone STPS, Unit-I & II	1320.00	51.76%	683.24	2386.10	994.05	1.45	0.44	1040.58	2034.62	8.53
64	NTPC Kawas GPP	656.20	0.02%	0.13	0.77	0.09	0.68	0.00	0.00	0.09	1.13
65	NTPC Gandhar GPP	657.39	0.02%	0.15	0.90	0.11	0.76	0.00	0.00	0.11	1.25
66	KAPP Kakrapar	1840.00	19.58%	360.21	2104.83	0.00	0.00	0.36	767.90	767.90	3.65
67	TAPP Tarapur	1080.00	20.94%	226.18	1526.76	0.00	0.00	0.34	524.25	524.25	3.43
68	NTPC Gadarwara STPS, Unit-2	800.00	51.76%	414.08	1533.57	598.67	1.45	0.40	618.95	1217.62	7.94
<b>D</b>	<b>Total WR Region</b>	<b>22733.59</b>		<b>5473.25</b>	<b>27345.12</b>	<b>4769.10</b>	<b>0.87</b>	<b>0.28</b>	<b>7755.33</b>	<b>12524.43</b>	<b>4.58</b>
											0.00
69	NTPC Kahalgaon II	1500.00	4.93%	73.95	426.00	47.75	0.65	0.26	110.68	158.44	3.72
70	LoI through DVC (Sep-2020 to Mar-2032)	1000.00	10.00%	100.00	458.00	105.69	1.06	0.34	153.44	259.14	5.66
<b>E</b>	<b>Total ER Region</b>	<b>2500.00</b>		<b>173.95</b>	<b>884.00</b>	<b>153.45</b>	<b>0.88</b>	<b>0.30</b>	<b>264.13</b>	<b>417.57</b>	<b>4.72</b>
											<b>0.00</b>
71	NTPC Auraiya GPP	663.00	0.28%	1.86	6.73	1.05	0.56	0.88	5.89	6.94	10.32
72	NTPC Dadri GPP	830.00	0.29%	2.42	13.10	0.93	0.38	0.27	3.47	4.40	3.36
73	NTPC Anta GPP	419.00	0.28%	1.18	5.30	0.54	0.46	0.31	1.64	2.18	4.11
74	NTPC Firoz Gandhi Unchahar I	420.00	0.03%	0.12	0.45	0.09	0.71	0.37	0.17	0.25	5.58
75	NTPC Firoz Gandhi Unchahar II	420.00	0.09%	0.38	1.42	0.29	0.75	0.36	0.51	0.80	5.63
76	NTPC Firoz Gandhi Unchahar III	210.00	0.09%	0.19	0.68	0.15	0.82	0.44	0.30	0.46	6.68
77	NTPC Firoz Gandhi Unchahar IV	500.00	0.09%	0.46	1.89	0.53	1.16	0.34	0.64	1.17	6.20
78	NTPC Rihand TPS-I	1000.00	0.09%	0.91	5.35	0.52	0.57	0.17	0.91	1.42	2.66
79	NTPC Rihand TPS-II	1000.00	0.09%	0.91	5.38	0.50	0.55	0.17	0.91	1.40	2.61
80	NTPC Rihand TPS-III	1000.00	0.09%	0.91	5.42	0.94	1.03	0.16	0.85	1.79	3.30
81	NTPC NCTP Dadri II	980.00	0.09%	0.88	3.18	0.76	0.86	0.41	1.31	2.06	6.50
82	NTPC Singrauli	2000.00	0.09%	1.82	10.76	0.96	0.53	0.18	1.90	2.86	2.66

Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)											
Power Purchase cost											Form No: F1
Amount in Rs. Crore											
Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	MU Purchased /generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)
						Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)		
83	NTPC IGPS I Jhajjar	1500.00	0.14%	2.14	7.75	2.35	1.10	0.43	3.30	5.65	7.29
84	MEJA Urja Nigam	1320.00	0.14%	1.86	7.98	2.92	1.57	0.32	2.58	5.50	6.89
85	NTPC Tanda	1320.00	0.06%	0.80	4.91	1.00	1.25	0.14	0.69	1.69	3.44
86	Ghatampur TPP	660.00	0.13%	0.85	3.66	2.04	2.39	0.32	1.17	3.21	8.76
87	Khurja STPS	1320.00	0.19%	2.50	14.38	2.35	0.94	0.22	3.13	5.47	3.81
88	Rajasthan (NPCIL)	1030.00	0.28%	2.90	20.43	0.00	0.00	0.41	8.33	8.33	4.07
89	NARORA (NPCIL)	440.00	0.27%	1.20	8.47	0.00	0.00	0.28	2.35	2.35	
<b>F</b>	<b>Total NR Region</b>	<b>17032.00</b>		<b>24.29</b>	<b>127.23</b>	<b>17.90</b>	<b>0.74</b>	<b>0.31</b>	<b>40.03</b>	<b>57.94</b>	
											<b>0.00</b>
90	Torrent Power	1147.50	6.54%	75.00	0.00	26.24	0.35	#DIV/0!	0.00	26.24	0.00
91	BLA Power, Unit-I & II	90.00	35.00%	31.50	101.69	71.92	2.28	0.41	41.48	113.40	11.15
92	Jaypee Bina Power	500.00	65.00%	350.00	1370.73	367.64	1.05	0.34	468.58	836.22	6.10
93	Lanco Amarkantak TPS Unit 1	300.00	100.00%	300.00	1456.68	264.22	0.88	0.23	340.70	604.92	4.15
94	Reliance UMPP, Sasan	3960.00	37.50%	1485.00	8440.39	166.29	0.11	0.15	1276.87	1443.15	1.71
95	Essar Power STPS	1200.00	5.00%	60.00	269.26	0.00	0.00	0.21	55.73	55.73	2.07
96	Jaiprakash Power STPS, Nigri	1320.00	37.50%	495.00	2823.52	483.97	0.98	0.08	233.79	717.76	2.54
97	MB Power STPS, Unit-I	600.00	35.00%	210.00	939.11	220.03	1.05	0.28	265.95	485.97	5.17
98	MB Power STPS, Unit-II	600.00	35.00%	210.00	910.75	220.03	1.05	0.28	257.92	477.94	5.25
99	Jhabua Power STPS, Unit-1	600.00	35.00%	210.00	667.63	225.45	1.07	0.33	217.32	442.77	6.63
100	PFCCL	0.00	0.00%	218.00	1107.36	76.44	0.35	0.25	281.87	358.32	3.24
<b>G</b>	<b>Total (IPPs)</b>	<b>10317.50</b>		<b>3644.50</b>	<b>18087.13</b>	<b>2122.23</b>	<b>0.58</b>	<b>0.19</b>	<b>3440.20</b>	<b>5562.43</b>	<b>3.08</b>
											<b>0.00</b>
101	DRE Solar	291.39	100.00%	291.39	1847.72	0.00	0.00	0.39	723.76	723.76	<b>3.92</b>
102	ISTS Solar	3543.35	100.00%	3543.35	12595.51	0.00	0.00	0.26	3333.49	3333.49	<b>2.65</b>
103	MP Solar	1169.00	100.00%	1169.00	2615.73	0.00	0.00	0.55	1428.43	1428.43	<b>5.46</b>
104	DRE Wind	539.65	100.00%	539.65	782.53	0.00	0.00	0.52	404.55	404.55	<b>5.17</b>
105	ISTS Wind	747.26	100.00%	747.26	2837.93	0.00	0.00	0.29	820.04	820.04	<b>2.89</b>
106	MP Wind	1851.40	100.00%	1851.40	3158.43	0.00	0.00	0.56	1761.22	1761.22	<b>5.58</b>
107	Bio Mass/Bio gas/MSW	41.90	100.00%	41.90	66.64	0.00	0.00	0.74	49.11	49.11	<b>7.37</b>
<b>H</b>	<b>Total Renewable Energy</b>	<b>8183.95</b>		<b>8183.95</b>	<b>23904.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.36</b>	<b>8520.60</b>	<b>8520.60</b>	<b>3.56</b>
<b>I</b>	<b>Grand Total</b>	<b>79070.86</b>		<b>25547.28</b>	<b>101099.55</b>	<b>11565.77</b>	<b>0.45</b>	<b>0.27</b>	<b>27498.49</b>	<b>39064.26</b>	<b>3.86</b>

**Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKV/VCL)**

**Month-wise Power Procurement details**

Form No: F1a

Sl No	Power purchase figures in MU Source / Station	Months in the Financial Year: 2026-27												Total
		April	May	June	July	August	September	October	November	December	January	February	March	
<b>I Cental Generating Stations</b>														
1	NTPC Korba	221.54	233.56	189.16	191.61	171.44	206.51	247.27	309.07	330.85	293.24	210.61	246.91	2851.77
2	NTPC Korba III	34.72	35.96	24.60	21.07	30.94	31.32	37.17	48.32	50.30	52.14	42.67	38.73	447.95
3	NTPC Vindychal I	185.66	187.56	163.52	165.41	157.22	148.08	182.44	257.37	253.97	256.80	214.81	183.42	2356.27
4	NTPC Vindychal II	146.30	152.49	105.22	132.30	132.20	133.46	152.99	170.99	169.98	202.58	167.74	149.09	1815.33
5	NTPC Vindychal III	113.19	116.53	108.48	116.85	84.77	85.30	125.45	161.60	167.29	165.20	131.01	117.19	1492.88
6	NTPC Vindychal IV	136.94	134.86	122.98	112.98	103.26	99.72	121.57	184.16	195.63	193.79	158.07	134.69	1698.63
7	NTPC Vindychal V Unit 1	64.66	65.01	60.77	66.06	51.05	53.01	65.34	89.26	91.48	80.46	72.84	65.00	824.93
8	NTPC Sipat I	111.07	156.22	119.41	127.72	94.31	106.03	154.27	196.18	225.70	232.17	187.20	138.94	1849.22
9	NTPC Sipat II	90.87	78.34	66.78	91.76	70.35	73.83	89.21	119.62	130.19	132.80	108.33	75.95	1128.04
10	NTPC Mouda I	56.88	63.17	55.74	62.40	45.39	45.28	67.90	65.22	70.01	69.78	65.62	53.32	720.71
11	NTPC Mouda II Unit 1	88.88	79.59	83.72	97.30	60.47	58.52	79.52	81.90	97.82	97.51	91.70	74.38	991.31
12	NTPC Solapur STPS	87.93	87.23	74.15	79.75	77.37	80.70	110.59	117.63	115.28	116.07	105.45	89.81	1141.95
13	NTPC Gadarwara STPS, Unit-1	123.04	142.03	129.78	105.65	78.98	78.21	106.79	136.53	158.13	156.75	153.03	117.75	1486.68
14	NTPC Lara STPS, Raigarh, Unit 1	80.91	83.51	72.55	80.87	55.78	56.06	62.67	83.40	99.44	125.37	101.21	84.74	986.51
15	NTPC Khargone STPS, Unit-I & II	198.01	215.46	167.10	114.73	145.79	157.53	224.30	248.48	248.30	261.50	216.44	188.46	2386.10
16	NTPC Kawas GPP	0.06	0.06	0.06	0.06	0.04	0.04	0.06	0.08	0.09	0.09	0.07	0.06	0.77
17	NTPC Gandhar GPP	0.07	0.07	0.07	0.07	0.05	0.05	0.07	0.09	0.10	0.10	0.09	0.07	0.90
16	KAPP Kakrapar	184.16	189.54	142.07	158.48	183.60	148.01	124.29	199.80	214.66	216.28	188.74	155.19	2104.83
17	TAPP Tarapur	125.35	128.62	120.29	125.64	113.85	116.22	130.35	135.60	142.03	145.08	125.00	118.72	1526.76
18	NTPC Gadarwara STPS, Unit-2	130.54	143.75	137.00	109.05	79.85	78.76	99.56	144.86	167.78	166.31	154.07	122.04	1533.57
19	NTPC Kahalgaoon II	38.34	35.94	35.63	36.49	22.69	18.34	30.46	45.56	39.66	48.38	39.43	34.68	425.59
20	DVC (MTPS & CTSP)	39.34	39.83	39.38	49.60	26.09	22.30	32.40	50.07	41.39	42.61	43.81	30.98	457.81
21	DVC (DTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	NTPC Auraiya GPP	0.58	0.59	0.55	0.55	0.40	0.38	0.52	0.66	0.70	0.70	0.61	0.49	6.73
23	NTPC Dadri GPP	1.10	1.07	1.01	1.03	0.72	0.74	0.89	1.48	1.41	1.41	1.16	1.00	13.10
24	NTPC Anta GPP	0.48	0.49	0.43	0.49	0.31	0.25	0.34	0.62	0.50	0.51	0.50	0.38	5.30
25	NTPC Firoz Gandhi Unchahar I	0.04	0.04	0.04	0.04	0.03	0.03	0.03	0.04	0.05	0.05	0.04	0.03	0.45
26	NTPC Firoz Gandhi Unchahar II	0.12	0.13	0.12	0.12	0.08	0.08	0.11	0.14	0.14	0.14	0.13	0.10	1.42
27	NTPC Firoz Gandhi Unchahar III	0.06	0.06	0.06	0.06	0.04	0.04	0.05	0.07	0.07	0.07	0.06	0.05	0.68
28	NTPC Firoz Gandhi Unchahar IV	0.17	0.17	0.16	0.18	0.10	0.09	0.13	0.21	0.18	0.18	0.19	0.13	1.89
29	NTPC Rihand TPS-I	0.43	0.42	0.39	0.40	0.31	0.30	0.40	0.58	0.62	0.62	0.50	0.38	5.35
30	NTPC Rihand TPS-II	0.43	0.42	0.39	0.41	0.31	0.30	0.40	0.58	0.63	0.63	0.50	0.39	5.38
31	NTPC Rihand TPS-III	0.43	0.43	0.39	0.41	0.32	0.31	0.40	0.58	0.63	0.63	0.50	0.40	5.42
32	NTPC NCTP Dadri II	0.28	0.28	0.26	0.26	0.19	0.18	0.24	0.31	0.33	0.33	0.29	0.23	3.18
33	NTPC Singrauli	0.86	0.85	0.78	0.81	0.61	0.59	0.81	1.17	1.25	1.25	1.00	0.77	10.76
34	NTPC IGPS I Jhajjar	0.67	0.67	0.64	0.63	0.45	0.44	0.60	0.76	0.81	0.81	0.70	0.57	7.75
35	MEJA Urja Nigam	0.70	0.73	0.66	0.77	0.45	0.38	0.52	0.90	0.75	0.75	0.79	0.58	7.98
36	NTPC Tanda	0.41	0.41	0.37	0.37	0.29	0.28	0.37	0.51	0.55	0.55	0.47	0.35	4.91
37	Ghatampur TPP	0.32	0.33	0.30	0.36	0.21	0.18	0.24	0.41	0.35	0.34	0.36	0.26	3.66
38	Khurja STPS	1.13	1.14	1.04	1.09	0.84	0.82	1.08	1.61	1.66	1.69	1.25	1.03	14.38
39	Rajasthan (NPCIL)	1.66	1.66	1.57	1.56	1.51	1.46	1.68	1.86	2.00	1.99	1.72	1.77	20.43
40	NARORA (NPCIL)	0.7	0.69	0.65	0.65	0.62	0.60	0.70	0.77	0.83	0.83	0.71	0.73	8.47
	<b>CGS-Total</b>	<b>2269</b>	<b>2380</b>	<b>2028</b>	<b>2056</b>	<b>1793</b>	<b>1805</b>	<b>2254</b>	<b>2859</b>	<b>3024</b>	<b>3068</b>	<b>2589</b>	<b>2230</b>	<b>28356</b>
<b>II State Generating Stations</b>														
1	Amarkantak TPS Ph-III	99.35	95.73	73.44	0.00	61.83	80.52	104.93	129.94	139.32	138.87	110.82	103.29	1138.04
2	Satpura TPS Ph-II & III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	Satpura TPS Ph-IV	196.72	197.91	176.87	150.18	106.04	127.80	157.64	245.40	187.14	195.66	209.47	188.67	2139.49

**Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)**

**Month-wise Power Procurement details**

Form No: F1a

SI No	Power purchase figures in MU Source / Station	Months in the Financial Year: 2026-27												Total
		April	May	June	July	August	September	October	November	December	January	February	March	
3	SGTPS Ph-I & II	332.13	335.24	285.04	242.17	188.45	191.79	280.55	433.72	423.95	387.40	273.70	284.15	3658.27
4	SGTPS Ph-III	217.20	150.18	213.93	221.78	212.20	176.06	233.67	290.63	269.86	305.46	246.61	232.10	2769.68
5	Shri Singaji STPS Phase-I	394.93	416.44	425.71	431.80	288.66	140.07	327.37	422.73	405.00	414.04	422.39	381.12	4470.27
6	Shri Singaji STPS Phase-II	536.37	565.63	526.33	286.27	259.42	373.86	459.50	643.70	569.34	567.65	601.76	566.75	5956.59
7	Rani Awanti Bai Sagar, Bargi HPS	29.23	30.08	39.67	41.67	57.91	57.27	31.23	38.16	31.57	36.14	38.86	39.19	470.98
8	Bansagar Ph I HPS (Tons)	49.44	50.86	41.51	22.56	68.22	89.21	87.28	91.73	82.74	63.24	62.40	79.70	788.90
9	Bansagar Ph-II HPS (Silpara)	8.53	9.87	5.38	5.38	5.21	8.79	9.72	12.82	11.29	9.78	7.82	8.82	103.43
10	Bansagar Ph-III HPS (Deolond)	7.75	0.00	21.06	23.14	7.46	24.36	9.57	0.00	0.00	0.00	0.00	0.00	93.34
11	Bansagar Ph-IV HPS (Jhinna)	7.66	7.58	4.92	6.02	7.00	7.32	7.51	7.62	8.18	6.94	5.77	6.41	82.95
12	Birsinghpur HPS	2.44	2.87	2.86	5.65	9.95	9.63	7.09	4.02	5.14	5.25	4.21	3.54	62.64
13	Madikheda HPS	0.17	0.00	0.72	2.71	7.43	20.43	11.34	7.46	10.61	2.48	10.56	4.04	77.95
14	Rajghat HPS	0.00	3.50	0.52	8.52	15.82	14.07	5.09	2.85	12.21	17.19	16.36	10.33	106.46
15	Gandhisagar HPS	23.13	12.27	0.68	7.25	7.47	12.93	14.42	34.30	39.70	42.08	36.96	38.34	269.55
16	Ranapratap Sagar HPS	1.28	1.32	1.24	1.30	1.26	5.39	30.89	36.70	39.36	39.16	34.64	0.00	192.54
17	Jawahar Sagar HPS	6.05	7.11	7.08	13.22	24.41	23.96	17.53	9.96	13.33	13.77	10.45	8.78	155.66
18	<b>Pench HPS</b>	<b>20.07437178</b>	<b>15.050517</b>	<b>3.897865457</b>	<b>20.941683</b>	<b>41.408061</b>	<b>26.88178513</b>	<b>42.1598471</b>	<b>50.18129387</b>	<b>30.98524069</b>	<b>37.87333709</b>	<b>24.70846352</b>	<b>11.0893722</b>	<b>325.2518375</b>
	<b>SGS-Total</b>	<b>1932</b>	<b>1902</b>	<b>1831</b>	<b>1491</b>	<b>1370</b>	<b>1390</b>	<b>1837</b>	<b>2462</b>	<b>2280</b>	<b>2283</b>	<b>2117</b>	<b>1966</b>	<b>22862</b>
III	JV Hydel & Other Hydel													
1	NHDC Indira Sagar HPS	121.67	142.99	142.47	159.98	491.00	481.76	352.47	200.35	268.10	276.99	210.12	176.62	3024.53
2	NHDC Omkareshwar HPS	63.27	74.36	74.08	83.19	255.32	250.52	183.28	104.18	139.41	144.04	109.26	91.84	1572.75
3	NVDA Sardar Sarovar HPS	100.56	118.18	117.75	132.22	405.81	398.18	291.31	165.59	221.58	228.94	173.67	145.98	2499.77
4	Rihand HPS	0.42	1.89	3.50	4.98	7.38	13.98	13.95	1.68	0.69	7.91	7.65	3.90	67.93
5	Matatila HPS	0.07	1.71	0.31	1.01	3.57	3.89	4.04	3.63	3.71	5.55	5.16	3.15	35.81
6	SJVN Rampur HPS	0.09	0.10	0.10	0.20	0.35	0.34	0.25	0.14	0.18	0.19	0.15	0.12	2.21
7	SJVN Jhakri HPS	0.34	0.40	0.40	0.79	1.39	1.34	0.99	0.56	0.72	0.73	0.59	0.49	8.74
8	Tehri HPS	0.23	0.27	0.26	0.52	0.92	0.89	0.66	0.37	0.48	0.49	0.39	0.33	5.81
9	Koteshwar HPP	0.09	0.11	0.11	0.21	0.37	0.36	0.26	0.15	0.19	0.19	0.16	0.13	2.32
10	NHPC Parbati II & III	0.45	0.53	0.53	1.05	1.85	1.79	1.32	0.74	0.95	0.97	0.78	0.66	11.62
11	NHPC Chamera II	0.12	0.14	0.14	0.29	0.50	0.49	0.36	0.20	0.26	0.27	0.21	0.18	3.17
12	NHPC Chamera III	0.08	0.09	0.09	0.18	0.32	0.31	0.23	0.13	0.17	0.17	0.14	0.11	2.03
13	NHPC Dulhasti	0.13	0.16	0.16	0.31	0.55	0.53	0.39	0.22	0.28	0.29	0.23	0.19	3.43
14	NHPC Dhauliganga	0.10	0.11	0.11	0.22	0.39	0.38	0.28	0.16	0.20	0.21	0.17	0.14	2.46
15	NHPC Sewa II	0.04	0.05	0.05	0.10	0.17	0.16	0.12	0.07	0.09	0.09	0.07	0.06	1.06
16	NHPC Uri II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	NHPC Kishanganga	0.11	0.13	0.13	0.26	0.46	0.45	0.33	0.19	0.24	0.24	0.20	0.16	2.90
18	NTPC Koldam HPP I	0.13	0.15	0.15	0.29	0.52	0.50	0.37	0.21	0.27	0.27	0.22	0.18	3.26
19	NTPC Singrauli Small HPP	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.07
20	NHPC Lower Subansiri HEP Units	6.43	7.56	11.30	22.34	39.39	38.11	28.07	21.19	27.12	27.73	22.22	18.68	270.13
21	NHPC - Rangit	1.96	2.30	2.30	4.54	8.00	7.74	5.70	3.23	4.13	4.22	3.39	2.85	50.37
22	SAS Hydel Project Pvt Ltd.	1.19	1.40	1.40	2.77	4.88	4.72	3.48	1.97	2.52	2.57	2.06	1.73	30.69
22	Amhata Hydro Energy Pvt. Ltd.	0.44	0.52	0.52	1.02	1.80	1.74	1.28	0.73	0.93	0.95	0.76	0.64	11.33
23	Amhata Hydro Energy Pvt. Ltd. - II	0.44	0.52	0.52	1.02	1.80	1.74	1.28	0.73	0.93	0.95	0.76	0.64	11.33
24	Amhata Hydro Energy Pvt. Ltd. - IV	0.44	0.52	0.52	1.02	1.80	1.74	1.28	0.73	0.93	0.95	0.76	0.64	11.33
25	Sirmour Small Hydel Pvt. Ltd.	12.22	12.57	11.83	12.43	12.00	11.61	13.06	13.25	14.23	14.18	12.53	13.04	152.96
26	NVDA Indira Sagar LBC HPS	1.84	2.16	2.15	4.26	7.50	7.26	5.35	3.03	3.87	3.96	3.17	2.67	47.22
27	NVDA Bargi LBC HPS	1.23	1.44	1.43	2.84	5.00	4.84	3.57	2.02	2.58	2.64	2.12	1.78	31.48
28	Mini & Micro Hydel Plants	0.89	1.04	1.04	2.06	3.63	3.51	2.59	1.46	1.87	1.92	1.54	1.29	22.84

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**

**Month-wise Power Procurement details**

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2026-27												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
	<b>JV Hydel &amp; Other Hydel-Total</b>	<b>315</b>	<b>371</b>	<b>373</b>	<b>440</b>	<b>1257</b>	<b>1239</b>	<b>916</b>	<b>527</b>	<b>697</b>	<b>728</b>	<b>558</b>	<b>468</b>	<b>7890</b>
IV	IPPs													
1	Torrent Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	BLA Power, Unit-I & II	8.84	9.66	8.79	8.49	6.18	6.08	7.72	8.92	10.55	9.69	8.60	8.16	101.69
3	Jaypee Bina Power	127.51	135.70	119.22	128.18	43.29	64.90	99.65	144.16	137.45	129.74	147.65	93.26	1370.73
4	Lanco Amarkantak TPS Unit 1	126.90	125.50	112.40	92.16	65.16	78.25	113.51	161.94	169.59	147.21	151.68	112.40	1456.68
5	Reliance UMPP, Sasan	653.98	698.61	636.65	628.79	538.29	494.59	653.38	874.21	938.39	967.06	785.57	570.87	8440.39
6	Essar Power STPS	23.62	22.42	17.97	19.33	13.63	13.43	22.44	24.03	26.88	35.09	27.97	22.44	269.26
7	Jaiprakash Power STPS, Nigri	224.13	240.84	207.42	187.74	100.44	157.02	230.64	313.47	317.08	345.29	293.09	206.36	2823.52
8	MB Power STPS, Unit-I	74.83	77.60	75.55	84.33	56.68	60.17	60.16	115.83	75.26	89.21	98.12	71.35	939.11
9	MB Power STPS, Unit-II	72.43	77.60	74.60	83.85	54.77	57.75	57.92	113.29	66.85	82.85	97.49	71.35	910.75
10	Jhabua Power STPS, Unit-1	58.62	58.47	47.27	35.79	25.17	39.22	44.78	85.83	71.20	66.20	76.51	58.57	667.63
11	New IPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Pench Thermal Energy, Unit-1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Pench Thermal Energy, Unit-2	0	0	0	0	0	0	0	0	0	0	0	0	0
11	<b>PFCCCL</b>	<b>84.16915296</b>	<b>87.548966</b>	<b>80.59356318</b>	<b>92.148076</b>	<b>61.178389</b>	<b>68.28143319</b>	<b>76.9741602</b>	<b>136.4972369</b>	<b>99.20609833</b>	<b>126.8075523</b>	<b>110.2715369</b>	<b>83.6864504</b>	<b>1107.362616</b>
	<b>IPPs-Total</b>	<b>1455</b>	<b>1534</b>	<b>1380</b>	<b>1361</b>	<b>965</b>	<b>1040</b>	<b>1367</b>	<b>1978</b>	<b>1912</b>	<b>1999</b>	<b>1797</b>	<b>1298</b>	<b>18087</b>
V	Renewables													
1	DRE Solar	91.79	93.27	86.12	87.25	85.92	80.36	83.42	84.58	97.32	101.60	465.55	490.53	1847.72
2	ISTS Solar	1001.93	1018.05	940.05	952.37	937.79	969.89	1005.45	1020.85	1174.62	1226.19	1143.49	1204.84	12595.51
	MP Solar	227.62	225.62	210.50	208.15	211.62	193.17	188.31	189.18	219.86	244.60	239.05	258.05	2615.73
	DRE Wind	66.96	84.77	87.11	86.35	77.19	66.30	60.31	50.14	48.55	49.25	47.37	58.23	782.53
	ISTS Wind	242.83	307.44	315.92	313.16	279.93	240.46	218.73	181.82	176.09	178.60	171.79	211.17	2837.93
	MP Wind	270.26	342.17	351.60	348.52	311.54	267.61	243.43	202.35	195.97	198.77	191.19	235.02	3158.43
3	Bio Mass/Bio gas/MSW	6.13	8.49	7.23	7.28	6.58	4.94	2.90	2.30	5.32	4.34	4.50	6.63	66.64
	<b>Renewables Total</b>	<b>1908</b>	<b>2080</b>	<b>1999</b>	<b>2003</b>	<b>1911</b>	<b>1823</b>	<b>1803</b>	<b>1731</b>	<b>1918</b>	<b>2003</b>	<b>2263</b>	<b>2464</b>	<b>23905</b>
VI	<b>IEX/Short Term Purchase</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>
A	<b>Grand Total (I+II+III+IV+V)</b>	<b>7879</b>	<b>8267</b>	<b>7611</b>	<b>7351</b>	<b>7295</b>	<b>7296</b>	<b>8178</b>	<b>9557</b>	<b>9830</b>	<b>10082</b>	<b>9325</b>	<b>8427</b>	<b>101098</b>
B	<b>Total Inter-State transmission losses</b>	<b>187</b>	<b>186</b>	<b>158</b>	<b>181</b>	<b>163</b>	<b>153</b>	<b>185</b>	<b>228</b>	<b>249</b>	<b>271</b>	<b>223</b>	<b>197</b>	<b>2381</b>
C	<b>Total energy input to MP system (A-B)</b>	<b>7692</b>	<b>8081</b>	<b>7454</b>	<b>7170</b>	<b>7132</b>	<b>7143</b>	<b>7993</b>	<b>9329</b>	<b>9581</b>	<b>9810</b>	<b>9102</b>	<b>8231</b>	<b>98717</b>

**MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED****Energy Balance****Form F1b**

	Particulars	FY 27	
		%	MU
<b>1</b>	<b>Energy Sales</b>		
	a) LT Sales	72%	23,729.55
	b) HT Sales at 11kV	1%	483.09
	c) HT Sales at 33kV	17%	5,797.69
	c) EHT Sales	10%	3,153.18
	<b>Total Energy Sales</b>	<b>100%</b>	<b>33,171</b>
<b>2</b>	<b>Distribution Losses</b>		
	a) Distribution losses at 33kV level	3.00%	1,130.75
	b) Distribution Losses in HT i.e. at 11kV + 33kV combined	4.00%	1,507.67
	c) Distribution losses in HT 11kV and LT system combined	5.00%	1,884.58
	<b>Total Distribution Losses</b>	<b>12.00%</b>	<b>4,523</b>
<b>3</b>	<b>Energy requirement at T-D boundary</b>		
	a) 11kV and LT energy requirement combined		27,604.89
	c) HT 33kV energy requirement		10,081.62
	<b>Total energy requirement at T-D boundary</b>		<b>37,694.00</b>
<b>4</b>	<b>Intra-State Transmission Losses</b>	2.68%	1,006.00
5	Energy requirement of EHT consumers		3,240.02
6	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses		38,701.00
<b>7</b>	<b>Energy Requirement of Distribution Licensee</b>		<b>38,701.00</b>
<b>8</b>	<b>Inter-State Transmission Losses in MU</b>		<b>947.00</b>
<b>9</b>	<b>Total Energy requirement</b>		<b>39,647</b>
<b>10</b>	<b>Total Energy available</b>		
	From MP Genco		
	From Other Sources		
	<b>Total Energy Available</b>		<b>37351</b>
<b>11</b>	<b>Surplus / (Deficit)</b>		

**MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED****Intra State Transmission (MPTRANSCO) Charges****Form No: F1c**

SL.No.	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY 27	8,993.64	1,721,155,482	2,065.39

Wheeling Charges Payable to Other Distribution Lisencee				
SL.No.	Year	Contracted Capacity (MW)	Monthly Wheeling Charge (Rs/kW)	Total charges (Rs.Crs.)
1	FY 27			

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)****Intra-state Inter Discom UI Charges details****Form No: F1d****FY 21**

Month	Overdrawals during								Underdrawals		Total Receivable	Total UI charges	Total Additional	Net Receivable/
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20							
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)
April	The Data to be provided in this Format is not available with Petitioners.													
May														
June														
July														
August														
September														
October														
November														
December														
January														
February														
March														
Total for the year														

**Previous Year FY 22**

Month	Overdrawals during								Underdrawals		Total Receivable	Total UI charges	Total Additional	Net Receivable/
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20							
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)	(Rs. Cr.)
April	The Data to be provided in this Format is not available with Petitioners.													
May														
June														
July														
August														
September														
October														
November														
December														
January														
February														
March														
Total for the year														

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)</b>		
<b>Inter State Transmission Charges</b>		<b>Form No: F1e</b>
	<b>FY 27 (Projected)</b>	
<b>Month</b>	<b>Contracted Capacity (MW)</b>	<b>Total Transmission/PoC charges (Rs.Crs.)</b>
April		99
May		99
June		99
July		99
August		99
September		99
October		99
November		99
December		99
January		99
February		99
March		99
<b>Total</b>	<b>NA</b>	1,184.25

**MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY  
LIMITED****SLDC Charges****Form No: F1f**

Amount in Rs. Crore

<b>Sl.No.</b>	<b>Year</b>	<b>Total charges (Rs.Crs.)</b>
1	<b>FY 27</b>	6.99

## MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED

## Comparison of Actual Energy Charges and Energy Charges considered as per MoD#

Form No: F1g

Sr No	Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
			A	B	C	D	E	F	G=F*C/10
1	Rihand HPS	Must Run	0.40	67.93	67.93	0.40	0.00	0.40	2.72
2	Matatila HPS	Must Run	0.40	35.81	35.81	0.40	0.00	0.40	1.43
3	Bansagar Ph-II HPS (Silpara)	Must Run	0.65	103.43	103.43	0.65	0.00	0.65	6.69
4	Pench HPS	Must Run	0.65	325.25	325.25	0.65	0.00	0.65	21.23
5	Rani Awanti Bai Sagar, Bargi HPS	Must Run	0.76	470.98	470.98	0.76	0.00	0.76	35.71
6	Bansagar Ph I HPS (Tons)	Must Run	0.79	788.90	788.90	0.79	0.00	0.79	62.68
7	Bansagar Ph-IV HPS (Jhinna)	Must Run	0.81	82.95	82.95	0.81	0.00	0.81	6.72
8	Birsinghpur HPS	Must Run	0.84	62.64	62.64	0.84	0.00	0.84	5.24
9	NVDA Sardar Sarovar HPS	Must Run	0.89	2499.77	2499.77	0.89	0.00	0.89	221.34
10	Bansagar Ph-III HPS (Deolond)	Must Run	1.06	93.34	93.34	1.06	0.00	1.06	9.86
11	SJVN Jhakri HPS	Must Run	1.21	8.74	8.74	1.21	0.00	1.21	1.06
12	Gandhisagar HPS	Must Run	1.36	269.55	269.55	1.36	0.00	1.36	36.56
13	NHPC Chamera II	Must Run	1.36	3.17	3.17	1.36	0.00	1.36	0.43
14	NHPC Dhauliganga	Must Run	1.42	2.46	2.46	1.42	0.00	1.42	0.35
15	Ranapratap Sagar HPS	Must Run	1.51	192.54	192.54	1.51	0.00	1.51	29.07
16	Jawahar Sagar HPS	Must Run	1.51	155.66	155.66	1.51	0.00	1.51	23.50
17	NTPC Koldam HPP I	Must Run	1.52	3.26	3.26	1.52	0.00	1.52	0.50
18	NHPC Parbati II & III	Must Run	1.70	11.62	11.62	1.70	0.00	1.70	1.97
19	NHDC Indira Sagar HPS	Must Run	1.80	3024.53	3024.53	1.80	0.00	1.80	545.15
20	Madikheda HPS	Must Run	1.83	77.95	77.95	1.83	0.00	1.83	14.30
21	NHDC Omkareshwar HPS	Must Run	2.01	1572.75	1572.75	2.01	0.00	2.01	316.14
22	SJVN Rampur HPS	Must Run	2.04	2.21	2.21	2.04	0.00	2.04	0.45
23	Tehri HPS	Must Run	2.20	5.81	5.81	2.20	0.00	2.20	1.28
24	NHPC Sewa II	Must Run	2.25	1.06	1.06	2.25	0.00	2.25	0.24
25	NHPC Chamera III	Must Run	2.28	2.03	2.03	2.28	0.00	2.28	0.46
26	Rajghat HPS	Must Run	2.34	106.46	106.46	2.34	0.00	2.34	24.93
27	NVDA Indira Sagar LBC HPS	Must Run	2.44	47.22	47.22	2.44	0.00	2.44	11.54
28	ISTS Solar	Must Run	2.65	12595.51	12595.51	2.65	0.00	2.65	3333.49

## MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED

## Comparison of Actual Energy Charges and Energy Charges considered as per MoD#

Form No: F1g

Sr No	Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
29	NHPC Dulhasti	Must Run	2.65	3.43	3.43	2.65	0.00	2.65	0.91
30	NVDA Bargi LBC HPS	Must Run	2.68	31.48	31.48	2.68	0.00	2.68	8.44
31	NARORA (NPCIL)	Must Run	2.77	8.47	8.47	2.77	0.00	2.77	2.35
32	ISTS Wind	Must Run	2.89	2837.93	2837.93	2.89	0.00	2.89	820.04
33	NHPC Uri II	Must Run	2.99	0.00	0.00	2.99	0.00	2.99	0.00
34	NHPC Kishanganga	Must Run	3.13	2.90	2.90	3.13	0.00	3.13	0.91
35	Koteshwar HPP	Must Run	3.29	2.32	2.32	3.29	0.00	3.29	0.76
36	TAPP Tarapur	Must Run	3.43	1526.76	1526.76	3.43	0.00	3.43	524.25
37	KAPP Kakrapar	Must Run	3.65	2104.83	2104.83	3.65	0.00	3.65	767.90
38	DRE Solar	Must Run	3.92	1847.72	1847.72	3.92	0.00	3.92	723.76
39	Rajasthan (NPCIL)	Must Run	4.07	20.43	20.43	4.07	0.00	4.07	8.33
40	NHPC - Rangit	Must Run	4.37	50.37	50.37	4.37	0.00	4.37	22.01
41	NTPC Singrauli Small HPP	Must Run	5.04	0.07	0.07	5.04	0.00	5.04	0.04
42	NHPC Lower Subansiri HEP Units	Must Run	5.09	270.13	270.13	5.09	0.00	5.09	137.49
43	DRE Wind	Must Run	5.17	782.53	782.53	5.17	0.00	5.17	404.55
44	MP Solar	Must Run	5.46	2615.73	2615.73	5.46	0.00	5.46	1428.43
45	Amhata Hydro Energy Pvt. Ltd.	Must Run	5.57	11.33	11.33	5.57	0.00	5.57	6.32
46	MP Wind	Must Run	5.58	3158.43	3158.43	5.58	0.00	5.58	1761.22
47	Sirmour Small Hydel Pvt. Ltd.	Must Run	5.64	152.96	152.96	5.64	0.00	5.64	86.26
48	Mini & Micro Hydel Plants	Must Run	5.76	22.84	22.84	5.76	0.00	5.76	13.15
49	SAS Hydel Project Pvt Ltd.	Must Run	5.77	30.69	30.69	5.77	0.00	5.77	17.72
50	Amhata Hydro Energy Pvt. Ltd. - II	Must Run	5.84	11.33	11.33	5.84	0.00	5.84	6.62
51	Amhata Hydro Energy Pvt. Ltd. - IV	Must Run	5.97	11.33	11.33	5.97	0.00	5.97	6.77
52	Bio Mass/Bio gas/MSW	Must Run	7.37	66.64	66.64	7.37	0.00	7.37	49.11
53	Jaiprakash Power STPS, Nigri	MoD Station	0.83	3438.06	2823.52	0.83	0.00	0.83	233.79
54	NTPC Tanda	MoD Station	1.40	5.64	4.91	1.40	0.00	1.40	0.69
55	Reliance UMPP, Sasan	MoD Station	1.51	10310.16	8440.39	1.51	0.00	1.51	1276.87
56	NTPC Korba	MoD Station	1.53	3238.97	2851.77	1.53	0.00	1.53	437.63

**MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED**

**Comparison of Actual Energy Charges and Energy Charges considered as per MoD#**

**Form No: F1g**

Sr No	Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
57	NTPC Rihand TPS-III	MoD Station	1.57	6.41	5.42	1.57	0.00	1.57	0.85
58	NTPC Korba III	MoD Station	1.59	508.43	447.95	1.59	0.00	1.59	71.02
59	NTPC Sipat I	MoD Station	1.63	2135.24	1849.22	1.63	0.00	1.63	300.61
60	NTPC Rihand TPS-II	MoD Station	1.68	6.41	5.38	1.68	0.00	1.68	0.91
61	NTPC Rihand TPS-I	MoD Station	1.70	6.38	5.35	1.70	0.00	1.70	0.91
62	NTPC Singrauli	MoD Station	1.77	12.83	10.76	1.77	0.00	1.77	1.90
63	NTPC Sipat II	MoD Station	1.82	1321.21	1128.04	1.82	0.00	1.82	205.33
64	NTPC Lara STPS, Raigarh, Unit I	MoD Station	2.01	1175.85	986.51	2.01	0.00	2.01	198.02
65	Amarkantak TPS Ph-III	MoD Station	2.05	1300.27	1138.04	2.05	0.00	2.05	233.49
66	Essar Power STPS	MoD Station	2.07	336.32	269.26	2.07	0.00	2.07	55.73
67	NTPC Vindychal IV	MoD Station	2.10	1985.15	1698.63	2.10	0.00	2.10	356.05
68	SGTPS Ph-III	MoD Station	2.10	3200.25	2769.68	2.10	0.00	2.10	582.60
69	NTPC Vindychal I	MoD Station	2.17	2760.93	2356.27	2.17	0.00	2.17	511.73
70	Khurja STPS	MoD Station	2.17	17.63	14.38	2.17	0.00	2.17	3.13
71	NTPC Vindychal III	MoD Station	2.20	1783.55	1492.88	2.20	0.00	2.20	328.52
72	NTPC Vindychal II	MoD Station	2.23	2193.99	1815.33	2.23	0.00	2.23	404.64
73	NTPC Vindychal V Unit 1	MoD Station	2.24	1015.27	824.93	2.24	0.00	2.24	184.61
74	Lanco Amarkantak TPS Unit 1	MoD Station	2.34	1861.96	1456.68	2.34	0.00	2.34	340.70
75	PFCCCL	MoD Station	2.55	1597.47	1107.36	2.55	0.00	2.55	281.87
76	NTPC Kahalgaon II	MoD Station	2.60	552.51	425.59	2.60	0.00	2.60	110.68
77	NTPC Dadri GPP	MoD Station	2.65	17.06	13.10	2.65	0.00	2.65	3.47
78	SGTPS Ph-I & II	MoD Station	2.73	4627.34	3658.27	2.73	0.00	2.73	997.24
79	MB Power STPS, Unit-I	MoD Station	2.83	1451.92	939.11	2.83	0.00	2.83	265.95
80	MB Power STPS, Unit-II	MoD Station	2.83	1451.92	910.75	2.83	0.00	2.83	257.92
81	Shri Singaji STPS Phase-II	MoD Station	2.95	8491.97	5956.59	2.95	0.00	2.95	1754.46
82	NTPC Anta GPP	MoD Station	3.09	8.33	5.30	3.09	0.00	3.09	1.64
83	Satpura TPS Ph-IV	MoD Station	3.17	3265.65	2139.49	3.17	0.00	3.17	679.10
84	Ghatampur TPP	MoD Station	3.19	6.01	3.66	3.19	0.00	3.19	1.17
85	MEJA Urja Nigam	MoD Station	3.23	13.09	7.98	3.23	0.00	3.23	2.58

## MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED

## Comparison of Actual Energy Charges and Energy Charges considered as per MoD#

Form No: F1g

Sr No	Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
86	Jhabua Power STPS, Unit-1	MoD Station	3.26	1304.59	667.63	3.26	0.00	3.26	217.32
87	DVC (MTPS & CTPS)	MoD Station	3.35	767.14	457.81	3.35	0.00	3.35	153.44
88	NTPC Firoz Gandhi Unchahar IV	MoD Station	3.40	3.21	1.89	3.40	0.00	3.40	0.64
89	Jaypee Bina Power	MoD Station	3.42	2320.53	1370.73	3.42	0.00	3.42	468.58
90	Shri Singaji STPS Phase-I	MoD Station	3.45	7466.77	4470.27	3.45	0.00	3.45	1542.33
91	NTPC Mouda II Unit 1	MoD Station	3.52	1811.81	991.31	3.52	0.00	3.52	349.41
92	NTPC Firoz Gandhi Unchahar II	MoD Station	3.61	2.69	1.42	3.61	0.00	3.61	0.51
93	NTPC Mouda I	MoD Station	3.64	1327.09	720.71	3.64	0.00	3.64	262.12
94	NTPC Firoz Gandhi Unchahar I	MoD Station	3.67	0.86	0.45	3.67	0.00	3.67	0.17
95	NTPC Gadarwara STPS, Unit-1	MoD Station	4.04	2781.36	1486.68	4.04	0.00	4.04	600.02
96	NTPC Gadarwara STPS, Unit-2	MoD Station	4.04	2951.04	1533.57	4.04	0.00	4.04	618.95
97	BLA Power, Unit-I & II	MoD Station	4.08	198.41	101.69	4.08	0.00	4.08	41.48
98	NTPC NCTP Dadri II	MoD Station	4.11	6.18	3.18	4.11	0.00	4.11	1.31
99	NTPC IGPS I Jhajjar	MoD Station	4.26	15.08	7.75	4.26	0.00	4.26	3.30
100	NTPC Khargone STPS, Unit-I & II	MoD Station	4.36	4600.70	2386.10	4.36	0.00	4.36	1040.58
101	NTPC Firoz Gandhi Unchahar III	MoD Station	4.42	1.33	0.68	4.42	0.00	4.42	0.30
102	NTPC Solapur STPS	MoD Station	5.20	2168.61	1141.95	5.20	0.00	5.20	593.94
103	NTPC Auraiya GPP	MoD Station	8.76	13.09	6.73	8.76	0.00	8.76	5.89
104	NTPC Gandhar GPP	MoD Station	-	1.02	0.00	-	0.00	-	-
105	NTPC Auraiya GPP	MoD Station	8.76	13.09	6.73	8.76	0.00	8.76	5.89
	<b>Total</b>			<b>126031</b>	<b>101098</b>	<b>2.72</b>	<b>0.00</b>	<b>2.72</b>	<b>27498</b>

## MADHYA PRADESH PASHCHIM KSHETRA VIDYUT VITARAN COMPANY LIMITED

Gross Fixed Assets

Form F5

Amount in Rs. Crore

## Gross Fixed Assets including consumer contribution and grant

Sl.No	Particulars	FY 22			FY 23			FY 24			FY 24-25			FY 25-26			FY 26-27		
		At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use
1	Land & Land rights	5.63	0.00	0.00	5.63	0.00	-	5.63	0.00	-	5.63	0.00	-	5.63	0.00	-	5.63	0.00	-
2	Building and Civil Works	171.64	6.94	0.00	178.59	9.65	-	188.24	0.00	-	188.24	0.00	-	188.24	0.00	-	188.24	0.00	-
	Others 1																		
	Others 2																		
	Others 3																		
	Sub-Total																		
3	Hydraulic Works	-	0.00	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-
4	Other Civil Works	30.28	0.00	0.00	30.28	0.00	-	30.28	0.00	-	30.28	0.00	-	30.28	0.00	-	30.28	0.00	-
5	Plant & Machinery	2,776.93	15.32	7.49	2,784.76	30.08	6.56	2,808.29	282.82	3.71	3,087.40	248.46	-	3,335.85	338.25	-	3,674.10	-	-
	Power Transformers and kiosks																		
	Distribution transformers and kiosks																		
	Other substation apparatus																		
	Switchgears, Control gear & Protection																		
	Batteries																		
	Others																		
	Sub-Total																		
	Total																		
6	Line Cable Networks etc.	4,508.53	108.81	10.22	4,607.12	88.98	13.06	4,683.04	291.08	8.52	4,965.60	255.71	-	5,221.31	348.13	-	5,569.44	-	-
	Overhead lines upto 11kV																		
	Underground cables upto 11kV																		
	LT lines, service connections, etc.																		
	Others																		
	Sub-Total																		
	Total																		
7	Communication equipment																		
8	Vehicles	7.34	0.00	0.00	7.34	0.00	-	7.34	0.00	-	7.34	0.00	-	7.34	0.00	-	7.34	0.00	-
9	Furniture & fixtures	7.64	0.19	0.00	7.83	0.11	-	7.94	0.33	-	8.27	0.29	-	8.56	0.39	-	8.96	-	-
10	Office Equipments	101.88	2.22	0.00	104.10	21.91	-	126.01	0.33	-	126.34	0.29	-	126.63	0.39	-	127.03	-	-
11	Capital store and spare	110.60	25.09	0.00	135.70	14.85	-	150.54	0.00	21.24	129.30	0.00	-	129.30	0.00	-	129.30	0.00	-
12	RRGVY assets	1,078.35	0.00	0.00	1,078.35	0.00	-	1,078.35	0.00	-	1,078.35	0.00	-	1,078.35	0.00	-	1,078.35	0.00	-
13		-	0.00	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-
14		-	0.00	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-
15		-	0.00	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-
16		-	0.00	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-
17	Intangible asset	54.72	1.12	0.00	55.84	0.20	-	56.04	0.00	-	56.04	0.00	-	56.04	0.00	-	56.04	0.00	-
18	RRRDS	-	0.00	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-
19	Others																		
20	Total (1 to 14)	8853.54	159.69	17.70	8995.53	165.77	19.62	9141.68	573.82	33.47	9682.77	684.10	0.00	10367.52	794.28	0.00	11162.69	0.00	-
											9715.50	684.75		10366.87	795.17		11161.80		

## Gross Fixed Assets net of consumer contribution and grant

Sl.No	Particulars	FY 22			FY 23			FY 24			FY 25			FY 25			FY 25		
		Year	During Year	Deduction &	Year	During Year	Deduction & assets	Year	During Year	Deduction &	Year	During Year	Deduction &	Year	During Year	Deduction & assets	Year	During Year	Deduction & assets
1	Land & Land rights	5.34	0.00	-	5.34	0.00	-	5.34	0.00	-	5.34	0.00	-	5.34	0.00	-	5.34	0.00	-
2	Building and Civil Works	156.04	0.00	-	156.04	0.00	-	156.04	0.00	-	156.04	0.00	-	156.04	0.00	-	156.04	0.00	-
	Others 1																		
	Others 2																		
	Others 3																		

Sl.No	Particulars	FY 22			FY 23			FY 24			FY 25			FY 25			FY 25			
		Year	During Year	Deduction &	Year	During Year	Deduction & assets	Year	During Year	Deduction &	Year	During Year	Deduction &	Year	During Year	Deduction & assets	Year	During Year	Deduction & assets	Year
	<b>Sub-Total</b>																			
3	<b>Hydraulic Works</b>	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-
4	<b>Other Civil Works</b>	28.72	0.00	-	28.72	0.00	-	28.72	0.00	-	28.72	0.00	-	28.72	0.00	-	28.72	0.00	-	28.72
5	<b>Plant &amp; Machinery</b>	2,531.19	0.00	-	2,531.18	0.00	-	2,531.18	95.83	-	2,627.01	231.48	-	2,858.49	271.99	-	3,130.48			
	Power Transformers and kiosks																			
	Distribution transformers and kiosks																			
	Other substation apparatus																			
	Switchgears, Control gear & Protection																			
	Batteries																			
	Others																			
	<b>Sub-Total</b>																			
	Total																			
6	<b>Line Cable Networks etc.</b>	4,035.53	0.00	-	4,035.53	0.00	-	4,035.53	98.63	-	4,134.16	238.25	-	4,372.41	279.93	-	4,652.34			
	Overhead lines upto 11kV																			
	Underground cables upto 11kV																			
	LT lines, service connections, etc.																			
	Others																			
	<b>Sub-Total</b>																			
	Total																			
7	<b>Communication equipment</b>																			
8	<b>Vehicles</b>	6.46	0.00	-	6.46	0.00	-	6.46	0.00	-	6.46	0.00	-	6.46	0.00	-	6.46	0.00	-	6.46
9	<b>Furniture &amp; fixtures</b>	7.13	0.00	-	7.13	0.00	-	7.13	0.11	-	7.25	0.27	-	7.52	0.32	-	7.83			
10	<b>Office Equipments</b>	85.57	0.00	-	85.57	0.00	-	85.57	0.11	-	85.68	0.27	-	85.95	0.32	-	86.27			
11	<b>Capital store and spare</b>	130.38	0.00	-	130.38	0.00	-	130.38	0.00	-	130.38	0.00	-	130.38	0.00	-	130.38			
12	<b>RGVY assets</b>	1,022.97	0.00	-	1,022.97	0.00	-	1,022.97	0.00	-	1,022.97	0.00	-	1,022.97	0.00	-	1,022.97			
13	<b>DDUGJY assets</b>	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-			
14	<b>IPDS assets</b>	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-			
15	<b>Saubhagya assets</b>	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-			
16	<b>Supervision assets</b>	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-			
17	<b>Intangible asset</b>	44.13	0.00	-	44.12	0.00	-	44.12	0.00	-	44.12	0.00	-	44.12	0.00	-	44.12			
	<b>RRRDS</b>	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-			
	Others																			
17	<b>Total (1 to 14)</b>	<b>8053.47</b>	<b>0.00</b>	<b>-</b>	<b>8053.47</b>	<b>0.00</b>	<b>-</b>	<b>8053.47</b>	<b>194.43</b>	<b>-</b>	<b>8248.14</b>	<b>469.66</b>	<b>-</b>	<b>8718.41</b>	<b>551.84</b>	<b>-</b>	<b>9270.97</b>			

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**

Form F2a

**Depreciation and provision for depreciation**

Depreciation on Gross Fixed Asset																													
Sl.No	Particulars	Depreciation rate %			Average Depreciation Rate %	FY 20			FY 21			FY 22			FY 23			FY 24			FY 25			FY 26			FY 27		
		FY23	FY24	FY25		Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation
1	Land & Land rights	0.80%	0.80%	0.75%	0.78%	0.05	-	0.49	0.05	-	0.54	0.05	-	0.58	0.04	-	0.63	0.04	-	0.67	0.04	-	0.72	-	-	0.72	-	-	0.72
2	Building and Civil Works	2.92%	2.79%	2.95%	2.89%	5.24	-	52.05	4.96	-	57.01	4.94	-	61.95	5.11	-	67.06	5.54	-	72.61	5.55	-	78.16	5.45	-	83.60	5.45	-	89.05
	Others 1																												
	Others 2																												
	Others 3																												
	Sub-Total																												
3	Hydraulic Works																												
4	Other Civil Works	2.32%	2.32%	2.25%	2.33%	0.90	-	10.46	0.84	-	11.30	0.72	-	12.02	0.70	-	12.72	0.70	-	13.42	0.68	-	14.10	0.71	-	14.80	0.71	-	15.51
5	Plant & Machinery	3.58%	3.56%	3.25%	3.89%	121.72	3.72	1278.66	124.51	5.36	1397.81	123.83	5.38	1516.25	99.62	6.06	1609.82	91.71	5.90	1695.63	95.91	3.06	1788.47	124.78	-	1913.25	136.18	-	2049.43
	Power Transformers and kiosks																												
	Distribution transformers and kiosks																												
	Other substation apparatus																												
	Switchgears, Control gear & Protection																												
	Batteries																												
	Others																												
	Sub-Total																												
	Total																												
6	Line Cable Networks etc.	4.43%	4.34%	4.28%	4.63%	197.50	26.48	1826.80	220.61	15.43	2031.99	228.33	10.80	2249.52	201.70	8.26	2442.96	211.16	11.75	2642.37	206.55	7.04	2841.88	235.58	-	3077.47	249.55	-	3327.01
	Overhead lines upto 11kV																												
	Underground cables upto 11kV																												
	LT lines, service connections, etc.																												
	Others																												
	Sub-Total																												
	Total																												
7	Communication equipment																												
8	Vehicles	4.89%	4.89%	4.89%	4.90%	0.23	0.08	3.92	0.36	0.11	4.17	0.36	0.03	4.50	0.36	-	4.86	0.36	-	5.22	0.36	-	5.58	0.28	-	5.85	0.28	-	6.13
9	Furniture & fixtures	3.61%	3.54%	3.53%	3.59%	0.26	-	3.29	0.27	-	3.56	0.27	-	3.84	0.28	-	4.12	0.29	-	4.41	0.29	-	4.70	0.30	-	5.00	0.31	-	5.31
10	Office Equipments	6.48%	5.80%	4.24%	7.43%	9.23	-	46.67	9.89	-	56.56	9.98	-	66.54	6.67	-	73.21	6.13	-	79.35	5.36	-	84.70	9.40	-	94.10	4.24	-	98.34
11	Capital store and spare	7.93%	6.83%	10.15%	7.94%	13.27	-	41.74	15.63	-	57.37	11.71	-	69.08	9.77	-	78.85	15.43	-	94.28	14.21	-	108.49	1.76	-	110.25	1.76	-	112.02
12	BCGVV assets	0.00%	0.00%	1.32%	0.00%	0.00	-	171.80	-	-	171.80	-	-	171.80	0.00	-	171.80	0.00	-	171.80	14.21	-	186.01	0.00	-	186.01	0.00	-	186.01
13	DDUGIV assets																												
14	IPDS assets																												
15	Saubhagya assets																												
16	Supervision assets																												
17	Tangible asset	5.17%	5.11%	2.42%	6.58%	6.70	-	27.14	6.24	-	33.37	4.79	-	38.16	2.86	-	41.02	1.74	-	42.76	1.35	-	44.11	0.76	-	44.88	0.76	-	45.64
18	RRRDS				5.28%																								
	Assets taken over & pending final valuation																												
	Any other items																												
19	Total (1 to 18)					355.09	30.29	3463.03	383.36	20.90	3825.50	384.97	16.22	4194.25	327.12	14.32	4507.05	333.11	17.65	4822.51	344.51	10.10	5156.92	383.77	-	5540.69	411.58	-	5952.27
20	Depreciation capitalised																												
21	Net depreciation (14-15)	3.67%	3.61%	3.66%	3.64%	355.09	30.29	3463.03	383.36	20.90	3825.50	384.97	16.22	4194.25	327.12	14.32	4507.05	333.11	17.65	4822.51	344.51	10.10	5156.92	383.77	0.00	5540.69	411.58	0.00	5952.27

**Depreciation on Gross Fixed Asset net of consumer contribution**

Sl.No	Particulars	Depreciation rate %			Average Depreciation Rate %	FY 20			FY 21			FY 22			FY 23			FY 24			FY 25			FY 26			FY 27		
		FY23	FY24	FY25		Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation
1	Land & Land rights																												
2	Building and Civil Works	3.13%	3.55%	3.52%	3.40%	2.43	-		2.27	-		2.39	-		4.89	-		5.54	-		5.48	-		5.82	-		4.56	-	
	Others 1																												
	Others 2																												
	Others 3																												
	Sub-Total																												
3	Hydraulic Works					0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
4	Other Civil Works	2.34%	2.42%	2.40%	2.39%	0.42	-		0.39	-		0.35	-		0.67	-		0.70	-		0.69	-		0.73	-		0.59	-	
5	Plant & Machinery	3.77%	3.62%	3.52%	3.64%	56.48	-		57.01	-		59.79	-		95.36	-		91.71	-		90.73	-		96.24	-		114.00	-	
	Power Transformers and kiosks					0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	Distribution transformers and kiosks					0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	

Sl.No	Particulars	Average Depreciation Rate %			FY 20			FY 21			FY 22			FY 23			FY 24			FY 25			FY 26			FY 27			
		FY23	FY24	FY25	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	
	Other substation apparatus																												
	Switchgears, Control gear & Protection																												
	Batteries																												
	Others																												
	Sub-Total																												
	Total																												
6	Line Cable Networks etc.	4.78%	5.03%	4.92%	4.91%	91.64	-	-	101.01	-	-	110.24	-	-	193.08	-	-	203.14	-	-	200.97	-	-	213.18	-	-	208.90	-	
	Overhead lines upto 11kV																												
	Underground cables upto 11kV																												
	LT lines, service connections, etc.																												
	Others																												
	Sub-Total																												
	Total																												
7	Communication equipment					0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	
8	Vehicles	5.32%	5.57%	5.51%	5.47%	0.10	-	-	0.17	-	-	0.17	-	-	0.34	-	-	0.36	-	-	0.36	-	-	0.38	-	-	0.23	-	
9	Furniture & fixtures	3.75%	4.12%	4.04%	3.97%	0.12	-	-	0.12	-	-	0.13	-	-	0.27	-	-	0.29	-	-	0.29	-	-	0.31	-	-	0.26	-	
10	Office Equipments	7.46%	7.17%	7.08%	7.24%	4.28	-	-	4.53	-	-	4.82	-	-	6.39	-	-	6.13	-	-	6.07	-	-	6.44	-	-	3.55	-	
	Capital store and spare	7.17%	0.00%	0.00%	2.39%	6.16	-	-	7.16	-	-	5.66	-	-	9.35	-	-	9.35	-	-	9.35	-	-	9.35	-	-	1.48	-	
	RGVY assets					0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	
	DDUGJY assets					0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	
	IPDS assets					0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	
	Saubhagya assets					0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	
	Supervision assets					0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	
	Intangible asset	6.20%	3.93%	3.89%	4.68%	3.11	-	-	2.86	-	-	2.31	-	-	2.74	-	-	1.74	-	-	1.72	-	-	1.82	-	-	0.64	-	
	RRRDS					0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	-	10.34	-	
13	Any other items																												
14	Total (1 to 13 excluding 11)	3.89%	3.85%	3.76%	3.83%	164.761	-	-	175.528	-	-	185.881	-	-	313.134	-	-	309.7	-	-	306.3	-	-	324.958	-	-	344.549	-	
15	Depreciation capitalised																												
16	Net depreciation (14-15)					164.761			175.528			185.881			184.210			163.970			306.35			324.958			344.549		

## Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)

Form F2a(i)

## Fixed Assets - Historical information of asset creation

Amount in Rs. Crore

Sl.No	Particulars	Account Code*	Useful life (years)	Depreciation rate %	1981-1990			1991-2000			2001-2010			2011-2020			2020-2021		
					Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 1990	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2000	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2010	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2020	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2021
1	Land & Land rights																		
2	Building and Civil Works																		
	Others 1																		
	Others 2																		
	Others 3																		
	Sub-Total																		
3	Hydraulic Works																		
4	Other Civil Works																		
5	Plant & Machinery																		
	Power Transformers and kiosks																		
	Distribution transformers and kiosks																		
	Other substation apparatus																		
	Switchgears, Control gear & Protection																		
	Batteries																		
	Others																		
	Sub-Total																		
	Total																		
6	Line Cable Networks etc.																		
	Overhead lines upto 11kV																		
	Underground cables upto 11kV																		
	LT lines, service connections, etc.																		
	Metering equipment																		
	Others																		
	Sub-Total																		
	Total																		
7	Communication equipment																		
8	Meters																		
9	Vehicles																		
10	Furniture & fixtures																		
11	Office Equipments																		
12	Assets of Partnership projects etc. (included in above heads)																		
14	Assets taken over & pending final valuation																		
15	Any other items																		
16	Total (1 to 15 excluding 12)																		

Fixed Asset register submitted separately

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**

Year-wise Capital Expenditure

Form F2b(ii)

Amount in Rs. Crore

Investment master plan for FY 2026-27							SOURCE OF FINANCING FOR CAPEX DURING THE YEAR							Capitalisation			CWIP	
Name of scheme	FY	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWIP at beginning of year	Capex during the year	Total capex till end of year	Equity component of capex in year		Debt Component of Loan amount (Rs.)		%	Capital Subsidies / grants component	%	Consumer Contribution component	Cumulative capitalisation till beginning of year	%	Capitalisation during the year	Balance CWIP at end of year
							%	Equity infused	%	Loan-1								
On-going schemes																		
FY 2024-25																		
ADB			12461.45	3430.14	0.00	12461.45	0%	0.00	100%	0.00	0%	0.00	0%	0.00	8732.35	50%	0.00	3430.14
SSTD			315.00	157.50	500.00	815.00	30%	150.00	70%	350.00	0%	0.00	0%	0.00	210.04	50%	328.75	328.75
Govt of MP (Normal Development)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00	6.86	50%	0.00	0.00
Mukyamantri Sthai Krishi pump Connection Scheme			0.00	0.00	0.00	0.00	0%	0.00	46%	0.00	30%	0.00	24%	0.00	77.01	50%	0.00	0.00
Transformore failuer reduction Schenme			0.00	0.00	48.00	48.00	0%	0.00	100%	48.00	0%	0.00	0%	0.00	0.00	50%	24.00	24.00
Own fund			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	10.14	50%	0.00	0.00
Consumer depost work			0.00	0.00	0.00	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	2.39	50%	0.00	0.00
IPDS			0.00	0.00	0.00	0.00	30%	0.00	60%	0.00	10%	0.00	0%	0.00	23.23	50%	0.00	0.00
DDUGVY			0.00	0.00	0.00	0.00	0%	0.00	40%	0.00	60%	0.00	0%	0.00	7.98	50%	0.00	0.00
Smart Meters			0.00	0.00		0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	92.87	50%	0.00	0.00
Capital spares			0.00	0.00	5.71	5.71	0%	0.00	100%	5.71	0%	0.00	0%	0.00	25.09	100%	5.71	0.00
Smart meters		RRRDS	40.00	0.00	150.00	190.00	0%	0.00	92%	138.00	8%	15.20	0%	0.00	41.12	100%	150.00	0.00
Loss Reduction & Modernisation			1209.05	846.34	1209.05	2418.11	0%	0.00	40%	483.62	60%	725.43	0%	0.00	362.72	60%	725.43	1329.96
From Opening CWIP			0.00	0.00		0.00	5%		73%		21%		2%			0%	0.00	0.00
			<b>14025.50</b>	<b>4433.98</b>	<b>1912.76</b>	<b>15938.26</b>		<b>150.00</b>		<b>1025.33</b>		<b>740.63</b>		<b>0.00</b>	<b>9628.48</b>		<b>1233.89</b>	<b>5112.85</b>

Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)			
Commissioning / Capitalisation Plan - Master			Form F2b(i)
Amount in Rs. Crore			
Project Details			Capitalisation schedule
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	FY 25
<b>On-going schemes</b>			
<b>B</b>	<b>Starting from FY 2025-26</b>		
FY 2024-25		Yes	0.00
ADB		Yes	
SSTD		Yes	200.00
Govt of MP (Normal Development)		Yes	0.00
Mukyamantri Sthai Krishi pump Connection Scheme		Yes	0.00
Transformore failuer reduction Schenme		Yes	0.00
Own fund		Yes	0.00
Consumer depost work		Yes	0.00
IPDS		Yes	0.00
DDUGVY		Yes	0.00
Smart Meters		Yes	0.00
Capital spares		Yes	0.00
Smart meters		Yes	0.00
Loss Reduction & Modernisation		Yes	180.00
From Opening CWIP			304.10
<b>Total</b>			<b>684.10</b>
<b>B</b>	<b>Starting from FY 2026-27</b>		
FY 2024-25		Yes	0.00
ADB		Yes	0.00
SSTD		Yes	250.00
Govt of MP (Normal Development)		Yes	0.00
Mukyamantri Sthai Krishi pump Connection Scheme		Yes	0.00
Transformore failuer reduction Schenme		Yes	0.00
Own fund		Yes	0.00
Consumer depost work		Yes	0.00
IPDS		Yes	0.00
DDUGVY		Yes	0.00
Smart Meters		Yes	0.00
Capital spares		Yes	0.00
Smart meters		Yes	0.00
Loss Reduction & Modernisation		Yes	207.75
From Opening CWIP		Yes	336.53
<b>Total</b>			<b>794.28</b>

## Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)

## Year-wise Capital Expenditure

Form F2b(ii)

Amount in Rs. Crore

Details of capital expenditure - scheme-wise	FY	Nature of Project (Select appropriate code from below)	Cumulative expenditure till beginning of year	Opening CWIP at beginning of year	Capex during the year	Total capex till end of year	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR						Capitalisation			CWIP				
							Equity component of capex in year		Debt Component of Loan amount (Rs.)		%	Capital Subsidies / grants component	%	Consumer Contribution component	Cumulative capitalisation till beginning of year		%	Capitalisation during the year	Balance CWIP at end of year	
							%	Equity infused	%	Loan-1										
<b>On-going schemes</b>																				
<b>FY 2024-25</b>																				
ADB			12444.87	3787.18	841.30	13286.18	0%	0.00	100%	841.30	0%	0.00	0%	0.00	8732.35	0%	0.00	4054.66		
SSTD						0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	0%	0.00	76.08		50%	0.00
Govt of MP (Normal Development)						0.00	0%	0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	11.43		50%	0.00
Mukhya mantri krashk mitra yojana						0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	0%	0.00	114.10		50%	0.00
Transformore failuer reduction Schenme						0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00		50%	0.00
Own fund						0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0%	0.00	18.32		50%	0.00
Consumer depost work						0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0%	0.00	2.79		50%	0.00
IPDS						0.00	30%	0.00	60%	0.00	10%	0.00	0%	0.00	0%	0.00	23.23		50%	0.00
DDUGVY						0.00	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0%	0.00	8.32		50%	0.00
Smart Meters						0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0%	0.00	148.42		50%	0.00
Capital spares						0.00	0%	0.00	100%	0.00	0%	0.00	0%	0.00	0%	0.00	14.85		100%	
Smart meters						0.00	0%	0.00	92%	0.00	8%	0.00	0%	0.00	0%	0.00	0.00		100%	56.07
Loss Reduction & Modernisation		RRRDS				1209.05	0%	0.00	40%	0.00	60%	0.00	0%	0.00	0%	0.00	21.26		30%	517.75
From Opening CWIP						0.00	0.00		0.00	7%	75%	0.00	18%	0.00	0%	0.00			0%	0.00
<b>FY 2025-26</b>			<b>13653.93</b>	<b>3787.18</b>	<b>841.30</b>	<b>14495.23</b>		<b>0.00</b>		<b>841.30</b>		<b>0.00</b>		<b>0.00</b>	<b>9208.94</b>		<b>573.82</b>	<b>4054.66</b>		
ADB			13286.18	4054.66	0.00	13286.18	0%	0.00	100%	0.00	0%	0.00	0%	0.00		50%	0.00	4807.57		
SSTD			0.00	0.00	500.00	500.00	30%	150.00	70%	350.00	0%	0.00	0%	0.00		40%	200.00			
Govt of MP (Normal Development)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		50%	0.00			
Mukhya mantri krashk mitra yojana			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		50%	0.00			
Transformore failuer reduction Schenme			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		50%	0.00			
Own fund			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		50%	0.00			
Consumer depost work			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		50%	0.00			
IPDS			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		50%	0.00			
DDUGVY			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		50%	0.00			
Smart Meters (claimed saperatly)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		50%	0.00			
Capital spares			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		100%	0.00			
Smart meters			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00		100%	0.00			
Loss Reduction & Modernisation		RRRDS	1209.05	0.00	937	2146.05	30%	281.10	10%	93.70	60%	562.20	0%	0.00		19%	180.00			
From Opening CWIP			0.00	0.00		0.00	5%	60%	0.00	20%	0.00	15%	0.00		8%	304.10				
<b>FY 2026-27</b>				<b>4054.66</b>	<b>1437.00</b>	<b>15932.23</b>		<b>431.10</b>		<b>443.70</b>		<b>562.20</b>		<b>0.00</b>	<b>9782.76</b>		<b>684.10</b>	<b>4807.57</b>		
ADB			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00	304.10	50%	0.00	5252.99		
SSTD			15932.23	4807.57	500.00	16432.23	30%	150.00	70%	350.00	0%	0.00	0%	0.00	10466.85	50%	250.00			
Govt of MP (Normal Development)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00			
Mukhya mantri krashk mitra yojana			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00			
Transformore failuer reduction Schenme			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00			
Own fund			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00			
Consumer depost work			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00			
IPDS			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00			
DDUGVY			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00			
Smart Meters (claimed saperatly)			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00			
Capital spares			0.00	0.00	5.71	5.71	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	100%	0.00			
loss reduction & modernisation		RRRDS	0.00	0.00	734.00	734.00	30%	220.20	10%	73.40	60%	440.40	0%	0.00	0.00	28%	207.75			
Loss Reduction & Modernisation			0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	0%	0.00	0.00	0%	0.00			
From Opening CWIP			0.00	0.00	0.00	0.00	5%	60%	0.00	20%	0.00	15%	0.00		7%	336.53				
<b>FY 2027-28</b>			<b>15932.23</b>	<b>4807.57</b>	<b>1239.71</b>	<b>17171.94</b>		<b>370.20</b>		<b>423.40</b>		<b>440.40</b>		<b>0.00</b>	<b>10466.85</b>		<b>794.28</b>	<b>5252.99</b>		

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)</b>					
<b>Financing of capitalised works</b>				<b>Form F2b(iii)</b>	
Amount in Rs. Crore					
<b>Particulars</b>	<b>PY</b>	<b>PY</b>	<b>CY</b>	<b>EY</b>	<b>EY</b>
	<b>FY 23</b>	<b>FY 24</b>	<b>FY 24-25</b>	<b>FY 25-26</b>	<b>FY 26-27</b>
<b>Amount Capitalised in Work/Equipment</b>	134.59	131.31	573.82	684.10	794.28
<b>Financing Details:-</b>					
Loan-1					
Loan-2	66.19	62.63	70.42	340.46	397.69
Loan-3 and so on					
<b>Total Loan Amount</b>	<b>66.19</b>	<b>62.63</b>	<b>70.42</b>	<b>340.46</b>	<b>397.69</b>
Equity	30.32	24.91	9.51	129.20	154.15
Internal Resources					
Consumer Contribution	141.99	0.35	0.32	45.61	50.48
Capital Subsidies / Grants		43.41	39.63	168.82	191.96
Others					
<b>Total</b>	<b>238.51</b>	<b>131.31</b>	<b>119.89</b>	<b>684.10</b>	<b>794.28</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**

**A Capital Works in Progress - Summary Statement**

Form No: F2c

**A. tangible + Intangible**

SL. No.	Particulars	Account Code	EY	EY
			FY 25-26	FY 26-27
A	Opening Balance of CWIP		4054.66	4807.57
B	Fresh Investment during the year		1437.00	1239.71
	<b>Total Capitalisation during the year (C+D)</b>		684.10	794.28
C	Investment capitalised out of opening CWIP			
D	Investment capitalised out of fresh investment			
	<b>Closing Balance of CWIP (A + B - C - D)</b>		<b>4807.57</b>	<b>5252.99</b>

**B. Intangible assets under development**

SL. No.	Particulars	Account Code	EY	EY
			FY 25-26	FY 26-27
A	Opening Balance		0.00	0.00
B	Fresh Investment/amortization during the year		0.00	0.00
	<b>Total Capitalisation during the year (C+D)</b>		0.00	0.00
C	Investment capitalised out of opening		0.00	0.00
D	Investment capitalised out of fresh investment		0.00	0.00
	<b>Closing Balance of CWIP (A + B - C - D)</b>		<b>0.00</b>	<b>0.00</b>

**Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVVCL)****Details of Expenses Capitalised****Form No: F2d**

Sl.No.	Particulars	Old Years	PY	PY	PY	CY	EY	EY
		FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26
1	Interest & Finance charges Capitalised	67.58	25.83	0.00	0.00	0.00	0.00	1.00
2	Other expenses capitalised:							
	a. Employee expenses	31.33	32.18	27.19	18.99	20.11	21.11	22.16
	b. R&M Expenses	0.64	0.56	0.38	-0.49	-1.33	0.00	0.00
	c. A&G Expenses	10.11	7.18	6.26	1.17	1.24	1.30	1.36
	d. Others, if any							
	<b>Total of 2</b>	42.09	39.92	33.84	19.67	20.01	22.41	23.52
3	Capitalisation of depreciation, if any	-	-	-	-	-	1.00	2.00
	<b>Grand Total (1+2+3)</b>	<b>109.67</b>	<b>65.76</b>	<b>33.84</b>	<b>19.67</b>	<b>20.01</b>	<b>23.41</b>	<b>26.52</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Contributions, Grants and subsidies towards Cost of Capital Assets****Form No: F2e**

Amount in Rs. Crore

SI No	Particulars	FY 23		FY 24		FY 25		FY 26	
		Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year	Additions during the Year	Balance at the end of the Year
1	Consumer Contribution Towards Cost Of Network Assets	-	1,135.92	-	1,135.92	-	1,135.92	-	1,135.92
	<b>Sub-Total</b>								
1	Subsidies Towards Cost Of Network Assets								
2	Grant Towards Cost Of Network Assets		55.45	725.43	780.88	-	780.88	-	780.88
	<b>Sub-Total</b>								
	<b>Total</b>	<b>-</b>	<b>1,191.37</b>	<b>725.43</b>	<b>1,916.80</b>	<b>-</b>	<b>1,916.80</b>	<b>-</b>	<b>1,916.80</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**

**Summary statement of Interest & Finance Charges**

**Form No: F3**

**Actual Loan portfolio**

Amount in Rs. Crore

<b>Normative loan Calculations</b>				
<b>Sr. No</b>	<b>Particulars</b>	<b>PY</b>	<b>CY</b>	<b>EY</b>
	<b>In Rs Crores</b>	<b>FY 24-25</b>	<b>FY 25-26</b>	<b>FY 26-27</b>
1	Opening Debt associated with GFA (as per True-up Order)	923.90	762.85	778.36
2	GFA Addition during the year	485.03	684.10	794.28
3	Consumer Deposit and Grants utilized during the year	290.60	214.43	242.44
4	Net GFA Addition during the year	194.43	469.66	551.84
5	Addition of Equity	49.12	129.20	154.15
6	Net GFA considered as funded through debt	145.30	340.46	397.69
7	Debt repayment during the year	306.35	324.96	344.55
8	Closing debt associated with GFA	762.85	778.36	831.50
9	Average debt associated with Loan	843.38	770.60	804.93
10	Weighted average rate of interest (%) on all loans	10.85%	9.83%	9.66%
11	<b>Interest on Project Loans</b>	<b>91.54</b>	<b>75.73</b>	<b>77.79</b>
12	<b>Other Finance cost</b>	<b>23.59</b>	<b>23.59</b>	<b>23.59</b>
13	<i>Bank Charges</i>	0.00	0.00	0.00
14	<i>Interest on hire purchase</i>			
15	<i>Guarantee/Lc Charges</i>	23.59	23.59	23.59
16	<b>Interest Cost Approved in True-up/Claimed in Tariff Petition</b>	<b>115.13</b>	<b>99.32</b>	<b>101.38</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)****Form No: F3a**

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual	Actual	Estimated	Estimated
		FY24	FY25	FY26	FY27
<b>Loan - Perpetual Loan</b>	-				
Gross Loan - Opening (Rs. Crs.)		7,049.78	7,049.78	5,695.07	4,174.57
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-
Less: Loan Conversion under UDAY		-	1,354.71	1,520.50	1,016.45
Closing Balance of loan (Rs. Crs.)		7,049.78	5,695.07	4,174.57	3,158.12
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		7,049.78	6,372.42	4,934.82	3,666.34
Rate of Interest on loan %		SBI Base rate i.e. 10.4% PA	SBI Base rate i.e. 10.4% PA	SBI Base rate i.e. 10.3% PA	SBI Base rate i.e. 10.3% PA
<b>Interest on loan (Rs. Crs.)</b>		<b>717.11</b>	<b>711.68</b>	<b>508.29</b>	<b>377.63</b>
<b>Loan - SSTD (Plan Fund)</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		579.07	472.35	472.35	429.11
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		106.72	-	43.24	42.24
Less: Loan Conversion under FRP		-	-	-	-
Closing Balance of loan (Rs. Crs.)		472.35	472.35	429.11	386.87
Average loan (Rs. Crs.)		525.71	472.35	450.73	407.99
Rate of Interest on loan %		11.5-14.5%	11.5-14.5%	11.5-14.5%	11.5-14.5%
<b>Interest on loan (Rs. Crs.)</b>		<b>91.33</b>	<b>72.00</b>	<b>65.36</b>	<b>59.16</b>
<b>Loan - IPDS GoMP</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		45.37	45.37	45.37	40.87
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	4.50	4.50
Less: Loan Conversion under FRP		-	-	-	-
Closing Balance of loan (Rs. Crs.)		45.37	45.37	40.87	36.37
Average loan (Rs. Crs.)		45.37	45.37	43.12	38.62
Rate of Interest on loan %		11.5-14.5%	11.5-14.5%	11.5-14.5%	11.5-14.5%
<b>Interest on loan (Rs. Crs.)</b>		<b>7.08</b>	<b>7.19</b>	<b>6.25</b>	<b>5.60</b>
<b>Loan - RDSS GoMP</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		-	99.44	-	-
Add: Drawals during the year (Rs. Crs.)		99.44	180.27	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-
Less: Loan Conversion		-	279.71	-	-
Closing Balance of loan (Rs. Crs.)		99.44	-	-	-
Average loan (Rs. Crs.)		49.72	49.72	-	-
Rate of Interest on loan %		11.50%	11.50%	-	-
<b>Interest on loan (Rs. Crs.)</b>		<b>5.13</b>	<b>23.82</b>	<b>-</b>	<b>-</b>
<b>Loan - Working Capital Loan</b>	<b>WC</b>				
Gross Loan - Opening (Rs. Crs.)		-	-	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	-	-
Average loan (Rs. Crs.)		-	-	-	-
Rate of Interest on loan %		-	-	-	-
<b>Interest on loan (Rs. Crs.)</b>		<b>-</b>	<b>-</b>	<b>-</b>	<b>-</b>
<b>GoMP- ADB Loans</b>					
<b>Loan - Old Loan Trf by MPSEB</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		110.24	110.24	110.24	103.24
Add: Drawals during the year (Rs. Crs.)		-	-	-	-

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual	Actual	Estimated	Estimated
		FY24	FY25	FY26	FY27
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	7.00	7.00
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		110.24	110.24	103.24	96.24
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		110.24	110.24	106.74	99.74
Rate of Interest on loan %		10.5-12%	10.5-12%	10.5-12%	10.5-12%
<b>Interest on loan (Rs. Crs.)</b>		<b>14.73</b>	<b>14.90</b>	<b>11.21</b>	<b>10.47</b>
<b>Loan - ADB 2347 IND</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		197.56	197.56	197.56	187.68
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	9.88	9.88
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		197.56	197.56	187.68	177.80
Average loan (Rs. Crs.)		197.56	197.56	192.62	182.74
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
<b>Interest on loan (Rs. Crs.)</b>		<b>14.23</b>	<b>16.15</b>	<b>12.52</b>	<b>11.88</b>
<b>Loan - ADB 2520 IND</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		185.47	185.47	185.47	176.13
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	9.34	9.34
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		185.47	185.47	176.13	166.79
Average loan (Rs. Crs.)		185.47	185.47	180.80	171.46
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
<b>Interest on loan (Rs. Crs.)</b>		<b>12.28</b>	<b>14.08</b>	<b>11.75</b>	<b>11.14</b>
<b>Loan - ADB 2732 IND</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		27.92	27.92	27.92	26.47
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	1.45	1.45
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		27.92	27.92	26.47	25.02
Average loan (Rs. Crs.)		27.92	27.92	27.20	25.75
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
<b>Interest on loan (Rs. Crs.)</b>		<b>1.86</b>	<b>2.13</b>	<b>1.77</b>	<b>1.67</b>
<b>Loan - ADB 2764 IND</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		231.66	231.66	231.66	220.01
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	11.65	11.65
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		231.66	231.66	220.01	208.36
Average loan (Rs. Crs.)		231.66	231.66	225.84	214.19
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
<b>Interest on loan (Rs. Crs.)</b>		<b>15.96</b>	<b>18.20</b>	<b>14.68</b>	<b>13.92</b>
<b>Loan - ADB 2830 IND</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		300.87	300.87	300.87	285.65
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	15.22	15.22
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		300.87	300.87	285.65	270.43
Average loan (Rs. Crs.)		300.87	300.87	293.26	278.04
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
<b>Interest on loan (Rs. Crs.)</b>		<b>20.62</b>	<b>23.52</b>	<b>19.06</b>	<b>18.07</b>
<b>Loan - ADB 3066 IND</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		201.14	201.14	201.14	191.04
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	10.10	10.10
Less: Loan Conversion under UDAY		-	-	-	-

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual	Actual	Estimated	Estimated
		FY24	FY25	FY26	FY27
Closing Balance of loan (Rs. Crs.)		201.14	201.14	191.04	180.94
Average loan (Rs. Crs.)		201.14	201.14	196.09	185.99
Rate of Interest on loan %		ADB Rates+1%	ADB Rates+1%	ADB Rates+1%	ADB Rates+1%
<b>Interest on loan (Rs. Crs.)</b>		<b>13.49</b>	<b>15.40</b>	<b>12.75</b>	<b>12.09</b>
<b>Bank/FI's Loans</b>					
<b>Punjab National Bank</b>					
<b>PNB RAPDRP-B</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		39.36	27.65	15.93	11.68
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		11.71	11.72	4.25	4.00
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		27.65	15.93	11.68	7.68
Average loan (Rs. Crs.)		33.51	21.79	13.81	9.68
Rate of Interest on loan %		1 MMCLR -8.	1M MCLR -8.4	1M MCLR -8.5	1M MCLR -8.5%
<b>Interest on loan (Rs. Crs.)</b>		<b>2.99</b>	<b>2.06</b>	<b>1.17</b>	<b>0.82</b>
<b>PNB- IPDS</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		147.37	131.66	115.90	100.19
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		15.71	15.76	15.71	15.71
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-
Closing Balance of loan (Rs. Crs.)		131.66	115.90	100.19	84.48
Average loan (Rs. Crs.)		139.52	123.78	108.05	92.34
Rate of Interest on loan %		1 MMCLR -8.	1M MCLR -8.4	1M MCLR -8.5	1M MCLR -8.5%
<b>Interest on loan (Rs. Crs.)</b>		<b>11.53</b>	<b>10.41</b>	<b>9.18</b>	<b>7.85</b>
<b>PNB- Mukhyamantri Krishi Pump Yojna</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		119.35	104.85	90.31	75.81
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		14.50	14.54	14.50	14.50
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-
Closing Balance of loan (Rs. Crs.)		104.85	90.31	75.81	61.31
Average loan (Rs. Crs.)		112.10	97.58	83.06	68.56
Rate of Interest on loan %		1 MMCLR -8.	1M MCLR -8.4	1M MCLR -8.5	1M MCLR -8.5%
<b>Interest on loan (Rs. Crs.)</b>		<b>9.78</b>	<b>8.73</b>	<b>7.06</b>	<b>5.83</b>
<b>PNB- Saubhagya</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		98.55	88.95	79.33	69.73
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		9.60	9.62	9.60	9.60
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-
Closing Balance of loan (Rs. Crs.)		88.95	79.33	69.73	60.13
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		93.75	84.14	74.53	64.93
Rate of Interest on loan %		1 MMCLR -8.	1M MCLR -8.4	1M MCLR -8.5	1M MCLR -8.5%
<b>Interest on loan (Rs. Crs.)</b>		<b>7.36</b>	<b>6.68</b>	<b>6.34</b>	<b>5.52</b>
<b>PNB- DDUGJY</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		306.49	269.27	231.99	194.79
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		37.22	37.28	37.20	37.20
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-
Closing Balance of loan (Rs. Crs.)		269.27	231.99	194.79	157.59
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		287.88	250.63	213.39	176.19
Rate of Interest on loan %		1 MMCLR -8.	1M MCLR -8.4	1M MCLR -8.5	1M MCLR -8.5%
<b>Interest on loan (Rs. Crs.)</b>		<b>23.88</b>	<b>21.15</b>	<b>18.14</b>	<b>14.98</b>
<b>PFC Loans</b>					
<b>WCTL</b>	<b>WC</b>				
Gross Loan - Opening (Rs. Crs.)		-	-	1,000.00	1,000.00

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual	Actual	Estimated	Estimated
		FY24	FY25	FY26	FY27
Add: Drawals during the year (Rs. Crs.)		-	1,000.00	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	27.77
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	1,000.00	1,000.00	972.23
Average loan (Rs. Crs.)		-	500.00	1,000.00	986.12
Rate of Interest on loan %		-	8.49%	8.49%	8.49%
<b>Interest on loan (Rs. Crs.)</b>		-	<b>1.16</b>	<b>84.90</b>	<b>83.72</b>
<b>RAPDRP (A &amp; B)</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		42.23	37.71	73.77	61.66
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		4.52	4.94	12.11	13.24
Less: Loan Conversion into grant		-	-	-	-
Closing Balance of loan (Rs. Crs.)		37.71	32.77	61.66	48.42
Average loan (Rs. Crs.)		39.97	35.24	67.72	55.04
Rate of Interest on loan %		9.00%	9.00%	9.00%	9.00%
<b>Interest on loan (Rs. Crs.)</b>		<b>8.08</b>	<b>7.13</b>	<b>6.09</b>	<b>4.95</b>
<b>Central Bank of India</b>					
<b>WCTL</b>	<b>WC</b>				
Gross Loan - Opening (Rs. Crs.)		1,249.32	749.13	248.93	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		500.19	500.20	248.93	-
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		749.13	248.93	-	-
Average loan (Rs. Crs.)		999.23	499.03	124.47	-
Rate of Interest on loan %		8.7%-8.95%	8.95%	8.95%	-
<b>Interest on loan (Rs. Crs.)</b>		<b>89.27</b>	<b>46.39</b>	<b>6.40</b>	<b>-</b>
<b>UCO Bank Loan</b>					
<b>WCTL</b>	<b>WC</b>				
Gross Loan - Opening (Rs. Crs.)		249.88	83.19	-	-
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		166.69	83.19	-	-
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		83.19	-	-	-
Average loan (Rs. Crs.)		166.54	41.60	-	-
Rate of Interest on loan %		9.00%	9.00%	-	-
<b>Interest on loan (Rs. Crs.)</b>		<b>15.64</b>	<b>2.23</b>	<b>-</b>	<b>-</b>
<b>Indian Overseas Bank</b>					
<b>WCTL</b>	<b>WC</b>				
Gross Loan - Opening (Rs. Crs.)		-	1,000.00	999.95	999.95
Add: Drawals during the year (Rs. Crs.)		1,000.00	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	0.05	-	333.33
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		1,000.00	999.95	999.95	666.62
Average loan (Rs. Crs.)		500.00	999.98	999.95	833.29
Rate of Interest on loan %		1 M MCLR8.2	1 M MCLR8.5	1 M MCLR8.58	1 M MCLR8.58%
<b>Interest on loan (Rs. Crs.)</b>		<b>0.90</b>	<b>84.45</b>	<b>85.80</b>	<b>71.50</b>
<b>Smart Meter</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		-	-	3.86	103.86
Add: Drawals during the year (Rs. Crs.)		-	3.86	100.00	108.95
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	3.86	103.86	212.81
Average loan (Rs. Crs.)		-	1.93	53.86	158.34
Rate of Interest on loan %		-	1 M MCLR8.6	1 M MCLR8.69	1 M MCLR8.69%
<b>Interest on loan (Rs. Crs.)</b>		<b>-</b>	<b>0.00</b>	<b>4.68</b>	<b>13.76</b>

Particulars	Type of Loan (Please mention "PS" or "WC")	Actual	Actual	Estimated	Estimated
		FY24	FY25	FY26	FY27
<b>SSTD-IOB</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		-	-	1.00	111.00
Add: Drawals during the year (Rs. Crs.)		-	1.00	110.00	109.50
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	1.00	111.00	220.50
Average loan (Rs. Crs.)		-	0.50	56.00	165.75
Rate of Interest on loan %		-	Overnight MC	Overnight MCL	Overnight MCLR
<b>Interest on loan (Rs. Crs.)</b>		-	<b>0.00</b>	<b>4.67</b>	<b>13.82</b>
<b>State Bank of India</b>					
<b>SSTD</b>	<b>PS</b>				
Gross Loan - Opening (Rs. Crs.)		-	-	-	100.00
Add: Drawals during the year (Rs. Crs.)		-	-	100.00	125.00
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-
Less: Loan Conversion under UDAY		-	-	-	-
Closing Balance of loan (Rs. Crs.)		-	-	100.00	225.00
Average loan (Rs. Crs.)		-	-	50.00	162.50
Rate of Interest on loan %		-	-	1 M MCLR7.90	1 M MCLR7.90%
<b>Interest on loan (Rs. Crs.)</b>		-	-	<b>3.95</b>	<b>12.84</b>
<b>Bonds &amp; Debenture</b>					
<b>MPSEB trf SLR &amp; PP Bonds</b>					
Gross Loan - Opening (Rs. Crs.)		5.12	5.12	5.12	5.12
Add: Drawals during the year (Rs. Crs.)		-	-	-	-
Less: Repayment of Loan during the year (Rs. Crs.)		-	-	-	-
Less: Loan Conversion under UDAY (Estimated)		-	-	-	-
Closing Balance of loan (Rs. Crs.)		5.12	5.12	5.12	5.12
Average loan (Rs. Crs.) {(Op Bal + Cl Bal)/2}		5.12	5.12	5.12	5.12
Rate of Interest on loan %		-	-	-	-
<b>Interest on loan (Rs. Crs.)</b>		-	-	-	-
<b>Total Loans</b>					
Gross Loan - Opening (Rs. Crs.)		11,186.75	11,419.33	10,333.74	8,668.56
Add: Drawals during the year (Rs. Crs.)		1,099.44	1,185.13	310.00	343.45
Less: Repayment of Loan during the year (Rs. Crs.)		866.86	677.30	454.68	566.73
Less: Loan Conversion under UDAY/FRP/Other		-	1,634.42	1,520.50	1,016.45
Closing Balance of loan (Rs. Crs.)		11,419.33	10,292.74	8,668.56	7,428.83
Average loan (Rs. Crs.)		11,253.32	10,856.03	9,501.15	8,048.69
<b>Weighted average Rate of Interest on Loans %</b>		<b>10.14%</b>	<b>10.85%</b>	<b>9.83%</b>	<b>9.66%</b>
<b>Total Interest on loan (Rs. Crs.) As above</b>		<b>1,083.27</b>	<b>1,109.46</b>	<b>902.01</b>	<b>757.23</b>

**Madhya Pradesh Paschim Kshetra Vidvut Vitran Company Limited (MPPaKVVCL)**

**Working Capital Requirements**

**Form No: F4**

Sl. No.	Particulars	CY	Projection
		FY 26	FY 27
A)	Inventory	16.14	17.28
B)	O&M expenses		
	R&M expenses	222.70	238.45
	A&G expenses	161.76	171.78
	Employee expenses	1172.83	1255.96
B) i)	Total of O&M expenses	1557.30	1666.19
B) ii)	1/12th of total	129.77	138.85
C)	Receivables		
C) i)	Annual Revenue from wheeling charges**	4326.78	24383.70
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges	721.13	4063.95
	1/12th of power purchase expenses	0.00	1657.67
	Consumer Security Deposit	2518.99	2767.08
D)	Total Working capital (A), B) ii), C) ii))	143.31	153.30
E)	Rate of Interest	12.15%	12.15%
F)	Interest on Working capital	17.41	18.63

**For wheeling activity**

Sl. No.	Particulars	CY	Projection
		FY 26	FY 27
A)	Inventory	12.91	13.82
B)	O&M expenses		
	R&M expenses	222.70	238.45
	A&G expenses	161.76	171.78
	Employee expenses	1172.83	1255.96
B) i)	Total of O&M expenses	1557.30	1666.19
B) ii)	1/12th of total	129.775	138.849
C)	Receivables		
C) i)	Annual Revenue from wheeling charges**	3.75	3.75
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges	0.63	0.63
D)	Total Working capital (A), B) ii), C) ii))	143.31	153.30
E)	Rate of Interest	12.15%	12.15%
F)	Interest on Working capital	17.41	18.63

For Retail Sale activity			
Sl. No.	Particulars	CY	Projection
		FY 26	FY 26
A)	Inventory	3.23	3.46
B)	Receivables		
B) i)	Annual Revenue from Tariff and charges**	4326.78	24383.70
B) ii)	Receivables equivalent to 2 months average billing	721.13	4063.95
C)	Power Purchase expenses	0.00	19892.00
C) i)	1/12th of power purchase expenses	0.00	1657.67
D	Consumer Security Deposit	2518.99	2767.08
E	Amount paid by prepaid consumers		
F)	Total Working capital (A+B ii) - C i) - D - E)	-1794.64	-357.34
G)	Rate of Interest	12.15%	12.15%
H)	Interest on Working capital		

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Repair & Maintenance Expenditure****Form No: F5**

Amount in Rs. Crore

S.No.	Particulars	Account Code	CY	Projection
			FY 26	FY 27
1	Opening Gross Block		9,682.77	10,367.52
2	Applicable Rate		2.30%	2.30%
	Additional Rate*			
<b>3</b>	<b>Normative R&amp;M Expenditure</b>		<b>222.70</b>	<b>238.45</b>
	<b>additional R&amp;M included above</b>		<b>0.00</b>	
4	Actual Audited R&M Expenditure			
5	R&M Capitalised as per Accounts			
	<b>Net R&amp;M Expenditure as per Accounts</b>			
	Additional O&M for Smart Metering (OPEX)			

## Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)

## Employee Cost and Provisions

Form No: F6

Rs. Crore

	Particulars	Account Code	Old Years	PY	PY	PY	Average of 3 Years	Normative		EY	
			FY 19	FY 23	FY 23-24	FY 24-25		FY 24-25	FY 25-26 base year	FY 26-27	
<b>A</b>	<b>Employee Strength</b>										
	<b>Working Strength At The Beginning Of The Year</b>										
	<b>Employee Category</b>										
1	class- I		129	100	100	94	N.A.	N.A.	84	77	
2	class II		441	335	335	373	N.A.	N.A.	378	372	
3	class III		4154	3189	3189	2903	N.A.	N.A.	2795	2646	
4	class IV		5229	2499	2499	3020	N.A.	N.A.	3020	2790	
5	Outsource				16526	373	N.A.	N.A.			
	<b>Total</b>		<b>9953</b>	<b>6123</b>	<b>22649</b>	<b>6763</b>	N.A.	N.A.	<b>6277</b>	<b>5885</b>	
	<b>Sanctioned Strength At The Beginning Of The Year</b>										
	<b>Employee Category</b>										
						1.41%			4.7%	4.66%	
<b>B</b>	<b>Employee's Cost (Other Than Covered In 'C' &amp; 'D')</b>			418.948012	376.02	336.06			336.06	346.15	356.53
1	Salaries (7th pay arrears added)		813.60	719.49	724.91	747.70	730.70	771.09	809.51	849.84	
2	Additional Pay		9.62	8.35	4.80	5.17	6.11	6.44	6.77	7.10	
3	D.A.		55.92	149.56	183.50	185.72	172.93	177.27	200.76	228.18	
4	Other Allowances & Relief (excluding HRA)		20.92	11.01	7.54	2.17	2.17	2.29	7.23	15.19	
5	Addl. Pay & C.Off Encashment				1.63	1.05	1.34	1.41	1.49	1.56	
6	<b>Sub-Total: (1 to 5)</b>		<b>900.05</b>	<b>888.40</b>	<b>922.38</b>	<b>941.82</b>	<b>913.24</b>	<b>958.51</b>	<b>1025.76</b>	<b>1101.88</b>	
7	Medical Expenses Reimbursement		1.06	1.51	0.84	0.68	1.01	1.06	1.12	1.17	
8	Travelling Allowance(Conveyance Allowance)		1.91	2.48	2.00	1.87	2.12	2.23	2.35	2.46	
9	Leave Travel Assistance				0.00	0.00	0.00	-	-	-	
10	Training Expenses		0.15	0.54	0.00	0.00	0.18	0.19	0.20	0.21	
11	HRA				0.00	4.74	4.74	4.74	<b>16.13</b>	<b>16.61</b>	
12	Earned Leave Encashment		57.05	65.95	61.25	64.16	63.79	67.31	70.67	74.19	
13	Tution Fee Re-Imbursement										
14	D.L.I. Board'S Contribution										
15	E.D.L.I. Administration Charges										
16	E.S.I. Board'S Contribution										
17	E.S.I. Administration Charges										
18	Payment Under Workman'S Compensation And Gratuity										

## Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)

## Employee Cost and Provisions

Form No: F6

Rs. Crore

		Particulars	Account Code	Old Years	PY	PY	PY	Average of 3 Years	Normative		EY
				FY 19	FY 23	FY 23-24	FY 24-25		FY 24-25	FY 25-26 base year	FY 26-27
19		Subsidised Electricity To Employees		4.33	2.06	2.02	1.75	1.94	2.05	2.15	2.26
20		COMPENSATION FOR INJURIES,DEATH & DAMAGES-STAFF		0.15	0.55	0.90	0.79	0.75	0.79	0.83	0.87
		Work outsourcing expense									
21		Other employee related expenses		0.31	1.59	1.76	1.44	1.60	1.68	1.77	1.86
22		<b>Sub-Total (7 to 21)</b>		<b>64.95</b>	<b>74.68</b>	<b>68.78</b>	<b>75.43</b>	<b>76.12</b>	<b>80.07</b>	<b>95.21</b>	<b>99.63</b>
23		Staff Welfare Expenses									
<b>C</b>		<b>Apprentice And Other Training Expenses</b>									
<b>D</b>		<b>Payment/Contribution To PF Staff Pension And Gratuity</b>						-	-	-	-
	1	Terminal Benefits						-	-	-	-
		a) Provident Fund Contribution									
		b) Provision for PF Fund						-	-	-	-
		c) Pension Payments		307.21	368.10	464.45	468.05	433.53	457.49	480.29	504.22
		d) Gratuity Payment		41.55	34.11	32.56	29.18	31.95	33.72	35.40	37.16
	2	NPS Employer Contribution		8.97	32.55	34.18	35.02	33.92	35.79	37.58	39.45
	3	GTIS									
	2	Any Other Items		7.61							
		<b>Total D</b>		<b>365.34</b>	<b>434.75</b>	<b>531.20</b>	<b>35.02</b>	<b>499.40</b>	<b>527.00</b>	<b>553.26</b>	<b>580.83</b>
		<b>Grand Total [B.6 + B.22 + B.23 + C + D]</b>		<b>1330.35</b>	<b>1397.83</b>	<b>1522.35</b>	<b>1052.27</b>	<b>1488.77</b>	<b>1565.58</b>	<b>1120.97</b>	<b>1201.51</b>
<b>E</b>		Pension Trust			70.00	70.01	70.00			70.00	70.00
<b>F</b>		<b>Grand Total</b>		<b>1330.35</b>	<b>1467.83</b>	<b>1592.36</b>	<b>1122.27</b>	<b>1488.77</b>	<b>1565.58</b>	<b>1263.94</b>	<b>1348.12</b>
<b>G</b>		Employee expenses capitalised		31.33	15.31	24.37	17.12	18.99	20.11	21.11	22.16
		<b>Net Employee expenses (F)-(G)</b>		<b>1299.02</b>	<b>1452.52</b>	<b>1568.00</b>	<b>1105.15</b>	<b>1469.77</b>	<b>1545.48</b>	<b>1242.83</b>	<b>1325.96</b>
		<b>Relevant Indices Of Wages Increase (As At The Beginning &amp; End Of The Year)</b>									
		WPI					1602.37				
		CPI									

### Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)

#### Administration & General Expenses

Format F7

S.No.	Particulars	Account Code	PY	PY	PY	PY	PY	Average of 3 Years	Normative		Revised Proj
			FY 21	FY 22	FY 23	FY 24	FY 25		FY 25	FY 26	FY 27
<b>A)</b>	<b>Administration Expenses</b>										
	<b>Rent rates and taxes</b>										
i)	Rent	761010	0.42	0.46	0.23	0.26	0.30	0.26	0.28	0.29	0.31
ii)	Rates & Taxes	761020	2.04	2.22	2.03	1.94	2.22	2.06	2.18	2.28	2.40
	<b>Sub - total of Rent rates and taxes</b>		<b>2.46</b>	<b>2.68</b>	<b>2.26</b>	<b>2.20</b>	<b>2.52</b>	<b>2.32</b>	<b>2.45</b>	<b>2.57</b>	<b>2.70</b>
iii)	Insurance	761040-761070,761370	0.39	0.66	0.02	1.13	0.04	0.40	0.42	0.44	0.46
iv)	Revenue Stamp Expenses Account	761090	0.00	0.25	0.00	0.00		0.00	0.00	0.00	0.00
v)	Telephone,Postage,Telegram & Telex Charges	761110,761120	7.27	8.01	7.90	6.99	8.32	7.74	8.17	8.57	9.00
vi)	Incentive & Award To Employees/Outsiders	761390	0.28	0.13	0.00	0.19		0.09	0.10	0.10	0.11
vii)	Consultancy Charges	761230	0.97	0.45	0.18	4.94	0.13	1.75	1.85	1.94	2.03
viii)	Technical Fees	761030,761240	9.70	9.11	9.63	10.56	10.40	10.20	10.76	11.30	11.86
ix)	Other Professional Charges	761250-761290,	1.53	2.38	2.35	2.86	3.42	2.88	3.04	3.19	3.35
x)	Conveyance And Travel	761300-761350	1.42	1.35	1.89	2.20	2.23	2.11	2.23	2.34	2.45
xi)	MPERC License fee		-	0.00					-	-	-
	<b>License And Registration Fee Of</b>										
xii)	Plant And Machinery		-						-	-	-
xiii)	Vehicles	761380	0.10	0.07	0.06	0.05	0.05	0.05	0.06	0.06	0.06
xiv)	<b>Vehicle Expenses (Other Than Trucks And Delivery Vans)</b>		-						0.00	0.00	0.00
xv)	Vehicles Running Expenses Petrol And Oil	761360	2.01	3.19	4.21	3.78	3.82	3.93	4.15	4.36	4.58
xvi)	Hiring Of Vehicles	761400,761410	21.12	17.89	19.16	21.56	21.79	20.83	21.99	23.08	24.23
xvii)	Security / Service Charges Paid To Outside Agencies	761590	27.29	27.97	25.09	30.47	30.79	28.78	30.47	32.16	33.93
	<b>Sub-Total of Administrative Expenses</b>		<b>74.53</b>	<b>74.14</b>	<b>72.75</b>	<b>86.93</b>	<b>83.52</b>	<b>81.10</b>	<b>85.68</b>	<b>90.11</b>	<b>94.78</b>
<b>B)</b>	<b>Other Charges</b>										
i)	Fee And Subscriptions Books And Periodicals	761510-761520	0.09	0.08	0.28	0.08	0.08	0.14	0.15	0.16	0.17
ii)	Printing And Stationery	761530-761540	3.40	2.74	3.71	3.41	3.63	3.58	3.78	3.97	4.17
iii)	Advertisement Expenses (Other Than Purchase Related)	761550	0.83	0.58	0.53	0.51	0.54	0.52	0.55	0.58	0.61
iv)	Contributions/Donations To Outside Institute / Association	761570	0.00	0.00	0.00			0.00	0.00	0.00	0.00
v)	Electricity Charges To Offices	761580	22.28	23.06	21.66	24.25	23.08	23.00	24.27	25.48	26.65
vi)	Water Charges	761600	0.31	0.35	0.43	0.45	0.48	0.45	0.48	0.50	0.52
vii)	Entertainment Charges	761620-761640,	0.23	0.33	0.65	0.73	0.78	0.72	0.76	0.80	0.84
viii)	Miscellaneous Expenses	761900 e.t.c	5.15	4.17	3.20	4.41	4.69	4.10	4.32	4.54	4.77
	<b>Sub-Total of other charges</b>		<b>32.27</b>	<b>31.31</b>	<b>30.44</b>	<b>33.83</b>	<b>33.27</b>	<b>32.51</b>	<b>34.31</b>	<b>36.02</b>	<b>37.72</b>
<b>C)</b>	<b>Legal Charges</b>	<b>761210,761420</b>	<b>1.72</b>	<b>1.45</b>	<b>1.91</b>	<b>1.91</b>	<b>1.63</b>	<b>1.82</b>	<b>1.92</b>	<b>2.02</b>	<b>2.12</b>
<b>D)</b>	<b>Auditor'S Fee</b>	<b>761220</b>	<b>0.79</b>	<b>1.64</b>	<b>1.65</b>	<b>1.65</b>	<b>1.66</b>	<b>1.65</b>	<b>1.74</b>	<b>1.83</b>	<b>1.92</b>
<b>E)</b>	<b>Material Related Expenses</b>										
i)	Freight On Capital Equipments	762100-762110-762200	0.00	0.00	0.19	0.01	0.01	0.07	0.07	0.08	0.08
ii)	Purchase Related Advertisement Expenses	762600	0.39	0.59	0.66	0.45	0.56	0.56	0.59	0.62	0.65

### Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)

#### Adminstration & General Expenses

Format F7

S.No.	Particulars	Account Code	PY	PY	PY	PY	PY	Average of 3 Years	Normative		Revised Proj
			FY 21	FY 22	FY 23	FY 24	FY 25		FY 25	FY 26	FY 27
iii)	Vehicle Running Expenses Truck / Delivery Van	762400	0.82	3.79	3.70	4.70	5.94	4.78	5.05	5.30	5.56
iv)	Vehicle Hiring Expenses Truck / Delivery Van	762830	20.44	21.71	20.20	22.92	29.00	24.04	25.37	26.63	27.96
v)	Other Freight							-	-	-	-
vi)	Transit Insurance	762300	0.00	0.00	0.00			0.00	0.00	0.00	0.00
vii)	Octroi	762500	0.02	0.03	0.03	0.04	0.04	0.04	0.04	0.04	0.04
viii)	Incidental Stores Expenses	762700	0.15	0.09	0.13	0.44	0.56	0.38	0.40	0.42	0.44
ix)	Fabrication Charges	762810-762820	0.00	0.00	0.00			0.00	0.00	0.00	0.00
	<b>Sub Total of Material related expenses</b>		<b>21.81</b>	<b>26.21</b>	<b>24.90</b>	<b>28.55</b>	<b>36.13</b>	<b>29.86</b>	<b>31.51</b>	<b>33.08</b>	<b>34.73</b>
<b>F)</b>	<b>Direction And Supervision Charges</b>										
<b>G)</b>	<b>Total Charges</b>		<b>131.12</b>	<b>134.74</b>	<b>131.66</b>	<b>152.87</b>	<b>156.20</b>	<b>146.94</b>	<b>155.16</b>	<b>163.06</b>	<b>171.26</b>
	MPERC Fee										1.88
<b>H)</b>	<b>A&amp;G expenses capitalised</b>		<b>6.26</b>	<b>2.09</b>	<b>1.43</b>	<b>0.00</b>		<b>1.17</b>	1.24	1.30	1.36
<b>I)</b>	<b>Net A&amp;G expenses</b>		<b>124.85</b>	<b>132.66</b>	<b>130.23</b>	<b>152.87</b>	<b>156.20</b>	<b>145.77</b>	<b>153.92</b>	<b>161.76</b>	<b>171.78</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Return on Equity****Form No: F8**

All figures in Rs Crores

Sl.No.	Particulars	CY	EY
		FY 25-26	FY 26-27
<b>A</b>	<b>Gross Fixed Assets at the beginning of year (net of consumer contributions)</b>	<b>8,247.89</b>	<b>8,717.56</b>
A1	Opening balance of GFA identified as funded through equity	1,212.36	1,341.57
A2	Opening balance of GFA identified as funded through debt	485.19	825.65
<b>B</b>	<b>Proposed capitalisation of assets as per the investment plan (net of consumer contribution and grant)</b>	<b>469.66</b>	<b>551.84</b>
B1	Proportion of capitalised assets funded out of equity, internal reserves	129.20	154.15
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)	340.46	397.69
C1	Normative additional equity (30% of B)	140.90	165.55
C2	Normative additional debt (70% of B)	328.76	386.29
D1	Excess / shortfall of additional equity over normative (B1-C1)	-11.69	-11.40
D2	Excess / shortfall of additional debt over normative (B2-C2)	11.69	11.40
<b>E</b>	<b>Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower</b>	<b>1276.96</b>	<b>1418.64</b>
<b>F</b>	<b>Rate of Return in Equity</b>	<b>14%</b>	<b>14%</b>
<b>G</b>	<b>Return on Equity (14% on E)</b>	<b>178.78</b>	<b>198.61</b>
	<b>Interest at weighted average rate of loan portfolio on additional equity, if D1 &gt; 0*</b>		

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Statement of Sundry Debtors and provision for Bad & Doubtful Debts****Form No: F9**

All figures in Rs Crores

Sl.No.	Particulars	Account Code	Projection	Projection
			FY 26	FY 27
	Ope. Accumulated provision for bad & doubtful debts			
1	Receivable from customers as at the beginning of the year		3880.20	4104.96
2	Revenue billed for the year including subsidy		22476.44	23694.25
3	Collection for the year		22251.67	23457.31
	Against current dues			
	Against arrears upto previous year			
4	Gross receivable from customers as at the end of the year		4104.96	4341.90
5	<b>Bad debts written off/LT demand withdrawl</b>		0.00	0.00
6	<b>Provision for Bad Debts</b>		0.00	0.00
7	<b>Net Receivables (4-5-6)</b>		<b>4104.96</b>	<b>4341.90</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Extraordinary Items****Form No: F10**

Amount in Rs. Crore

Sl.No.	Particulars	Account Code	MYT 2022-23 to 2026-27	
			FY 26	FY 27
1	Extraordinary Credits(incl. subsidies against losses due to natural disasters)			
	<b>TOTAL CREDITS</b>			
2	Extraordinary Debits (incl. subsidies against losses due to natural disasters)			
	<b>TOTAL DEBITS</b>			
	<b>Grand Total (1-2)</b>			

**NIL**

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Net Prior Period Expenses / Income****Form F 11**

Amount in Rs. Crore

Sl.No.	Particulars	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27				
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
<b>A</b>	<b>Income relating to previous years:</b>									
1	Interest income for prior periods									
2	Income Tax prior period									
3	Excess Provision for Depreciation									
4	Excess Provision for Interest and Fin. Charges									
5	Receipts from consumers									
6	Other Excess Provision									
7	Other Income									
	<b>Sub-Total A</b>									
<b>B</b>	<b>Expenditure relating to previous years</b>									
1	Power Purchase									
2	Operating Expenses									
4	Employee Cost									
5	Depreciation									
6	Interest and Finance Charges									
7	Admn. Expenses									
8	Withdrawal of Revenue Demand									
9	Material Related									
10	Lease/hire purchase charges in assets									
11	Others									
	<b>Sub-Total B</b>									
	<b>Net prior period Credit/(Charges) : A-B</b>									

NA

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Other expenses / debits / write-offs****Form No: F12**

All figures in Rs Crores

Sl.No.	Particulars	Account Code	CY	Projection
			FY 26	FY 26
1	Material Cost Variance			
2	Miscellaneous Losses And Write Offs		0.00	0.00
3	Bad Debt Written Off/Provided For		0.00	0.00
4	Sundry expenses and other expenses			
5	Net Prior Period Credit/Charges			
6	R&D fund		2	4
7	<b>Sub-Total</b>		<b>2.00</b>	<b>4.00</b>
7	Less Chargeable To Capital Expense		0.00	0.00
	<b>Net Chargeable To Revenue</b>		<b>2.00</b>	<b>4.00</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Income Tax Provisions****Form No: F13**

All figures in Rs Crores

Sl.	Particulars	Account Code	Old Years	PY	PY	CY	EY
	In Rs Crores		FY 20	FY 21	FY 22	FY 23	FY 24
1	Provision Made/Proposed For The Year						
2	As Per Return Filed For The Years						
3	As Assessed For The Years						
4	Credit/Debit Of Assessment Year(S) (Give Details)						
	<b>Total</b>						

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Income from investments and other non-tariff income****Form No: F14**

Amount in Rs. Crore

	<b>Particulars</b>	<b>EY</b>
	<b>Figure in Rs Crore</b>	<b>FY 26-27</b>
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>	
1	Interest Income from Investments	
2	Interest on fixed deposits	80.87
3	Interest from Banks other than Fixed Deposits	10.18
4	Interest on (any other items)	0.01
	<b>Sub-Total</b>	<b>91.07</b>
<b>B</b>	<b>Other Non Tariff Income</b>	
1	Interest on loans and Advances to staff	0.01
2	Interest on Loans and Advances to other Licensee	0.00
3	Interest on Loans and Advances to Lessors	0.00
4	Interest on Advances to Suppliers / Contractors	0.03
6	Gain on Sale of Fixed Assets	15.77
7	Income/Fee/Collection against staff welfare activities	0.04
8	Amount written off by MP Transco	296.57
9	Total Exceptional (Income) / Expenses	110.65
10	Incentive due to Securitisation of CPSU Dues	
11	Misc. charges from open access consumers	
12	Delayed payment surcharge from open access consumers	235.38
13	Any other subsidies / grants other than those u/s 65	
	Renting income	4.88
	Supervision Charges	74.18
	Wheeling/ U.I. Charges recovery	3.75
	Metering Charge	0.05
	Deferred Income	89.94
	Others	
	<b>Sub-Total</b>	<b>831.23</b>
	<b>Total Other Income as per Audited Account (A+B)</b>	<b>922.30</b>
	<b>Allowable Total Other Income (A+B)</b>	<b>300.41</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**

**Income from Miscellaneous Charges from consumers**

**Form No: F14a**

**All figures in Rs Crores**

S.No.	Particulars	Account Code	Old Years	PY	PY	CY	EY
			FY 20	FY 21	FY 22	FY 24	FY 25
1	Hiring of plants and equipments						
2	Testing charges for consumer's equipments						
3	Contest fee for billing meters						
5	Charges from arranging supply						
6	Service connection charges						
7	Charges for requisition forms/various booklets etc.						
8	Recovery of cost of burnt meters/metering equipments						
9	Shifting of connection from one premises to another						
10	Supervision charges						
11	Compensation charges for theft of energy/malpractices						
12	Power block charges						
13	Fee for veriification of old dues/records						
14	Fee for special meter reading						
15	Charges for maintenance of street lights						
16	Fees payable for representing the case and making appeals before Grievance Redressal Forum						
17	Other Miscellaneous and General Charges (specify)						
	<b>Grand Total</b>						
	<b>Total for wheeling Activity*</b>						
	<b>Total for Retail Sale activity*</b>						

**Included in Other income**

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Expenses and Income from Business other than Licensed business (to be filled if other business utilises the assets of****Form No: F14b**

All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code	Old Years	PY	CY	MYT 2022-23 to 2026-27					
			FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27	
1	Expenses of other business										
2	Total income from other business										
3	<b>Income allocated to Licensed business*</b>										
4	<b>Total profit / (loss) from other business</b>										
5	<b>Total profit / (loss) allocated to Licensed business*</b>										

NA

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)</b>				
<b>Consumer Security Deposit</b>			<b>Form No: F15a</b>	
Amount in Rs. Crore				
	Category	Account Code	EY	EY
			FY 26	FY 27
	<b>LT consumers</b>			
	<b>HT consumers</b>			
	Opening Balance of CSD		2278.13	2518.99
	Addition during the year		240.86	248.09
	Closing Balance of CSD		2518.99	2767.08
	<b>Average CSD</b>	<b>48.1/48.2</b>	<b>2398.56</b>	<b>2643.04</b>
	<b>Effective Interest rate</b>		<b>6.50%</b>	<b>6.50%</b>
	<b>Interest paid on CSD</b>		<b>155.91</b>	<b>171.80</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Payments made by prepaid consumers****Form No: F15b**

Amount in Rs. Crore

	Category	Account Code	PY	CY	EY
			FY 25	FY 26	FY 27
	LT consumers		<b>Nil</b>		
	HT consumers				
	<b>TOTAL LT + HT</b>				

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**  
**Lease Rental** **Form F 16**

All figures in Rs Crores

Sl.No.	Asset Description	PY	CY	EY
		FY 25	FY 26	FY 27
	<b>Wheeling activity</b>	<b>NA</b>		
	<b>Retail sale activity</b>	<b>NA</b>		

<b>Madhya Pradesh Paschim Kshetra Vidvut Vitran Company Limited (MPPaKVCL)</b>		
<b>T&amp;D Losses in LT and HT system</b>		<b>Form No: F17</b>
		<b>EY</b>
		<b>FY 27</b>
All Figures in MU		
<b>A</b>	<b>Losses in EHT System (400 kV, 220 kV, 132 kV &amp; 66 kV)</b>	
	1	Scheduled Energy at Ex-Bus
	2	Scheduled Energy at Discom Periphery
	3	Energy Lost in PGCIL+MP Transco system (2-1)
	<b>4</b>	<b>Total Loss in the Transmission system <math>[3/(2)*100]\%</math></b>
	5	Actual Energy Drawl at Discom periphery (at Interface point)
	6	UI (2-5)
	7	Actual Energy input at Discom periphery (i.e. at outgoing feeders of EHV S/S)
	8	Energy Lost between interface point and outgoing feeders of EHV s/s [i.e. Bus loss = (5-7)]
	<b>9</b>	<b>Total Loss in the Bus of Transmission system <math>[8/(5)*100]\%</math></b>
	10	Direct Injection at 33 kV which is not included in scheduled energy
	11	Direct Injection at 11 kV which is not included in scheduled energy
	12	Total Energy Input at Discom Periphery (7+10+11)
	13	Energy sold at this voltage level
	14	Energy transmitted to the 33 kV level
	15	Energy transmitted to the 11 kV level
	16	Energy Lost in EHV feeders feeding EHV Consumers (12-13-14-15)
	<b>17</b>	<b>Total Loss in EHV feeders feeding EHV Consumers <math>[16/(12)*100]\%</math></b>
<b>B</b>	<b>System Losses At 33 KV</b>	
	1	Energy injection at 33 kV level from MP Transco EHV s/s
	2	Direct Injection at 33 kV which is not included in scheduled energy
	3	Total Energy input at 33kV Voltage level (1+2)
	4	Energy sold at this voltage level
	5	Energy transmitted to the 11 kV voltage level
	6	Energy Lost (3-4-5)
	<b>7</b>	<b>Total Loss in the system <math>[6/(3)*100]\%</math></b>
<b>C</b>	<b>Losses At 11 KV +LT</b>	
	1	Energy received into the system from 33 kV system
	2	Direct Energy injection at 11 kV level from MP Transco EHV s/s
	3	Direct Injection at 11 kV which is not included in scheduled energy
	4	Total Energy input at 11kV Voltage level (1+2+3)
	5	Energy sold at 11 kV voltage level
	6	Energy sold at LT voltage level
	7	Total Energy sold at 11kV + LT level (5+6)
	8	Energy transmitted to the next (lower) voltage level
	8	Energy Lost (4-7)
	<b>9</b>	<b>Total Loss in 11kV + LT system <math>[8/(4)*100]\%</math></b>
<b>D</b>	<b>LT System Losses</b>	
	1	Energy received into the system
	2	Energy sold at this voltage level
	3	Energy Lost
	<b>4</b>	<b>Total Loss in the system <math>(3/1)*100\%</math></b>
<b>E</b>	<b>Distribution system losses</b>	
	1	Energy In (A12)
	2	Energy Out (A13+B4+C7)
	<b>3</b>	<b>Total Distribution Losses <math>[(1-2)/(1)*100]\%</math></b>
<b>F</b>	<b>Overall Losses</b>	
	1	Total Energy Lost (A3+A8+A16+B6+C8)
	2	Energy Out (A13+B4+C7)
	<b>3</b>	<b>Total T&amp;D Loss <math>[(1)/(1+2)*100]\%</math></b>

Further details  
provided in power  
purchase model

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Distribution Losses****Form No: F18**

<b>Sl.No.</b>	<b>Particulars</b>		<b>EY</b>
		<b>Units</b>	<b>FY 27</b>
1	Energy input received by the Discom at all voltage levels	MU	Details provided in power purchase model
2	Energy sold by the Discom for all categories of consumers	MU	
3	Actual Distribution losses in %	%	
4	Normative distribution losses	%	

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**

Physical statistics of the network

Form F19

Sl.No	Particulars	FY 20		FY 24		FY 25			FY 26			FY 27		
		Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service	At the end of year	Additions during the year	Withdrawal from service
1	<b>Length of lines (ckt-km)</b>													
	- 33kV	0	16952	651		20615	493		21108	542		21650	597	22247
	- 11kV	0	135163	4889		142993	4486		147479	4935		152414	5428	157842
	- LT	0	173063	4076		179006	59848		238854	65833		304687	72416	377103
	<b>Total</b>			<b>9616</b>		<b>342614</b>	<b>64827</b>		<b>407441</b>	<b>71310</b>		<b>478751</b>	<b>78441</b>	<b>557191</b>
2	<b>Number of 33/11kV substations</b>	0	1448	62		1552	71		1623	78		1701	86	1787
3	<b>No. of Power Transformers</b>	0	2593	128		2887	123		3010	135		3145	149	3294
	<b>Total MVA capacity of power transformers</b>	0	12465	896	5.04053	14552	620		15172	682		15854	750	16604
3	<b>Number of Distribution Transformers</b>	0	256672	10351	0.12356	325936	18257		344193	20083		364276	22091	386367
	<b>Total MVA capacity of Distribution Trfs.</b>	0	16145	1279		21256	2256		23512	2481		25993	2730	28723

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)</b>		
<b>Rebate &amp; Incentive</b>		<b>Form No: F20</b>
<b>Details for FY 2024-25</b>		<b>Rs Crore</b>
		<b>24-25</b>
<b>S.No.</b>	<b>Rebate HT</b>	<b>Rs Crore</b>
1	RF REBATE	0
2	PF INCENTIVES	258.7
3	LF INCENTIVES	0
4	PROMPT PAYMENT	2.8
5	ADVANCE PAYMENT	0.8
6	TOD REBATE	514.9
7	REBATEONINCUNITS	141.5
8	CAPTIVE REBATE	69.4
9	GREENFIELD REBATE	122.9
10	NSC REBATE	138.4
11	ONLINEPAY REBATE	3.5
	<b>Total Rebate</b>	<b>1252.9</b>
<b>S.No.</b>	<b>LT Rebate</b>	<b>WZ (Rs. Cr)</b>
1	Advance payment incentive	3
2	Load factor incentive	6
3	Online payment rebate	15
4	PF incentive	66
5	prompt Payment incentive	1
6	TOD Rebate	56
	<b>Total LT Rebate</b>	<b>148</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**

<b>Monthly Sales</b>												<b>Form No: R1</b>
	<b>Apr-24</b>	<b>May-24</b>	<b>Jun-24</b>	<b>Jul-24</b>	<b>Aug-24</b>	<b>Sep-24</b>	<b>Oct-24</b>	<b>Nov-24</b>	<b>Dec-24</b>	<b>Jan-25</b>	<b>Feb-25</b>	<b>Mar-25</b>
<b>LOW TENSION</b>	<b>1532947704</b>	<b>1604505092</b>	<b>1703276368</b>	<b>1623879692</b>	<b>1542867869</b>	<b>1526149032</b>	<b>2052542414</b>	<b>2045008555</b>	<b>2025235200</b>	<b>2031781513</b>	<b>2036955744</b>	<b>2058512000</b>
LV 1: DOMESTIC	577455412	646739015	717817466	654508009	594034563	581954832	573645329	550477685	491675076	485542182	485340682	513471826
LV 2: NON-DOMESTIC	142711987	156163049	173069940	162350522	147609648	143426468	144193288	142261100	125000285	121092974	123108157	130554924
LV 3: PUBLIC WATER WORKS & STRE	66376852	67954238	70370686	66223869	65253945	63953880	64717408	64761217	63916240	65156738	67989120	68361047
LV 4: LT INDUSTRIAL	65159877	60906583	70242591	69543431	64855090	63943810	64232705	62980334	65033943	66920175	66609071	62847358
LV 5: AGRICULTURE AND ALLIED AC	681140021	672632895	671653635	671130272	670992004	672738011	1205608826	1224386022	1279467860	1292907861	1293754333	1283127514
LV 6: EV CHARGING STATION	103555	109312	122050	123589	122619	132031	144857	142197	141796	161583	154382	149332
<b>HIGH TENSION</b>	<b>636080012</b>	<b>655101140</b>	<b>715248761</b>	<b>650353272</b>	<b>631040274</b>	<b>640778948</b>	<b>631334444</b>	<b>619803513</b>	<b>726611891</b>	<b>764443884</b>	<b>826397994</b>	<b>720091191</b>
HV 1: RAILWAY TRACTION	0	0	0	0	0	0	0	0	0	0	0	0
HV 2: COAL MINES	0	0	0	0	0	0	0	0	0	0	0	0
HV-3.1: INDUSTRIAL	426284851	442265577	476879233	462088867	445642755	455535089	446313984	414518700	444518814	464554084	471472842	425742900
HV-3.2: NON-INDUSTRIAL	54957125	62092205	66745378	59937443	54073250	53833873	54038873	50208629	48416949	49735408	46421559	44911353
HV-3.3: SHOPPING MALL	0	0	0	0	0	0	0	0	0	0	0	0
HV-3.4: POWER INTENSIVE INDUSTRI	63668848	64616621	66770438	63732732	66722270	67634119	65184218	65604101	62794933	64262987	68062796	61119704
HV-4: SEASONAL	561572	506225	468936	384122	398787	450781	554142	861380	1811645	2331152	2374146	1279206
HV-5.1: PUBLIC WATER WORKS AND	50726529	50103983	56338026	49045732	50872446	49795159	49752757	54649735	54296290	54627429	69123584	63358500
HV-5.2: OTHER THAN AGRICULTURE	33967569	29176309	41348105	8716824	6493516	6806269	7856900	27110673	108264027	121951247	162522509	117580862
HV 6: BULK RESIDENTIAL USERS	3546969	3889610	4152254	3871903	4021327	3707889	3715674	2888011	3197340	3476077	3329562	3098991
HV 7: SYNCHRONIZATION/ START-UP	1760507	1767004	1798691	1864248	2082382	2267150	3179344	3278686	2539706	2744313	2332367	2387327
HV 8: EV CHARGING STATION	606042	683606	747700	711401	733541	748619	738552	683598	772187	761187	758629	612348
HV 9: METRO RAIL	0	0	0	0	0	0	0	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>	<b>2169027716</b>	<b>2259606232</b>	<b>2418525129</b>	<b>2274232964</b>	<b>2173908143</b>	<b>2166927980</b>	<b>2683876858</b>	<b>2664812068</b>	<b>2751847091</b>	<b>2796225397</b>	<b>2863353738</b>	<b>2778603191</b>

**Madhya Pradesh Paschim Kshetra Vidvut Vitran Company Limited (MPPaKVVCL)****Summary of Actual / estimated Revenue from sale of power****Form R2**

Rs in Crore

	Particulars	EY
		Revised Claim
<b>LOW TENSION</b>		
LV 1: DOMESTIC		5677.00
LV 2: NON-DOMESTIC		2097.00
LV 3: PUBLIC WATER WORKS & STREET LIGHT		<b>843.00</b>
LV 4: LT INDUSTRIAL		822.00
LV 5: AGRICULTURE AND ALLIED ACTIVITIES		8841.00
LV 6: EV CHARGING STATION		5.00
<b>HIGH TENSION</b>		<b>18284.00</b>
HV 1: RAILWAY TRACTION		<b>0.00</b>
HV 2: COAL MINES		0.00
HV-3.1: INDUSTRIAL		4347.00
HV-3.2: NON-INDUSTRIAL		671.00
HV-3.3: SHOPPING MALL		47.00
HV-3.4: POWER INTENSIVE INDUSTRIES		1158.00
HV-4: SEASONAL		13.00
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION		1500.00
HV-5.2: OTHER THAN AGRICULTURE USE		
HV 6: BULK RESIDENTIAL USERS		37.00
HV 7: SYNCHRONIZATION/ START-UP POWER		8.00
HV 8: EV CHARGING STATION		7.00
HV 9: METRO RAIL		7824.00
<b>GRAND TOTAL HT + LT</b>		<b>26108.00</b>

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
	<b>LOW TENSION</b>			
	<b>LV 1: DOMESTIC</b>			
	<b>Metered</b>			
	<b>1.1</b>			
	0 to 30 Units	Consumers	Nos.	231,527
		Connected Load	KW	316,090
		Sales	MU	30
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	10
		Total Revenue	Rs. Crs.	10
	<b>1.2</b>			
	Upto 50 units	Consumers	Nos.	362,798
		Connected Load	KW	476,878
		Sales	MU	101
		Revenue from Fixed Charges	Rs. Crs.	32
		Revenue from Variable Charges	Rs. Crs.	45
		Total Revenue	Rs. Crs.	77
	51 to 150 units	Consumers	Nos.	2,675,573
		Connected Load	KW	2,207,480
		Sales	MU	4,227
		Revenue from Fixed Charges	Rs. Crs.	361
		Revenue from Variable Charges	Rs. Crs.	2,133
		Total Revenue	Rs. Crs.	2,493
	151 to 300 units	Consumers	Nos.	595,711
		Connected Load	KW	946,368
		Sales	MU	1,739
		Revenue from Fixed Charges	Rs. Crs.	319
		Revenue from Variable Charges	Rs. Crs.	998
		Total Revenue	Rs. Crs.	1,317
	above 300 units	Consumers	Nos.	189,932
		Connected Load	KW	673,255
		Sales	MU	1,440
		Revenue from Fixed Charges	Rs. Crs.	267
		Revenue from Variable Charges	Rs. Crs.	934
		Total Revenue	Rs. Crs.	1,201
	<b>Sub-Total (1.2)</b>			
		Consumers	Nos.	3,824,014
		Connected Load	KW	4,303,981
		Sales	MU	7,507
		Revenue from Fixed Charges	Rs. Crs.	979
		Revenue from Variable Charges	Rs. Crs.	4,110
		Total Revenue	Rs. Crs.	5,089
	<b>Temporary</b>			
		Consumers	Nos.	70,115
		Connected Load	KW	104,970
		Sales	MU	101
		Revenue from Fixed Charges	Rs. Crs.	34
		Revenue from Variable Charges	Rs. Crs.	66

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Total Revenue	Rs. Crs.	100
	<b>un- metered</b>			
		Consumers	Nos.	8,746
		Connected Load	KW	620
		Sales	MU	8
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	4
		Total Revenue	Rs. Crs.	6
	<b>Total - LV 1 Domestic</b>			
		Consumers	Nos.	4,134,402
		Connected Load	KW	4,725,661
		Sales	MU	7,645
		Revenue from Fixed Charges	Rs. Crs.	1,014
		Revenue from Variable Charges	Rs. Crs.	4,191
		Total Revenue	Rs. Crs.	5,205
	<b>LV 2.1</b>			
	sanctioned load based tariff			
		Consumers	Nos.	36,066
		Connected Load	KW	69,173
		Sales	MU	44
		Revenue from Fixed Charges	Rs. Crs.	11
		Revenue from Variable Charges	Rs. Crs.	29
		Total Revenue	Rs. Crs.	41
	demand based tariff for for CD above 10 kW			
		Consumers	Nos.	1,062
		Connected Load	KW	34,953
		Sales	MU	31
		Revenue from Fixed Charges	Rs. Crs.	11
		Revenue from Variable Charges	Rs. Crs.	21
		Total Revenue	Rs. Crs.	32
	<b>LV 2.2: NON-DOMESTIC</b>			
	<b>0 to 50 Units</b>			
		Consumers	Nos.	228,448
		Connected Load	KW	341,228
		Sales	MU	52
		Revenue from Fixed Charges	Rs. Crs.	35
		Revenue from Variable Charges	Rs. Crs.	34
		Total Revenue	Rs. Crs.	68
	<b>Above 50 units</b>			
		Consumers	Nos.	230,478
		Connected Load	KW	696,060
		Sales	MU	881
		Revenue from Fixed Charges	Rs. Crs.	117
		Revenue from Variable Charges	Rs. Crs.	684
		Total Revenue	Rs. Crs.	801
	<b>Demand based tariff for for CD above 10 kW</b>			
		Consumers	Nos.	27,259

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Connected Load	KW	699,360
		Sales	MU	867
		Revenue from Fixed Charges	Rs. Crs.	239
		Revenue from Variable Charges	Rs. Crs.	616
		Total Revenue	Rs. Crs.	855
	<b>Temporary</b>			
		Consumers	Nos.	26,171
		Connected Load	KW	111,441
		Sales	MU	112
		Revenue from Fixed Charges	Rs. Crs.	29
		Revenue from Variable Charges	Rs. Crs.	100
		Total Revenue	Rs. Crs.	129
	<b>Total LV 2 Non-Domestic</b>			
		Consumers	Nos.	549,484
		Connected Load	KW	1,952,216
		Sales	MU	1,987
		Revenue from Fixed Charges	Rs. Crs.	442
		Revenue from Variable Charges	Rs. Crs.	1,484
		Total Revenue	Rs. Crs.	1,926

<b>LV 3: PUBLIC WATER WORKS AND STREET LIGHTS</b>				
<b>Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat</b>				
		Consumers	Nos.	14,756
		Connected Load	KW	162,890
		Sales	MU	279
		Revenue from Fixed Charges	Rs. Crs.	73
		Revenue from Variable Charges	Rs. Crs.	168
		Total Revenue	Rs. Crs.	241
	<b>Gram Panchayat</b>			
		Consumers	Nos.	30,402
		Connected Load	KW	232,155
		Sales	MU	788
		Revenue from Fixed Charges	Rs. Crs.	51
		Revenue from Variable Charges	Rs. Crs.	453
		Total Revenue	Rs. Crs.	505
	<b>Temporary</b>			
		Consumers	Nos.	342
		Connected Load	KW	2,734
		Sales	MU	7
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	6
	<b>Total - LV 3 PWW and Street Lights</b>			
		Consumers	Nos.	45,501
		Connected Load	KW	397,780
		Sales	MU	1,074
		Revenue from Fixed Charges	Rs. Crs.	125
		Revenue from Variable Charges	Rs. Crs.	626
		Total Revenue	Rs. Crs.	751

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
<b>LV 4: LT INDUSTRY</b>				
<b>4.1a</b>	<b>Demand Based - CD Up to 150 HP/112 kW</b>			
		Consumers	Nos.	49,865
		Connected Load	KW	802,695
		Sales	MU	831
		Revenue from Fixed Charges	Rs. Crs.	245
		Revenue from Variable Charges	Rs. Crs.	507
		Total Revenue	Rs. Crs.	751
<b>4.1b</b>	<b>Temporary</b>			
		Consumers	Nos.	559
		Connected Load	KW	5,456
		Sales	MU	4
		Revenue from Fixed Charges	Rs. Crs.	2
		Revenue from Variable Charges	Rs. Crs.	3
		Total Revenue	Rs. Crs.	5
<b>4.2a</b>	<b>During Season</b>			
		Consumers	Nos.	282
		Connected Load	KW	5,426
		Sales	MU	5
		Revenue from Fixed Charges	Rs. Crs.	2
		Revenue from Variable Charges	Rs. Crs.	3
		Total Revenue	Rs. Crs.	5
<b>4.2b</b>	<b>During Off-season</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
<b>Total LV 4 LT Industrial</b>				
		Consumers	Nos.	50,706
		Connected Load	KW	813,578
		Sales	MU	840
		Revenue from Fixed Charges	Rs. Crs.	248
		Revenue from Variable Charges	Rs. Crs.	513
		Total Revenue	Rs. Crs.	761

<b>LV 5.1: IRRIGATION PUMP FOR AGRICULTURE</b>				
<b>Metered</b>				
	Permanent Connections - For agriculture Use			
	<b>first 300 units</b>			
		Consumers	Nos.	123,351
		Connected Load	KW	287,041
		Sales	MU	422
		Revenue from Fixed Charges	Rs. Crs.	31
		Revenue from Variable Charges	Rs. Crs.	214
		Total Revenue	Rs. Crs.	245
	<b>Above 300 to 750 units</b>			
		Consumers	Nos.	<b>651,507</b>
		Connected Load	KW	<b>2,362,559</b>
		Sales	MU	<b>3,872</b>

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Revenue from Fixed Charges	Rs. Crs.	315
		Revenue from Variable Charges	Rs. Crs.	2,120
		Total Revenue	Rs. Crs.	2,436
	<b>Above 750 Units</b>			
		Consumers	Nos.	665,480
		Connected Load	KW	3,045,018
		Sales	MU	7,601
		Revenue from Fixed Charges	Rs. Crs.	446
		Revenue from Variable Charges	Rs. Crs.	4,435
		Total Revenue	Rs. Crs.	4,881
	<b>Temporary Connections</b>			
		Consumers	Nos.	34,648
		Connected Load	KW	94,750
		Sales	MU	292
		Revenue from Fixed Charges	Rs. Crs.	14
		Revenue from Variable Charges	Rs. Crs.	187
		Total Revenue	Rs. Crs.	200
	<b>DTR metered group consumers</b>			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	<b>Sub-Total Metered connections</b>			
		Consumers	Nos.	1,474,986
		Connected Load	KW	5,789,369
		Sales	MU	12,188
		Revenue from Fixed Charges	Rs. Crs.	806
		Revenue from Variable Charges	Rs. Crs.	6,956
		Total Revenue	Rs. Crs.	7,762
	<b>un- metered consumers</b>			
	Permanent Connections - For agriculture Use			
	<b>first 300 units</b>			
		Consumers	Nos.	55
		Connected Load	KW	267
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Above 300 to 750 units</b>			
		Consumers	Nos.	19
		Connected Load	KW	115
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
	<b>Above 750 Units</b>			
		Consumers	Nos.	24
		Connected Load	KW	290
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Temporary Connections</b>			
		Consumers	Nos.	8
		Connected Load	KW	32
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total Un-Metered connections</b>			
		Consumers	Nos.	106
		Connected Load	KW	704
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	1
<b>5.3</b>				
	<b>Upto 25 HP in urban areas</b>			
		Consumers	Nos.	43
		Connected Load	KW	248
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Upto 25 HP in rural areas</b>			
		Consumers	Nos.	202
		Connected Load	KW	1,215
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
	<b>Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas</b>			
		Consumers	Nos.	12
		Connected Load	KW	506
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	1
	<b>Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas</b>			
		Consumers	Nos.	25
		Connected Load	KW	834
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Total Revenue	Rs. Crs.	1
5.4	Flat rate consumers (load upto 10 HP)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	Flat rate consumers (load more than 10 HP)			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
<b>TOTAL LV 5 AGRICULTURE</b>				
		Consumers	Nos.	1,475,374
		Connected Load	KW	5,792,876
		Sales	MU	12,191
		Revenue from Fixed Charges	Rs. Crs.	807
		Revenue from Variable Charges	Rs. Crs.	6,958
		Total Revenue	Rs. Crs.	7,765
LV 6	<b>E-VEHICLE / E-RICKSHAWS CHARGING STATIONS</b>			
		Consumers	Nos.	606
		Connected Load	KW	16,718
		Sales	MU	7
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	5
<b>TOTAL LOW TENSION</b>				
		Consumers	Nos.	6,256,073
		Connected Load	KW	13,698,826
		Sales	MU	23,744
		Revenue from Fixed Charges	Rs. Crs.	2,636
		Revenue from Variable Charges	Rs. Crs.	13,777
		Total Revenue	Rs. Crs.	16,413
<b>HIGH TENSION</b>				
<b>HV 1: RAILWAY TRACTION</b>				
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
<b>HV 2: COAL MINES</b>				
	220 kV			
		Consumers	Nos.	-
		Connected Load	KW	-

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	132 kV			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	33 kV			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	11 kV			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	<b>TOTAL HV 2 COAL MINES</b>			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	<b>HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS</b>			
	<b>HV 3.1: Industrial Use</b>			
	11 kV supply			
		Consumers	Nos.	1,076
		Connected Load	KW	128,229
		Sales	MU	295
		Revenue from Fixed Charges	Rs. Crs.	68
		Revenue from Variable Charges	Rs. Crs.	221
		Total Revenue	Rs. Crs.	260
	33 kV supply			
		Consumers	Nos.	2,197
		Connected Load	KW	881,809
		Sales	MU	3,853
		Revenue from Fixed Charges	Rs. Crs.	742
		Revenue from Variable Charges	Rs. Crs.	2,875
		Total Revenue	Rs. Crs.	3,170
	132 kV supply			
		Consumers	Nos.	10
		Connected Load	KW	116,770

**Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Sales	MU	977
		Revenue from Fixed Charges	Rs. Crs.	112
		Revenue from Variable Charges	Rs. Crs.	643
		Total Revenue	Rs. Crs.	607
	200/400 kV supply			
		Consumers	Nos.	1
		Connected Load	KW	9,900
		Sales	MU	36
		Revenue from Fixed Charges	Rs. Crs.	9
		Revenue from Variable Charges	Rs. Crs.	24
		Total Revenue	Rs. Crs.	28
	<b>Sub-Total HV 3.1: Industrial Use</b>			
		Consumers	Nos.	3,285
		Connected Load	KW	1,136,707
		Sales	MU	5,161
		Revenue from Fixed Charges	Rs. Crs.	932
		Revenue from Variable Charges	Rs. Crs.	3,762
		Total Revenue	Rs. Crs.	4,063
	<b>HV 3.2: Non-industrial use</b>			
	11 kV supply			
		Consumers	Nos.	666
		Connected Load	KW	76,736
		Sales	MU	180
		Revenue from Fixed Charges	Rs. Crs.	37
		Revenue from Variable Charges	Rs. Crs.	141
		Total Revenue	Rs. Crs.	168
	33 kV supply			
		Consumers	Nos.	464
		Connected Load	KW	147,491
		Sales	MU	454
		Revenue from Fixed Charges	Rs. Crs.	101
		Revenue from Variable Charges	Rs. Crs.	349
		Total Revenue	Rs. Crs.	409
	132 kV supply			
		Consumers	Nos.	1
		Connected Load	KW	7,020
		Sales	MU	59
		Revenue from Fixed Charges	Rs. Crs.	6
		Revenue from Variable Charges	Rs. Crs.	40
		Total Revenue	Rs. Crs.	53
	<b>Sub-Total HV 3.2: Non-Industrial Use</b>			
		Consumers	Nos.	1,131
		Connected Load	KW	231,247
		Sales	MU	693
		Revenue from Fixed Charges	Rs. Crs.	144
		Revenue from Variable Charges	Rs. Crs.	530
		Total Revenue	Rs. Crs.	630
	<b>HV 3.3: Shopping Mall</b>			
	11 kV supply			
		Consumers	Nos.	12
		Connected Load	KW	1,504
		Sales	MU	3

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	2
		Total Revenue	Rs. Crs.	2
	33 kV supply			
		Consumers	Nos.	23
		Connected Load	KW	14,925
		Sales	MU	48
		Revenue from Fixed Charges	Rs. Crs.	8
		Revenue from Variable Charges	Rs. Crs.	36
		Total Revenue	Rs. Crs.	42
	132 kV supply			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	<b>Sub-Total HV 3.3: Shopping mall</b>			
		Consumers	Nos.	35
		Connected Load	KW	16,429
		Sales	MU	51
		Revenue from Fixed Charges	Rs. Crs.	9
		Revenue from Variable Charges	Rs. Crs.	38
		Total Revenue	Rs. Crs.	44
	<b>HV 3.4: Power Intensive</b>			
	33 kV supply			
		Consumers	Nos.	47
		Connected Load	KW	140,846
		Sales	MU	771
		Revenue from Fixed Charges	Rs. Crs.	118
		Revenue from Variable Charges	Rs. Crs.	456
		Total Revenue	Rs. Crs.	488
	132 kV supply			
		Consumers	Nos.	2
		Connected Load	KW	125,000
		Sales	MU	1,008
		Revenue from Fixed Charges	Rs. Crs.	128
		Revenue from Variable Charges	Rs. Crs.	571
		Total Revenue	Rs. Crs.	551
	220 kV supply			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	<b>Sub-Total HV 3.4: Power Intensive</b>			
		Consumers	Nos.	49
		Connected Load	KW	265,846
		Sales	MU	1,779
		Revenue from Fixed Charges	Rs. Crs.	245
		Revenue from Variable Charges	Rs. Crs.	1,027

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Total Revenue	Rs. Crs.	1,039
<b>TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS</b>				
		Consumers	Nos.	4,499
		Connected Load	KW	1,650,230
		Sales	MU	7,684
		Revenue from Fixed Charges	Rs. Crs.	1,330
		Revenue from Variable Charges	Rs. Crs.	5,357
		Total Revenue	Rs. Crs.	5,777
<b>HV-4: SEASONAL</b>				
	33 kV supply-During Season			
		Consumers	Nos.	23
		Connected Load	KW	5,881
		Sales	MU	10
		Revenue from Fixed Charges	Rs. Crs.	4
		Revenue from Variable Charges	Rs. Crs.	7
		Total Revenue	Rs. Crs.	10
	11 kV supply-During Season			
		Consumers	Nos.	8
		Connected Load	KW	1,036
		Sales	MU	3
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	2
		Total Revenue	Rs. Crs.	2
	33 kV supply-During Off-season			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	11 kV supply-During Off-season			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
<b>TOTAL HV 4 SEASONAL</b>				
		Consumers	Nos.	31
		Connected Load	KW	6,917
		Sales	MU	13
		Revenue from Fixed Charges	Rs. Crs.	4
		Revenue from Variable Charges	Rs. Crs.	9
		Total Revenue	Rs. Crs.	13
<b>HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE</b>				
	132 kV/220kV			
		Consumers	Nos.	26
		Connected Load	KW	461,511
		Sales	MU	1,016
		Revenue from Fixed Charges	Rs. Crs.	239
		Revenue from Variable Charges	Rs. Crs.	583

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Total Revenue	Rs. Crs.	824
	33 kV			
		Consumers	Nos.	331
		Connected Load	KW	374,867
		Sales	MU	601
		Revenue from Fixed Charges	Rs. Crs.	194
		Revenue from Variable Charges	Rs. Crs.	369
		Total Revenue	Rs. Crs.	570
	11 kV			
		Consumers	Nos.	46
		Connected Load	KW	6,172
		Sales	MU	15
		Revenue from Fixed Charges	Rs. Crs.	3
		Revenue from Variable Charges	Rs. Crs.	10
		Total Revenue	Rs. Crs.	14
	<b>TOTAL HV 5</b>			
		Consumers	Nos.	403
		Connected Load	KW	842,551
		Sales	MU	1,632
		Revenue from Fixed Charges	Rs. Crs.	437
		Revenue from Variable Charges	Rs. Crs.	962
		Total Revenue	Rs. Crs.	1,408

<b>HV 6: BULK RESIDENTIAL USERS</b>				
	<b>HV 6.1</b>			
	132 kV			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	33 kV			
		Consumers	Nos.	9
		Connected Load	KW	7,924
		Sales	MU	40
		Revenue from Fixed Charges	Rs. Crs.	4
		Revenue from Variable Charges	Rs. Crs.	25
		Total Revenue	Rs. Crs.	28
	11 kV			
		Consumers	Nos.	16
		Connected Load	KW	1,822
		Sales	MU	6
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	4
		Total Revenue	Rs. Crs.	5
	<b>Sub-Total 6.1</b>			
		Consumers	Nos.	25
		Connected Load	KW	9,746
		Sales	MU	46
		Revenue from Fixed Charges	Rs. Crs.	5
		Revenue from Variable Charges	Rs. Crs.	29

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
		Total Revenue	Rs. Crs.	32
	<b>HV 6.2</b>			
	132 kV			
		Consumers	Nos.	-
		Connected Load	KW	-
		Sales	MU	-
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	-
		Total Revenue	Rs. Crs.	-
	33 kV			
		Consumers	Nos.	1
		Connected Load	KW	272
		Sales	MU	2
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
	11 kV			
		Consumers	Nos.	3
		Connected Load	KW	265
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total 6.2</b>			
		Consumers	Nos.	4
		Connected Load	KW	537
		Sales	MU	2
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	2
	<b>TOTAL HV 6</b>			
		Consumers	Nos.	29
		Connected Load	KW	10,283
		Sales	MU	48
		Revenue from Fixed Charges	Rs. Crs.	5
		Revenue from Variable Charges	Rs. Crs.	30
		Total Revenue	Rs. Crs.	34
	<b>HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID</b>			
		Consumers	Nos.	295
		Connected Load	KW	962
		Sales	MU	32
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	32
		Total Revenue	Rs. Crs.	35
	<b>HV 8: E-VEHICLE / E-RICKSHAW CHARGING STATIONS</b>			
		Consumers	Nos.	17
		Connected Load	KW	5,534
		Sales	MU	9
		Revenue from Fixed Charges	Rs. Crs.	-
		Revenue from Variable Charges	Rs. Crs.	7
		Total Revenue	Rs. Crs.	7

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Existing Tariff)
				Actual
<b>HV 9: E-METRO RAIL</b>				
		Consumers	Nos.	1
		Connected Load	KW	7,000
		Sales	MU	8
		Revenue from Fixed Charges	Rs. Crs.	3
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	8
<b>TOTAL HT</b>				
		Consumers	Nos.	5,275
		Connected Load	KW	2,523,475
		Sales	MU	9,427
		Revenue from Fixed Charges	Rs. Crs.	1,779
		Revenue from Variable Charges	Rs. Crs.	6,402
		Total Revenue	Rs. Crs.	7,281
<b>GRAND TOTAL HT + LT</b>				
		Consumers	Nos.	6,261,348
		Connected Load	KW	16,222,302
		Sales	MU	33,171
		Revenue from Fixed Charges	Rs. Crs.	4,415
		Revenue from Variable Charges	Rs. Crs.	20,179
		Total Revenue	Rs. Crs.	23,694

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed Tariff) Projection
	<b>LOW TENSION</b>			
	<b>LV 1: DOMESTIC</b>			
	<b>Metered</b>			
	<b>1.1</b>			
	0 to 30 Units	Consumers	Nos.	231527
		Connected Load	KW	316090
		Sales	MU	30
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	12
		Total Revenue	Rs. Crs.	12
	<b>1.2</b>			
	Upto 50 units	Consumers	Nos.	362798
		Connected Load	KW	476878
		Sales	MU	101
		Revenue from Fixed Charges	Rs. Crs.	39
		Revenue from Variable Charges	Rs. Crs.	49
		Total Revenue	Rs. Crs.	88
	51 to 150 units	Consumers	Nos.	2675573
		Connected Load	KW	2207480
		Sales	MU	4227
		Revenue from Fixed Charges	Rs. Crs.	452
		Revenue from Variable Charges	Rs. Crs.	2293
		Total Revenue	Rs. Crs.	2745
	151 to 300 units	Consumers	Nos.	595711
		Connected Load	KW	946368
		Sales	MU	1739
		Revenue from Fixed Charges	Rs. Crs.	354
		Revenue from Variable Charges	Rs. Crs.	1074
		Total Revenue	Rs. Crs.	1427
	above 300 units	Consumers	Nos.	189932
		Connected Load	KW	673255
		Sales	MU	1440
		Revenue from Fixed Charges	Rs. Crs.	296
		Revenue from Variable Charges	Rs. Crs.	989
		Total Revenue	Rs. Crs.	1285
	<b>Sub-Total (1.2)</b>			
		Consumers	Nos.	3824014
		Connected Load	KW	4303981
		Sales	MU	7507
		Revenue from Fixed Charges	Rs. Crs.	1141
		Revenue from Variable Charges	Rs. Crs.	4404
		Total Revenue	Rs. Crs.	5545
	<b>Temporary</b>			
		Consumers	Nos.	70115
		Connected Load	KW	104970
		Sales	MU	101
		Revenue from Fixed Charges	Rs. Crs.	40

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Revenue from Variable Charges	Rs. Crs.	74
		Total Revenue	Rs. Crs.	114
	<b>un- metered</b>			
		Consumers	Nos.	8746
		Connected Load	KW	620
		Sales	MU	8
		Revenue from Fixed Charges	Rs. Crs.	2
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	6
	<b>Total - LV 1 Domestic</b>			
		Consumers	Nos.	4134402
		Connected Load	KW	4725661
		Sales	MU	7645
		Revenue from Fixed Charges	Rs. Crs.	1183
		Revenue from Variable Charges	Rs. Crs.	4494
		Total Revenue	Rs. Crs.	5677
	<b>LV 2.1</b>			
	sanctioned load based tariff			
		Consumers	Nos.	36066
		Connected Load	KW	69173
		Sales	MU	44
		Revenue from Fixed Charges	Rs. Crs.	13
		Revenue from Variable Charges	Rs. Crs.	31
		Total Revenue	Rs. Crs.	44
	demand based tariff for for CD above 10 kW			
		Consumers	Nos.	1062
		Connected Load	KW	34953
		Sales	MU	31
		Revenue from Fixed Charges	Rs. Crs.	13
		Revenue from Variable Charges	Rs. Crs.	23
		Total Revenue	Rs. Crs.	35
	<b>LV 2.2: NON-DOMESTIC</b>			
	<b>0 to 50 Units</b>			
		Consumers	Nos.	228448
		Connected Load	KW	341228
		Sales	MU	52
		Revenue from Fixed Charges	Rs. Crs.	40
		Revenue from Variable Charges	Rs. Crs.	36
		Total Revenue	Rs. Crs.	76
	<b>Above 50 units</b>			
		Consumers	Nos.	230478
		Connected Load	KW	696060
		Sales	MU	881
		Revenue from Fixed Charges	Rs. Crs.	134
		Revenue from Variable Charges	Rs. Crs.	732
		Total Revenue	Rs. Crs.	867

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
	<b>Demand based tariff for for CD above 10 kW</b>			
		Consumers	Nos.	27259
		Connected Load	KW	699360
		Sales	MU	867
		Revenue from Fixed Charges	Rs. Crs.	275
		Revenue from Variable Charges	Rs. Crs.	659
		Total Revenue	Rs. Crs.	934
	<b>Temporary</b>			
		Consumers	Nos.	26171
		Connected Load	KW	111441
		Sales	MU	112
		Revenue from Fixed Charges	Rs. Crs.	34
		Revenue from Variable Charges	Rs. Crs.	107
		Total Revenue	Rs. Crs.	140
	<b>Total LV 2 Non-Domestic</b>			
		Consumers	Nos.	549484
		Connected Load	KW	1952216
		Sales	MU	1987
		Revenue from Fixed Charges	Rs. Crs.	509
		Revenue from Variable Charges	Rs. Crs.	1588
		Total Revenue	Rs. Crs.	2097

<b>LV 3: PUBLIC WATER WORKS AND STREET LIGHTS</b>				
<b>Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat</b>				
		Consumers	Nos.	14756
		Connected Load	KW	162890
		Sales	MU	279
		Revenue from Fixed Charges	Rs. Crs.	91
		Revenue from Variable Charges	Rs. Crs.	185
		Total Revenue	Rs. Crs.	276
	<b>Gram Panchayat</b>			
		Consumers	Nos.	30402
		Connected Load	KW	232155
		Sales	MU	788
		Revenue from Fixed Charges	Rs. Crs.	62
		Revenue from Variable Charges	Rs. Crs.	499
		Total Revenue	Rs. Crs.	560
	<b>Temporary</b>			
		Consumers	Nos.	342
		Connected Load	KW	2734
		Sales	MU	7
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	7
	<b>Total - LV 3 PWW and Street Lights</b>			
		Consumers	Nos.	45501
		Connected Load	KW	397780
		Sales	MU	1074
		Revenue from Fixed Charges	Rs. Crs.	154
		Revenue from Variable Charges	Rs. Crs.	689

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Total Revenue	Rs. Crs.	843

<b>LV 4: LT INDUSTRY</b>				
<b>4.1a</b>	<b>Demand Based - CD Up to 150 HP/112 kW</b>			
		Consumers	Nos.	49865
		Connected Load	KW	802695
		Sales	MU	831
		Revenue from Fixed Charges	Rs. Crs.	269
		Revenue from Variable Charges	Rs. Crs.	542
		Total Revenue	Rs. Crs.	811
<b>4.1b</b>	<b>Temporary</b>			
		Consumers	Nos.	559
		Connected Load	KW	5456
		Sales	MU	4
		Revenue from Fixed Charges	Rs. Crs.	2
		Revenue from Variable Charges	Rs. Crs.	3
		Total Revenue	Rs. Crs.	5
<b>4.2a</b>	<b>During Season</b>			
		Consumers	Nos.	282
		Connected Load	KW	5426
		Sales	MU	5
		Revenue from Fixed Charges	Rs. Crs.	2
		Revenue from Variable Charges	Rs. Crs.	3
		Total Revenue	Rs. Crs.	5
<b>4.2b</b>	<b>During Off-season</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
<b>Total LV 4 LT Industrial</b>				
		Consumers	Nos.	50706
		Connected Load	KW	813578
		Sales	MU	840
		Revenue from Fixed Charges	Rs. Crs.	273
		Revenue from Variable Charges	Rs. Crs.	549
		Total Revenue	Rs. Crs.	822

<b>LV 5.1: IRRIGATION PUMP FOR AGRICULTURE</b>				
<b>Metered</b>				
	Permanent Connections - For agriculture Use			
	<b>first 300 units</b>			
		Consumers	Nos.	123351
		Connected Load	KW	287041
		Sales	MU	422
		Revenue from Fixed Charges	Rs. Crs.	40
		Revenue from Variable Charges	Rs. Crs.	240
		Total Revenue	Rs. Crs.	280
	<b>Above 300 to 750 units</b>			

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Consumers	Nos.	651507
		Connected Load	KW	2362559
		Sales	MU	3872
		Revenue from Fixed Charges	Rs. Crs.	410
		Revenue from Variable Charges	Rs. Crs.	2375
		Total Revenue	Rs. Crs.	2785
	<b>Above 750 Units</b>			
		Consumers	Nos.	665480
		Connected Load	KW	3045018
		Sales	MU	7601
		Revenue from Fixed Charges	Rs. Crs.	578
		Revenue from Variable Charges	Rs. Crs.	4968
		Total Revenue	Rs. Crs.	5545
	<b>Temporary Connections</b>			
		Consumers	Nos.	34648
		Connected Load	KW	94750
		Sales	MU	292
		Revenue from Fixed Charges	Rs. Crs.	18
		Revenue from Variable Charges	Rs. Crs.	209
		Total Revenue	Rs. Crs.	227
	<b>DTR metered group consumers</b>			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total Metered connections</b>			
		Consumers	Nos.	1474986
		Connected Load	KW	5789369
		Sales	MU	12188
		Revenue from Fixed Charges	Rs. Crs.	1047
		Revenue from Variable Charges	Rs. Crs.	7791
		Total Revenue	Rs. Crs.	8837
	<b>un- metered consumers</b>			
	Permanent Connections - For agriculture Use <b>first 300 units</b>			
		Consumers	Nos.	55
		Connected Load	KW	267
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Above 300 to 750 units</b>			
		Consumers	Nos.	19
		Connected Load	KW	115

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVVCL)****Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Above 750 Units</b>			
		Consumers	Nos.	24
		Connected Load	KW	290
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Temporary Connections</b>			
		Consumers	Nos.	8
		Connected Load	KW	32
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total Un-Metered connections</b>			
		Consumers	Nos.	106
		Connected Load	KW	704
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
<b>5.3</b>				
	<b>Upto 25 HP in urban areas</b>			
		Consumers	Nos.	43
		Connected Load	KW	248
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Upto 25 HP in rural areas</b>			
		Consumers	Nos.	202
		Connected Load	KW	1215
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
	<b>Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas</b>			
		Consumers	Nos.	12
		Connected Load	KW	506
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	1
	<b>Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas</b>			

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Consumers	Nos.	25
		Connected Load	KW	834
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
<b>5.4</b>	<b>Flat rate consumers (load upto 10 HP)</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	<b>Flat rate consumers (load more than 10 HP)</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
<b>TOTAL LV 5 AGRICULTURE</b>				
		Consumers	Nos.	1475374
		Connected Load	KW	5792876
		Sales	MU	12191
		Revenue from Fixed Charges	Rs. Crs.	1047
		Revenue from Variable Charges	Rs. Crs.	7793
		Total Revenue	Rs. Crs.	8841
<b>LV 6</b>	<b>E-VEHICLE / E-RICKSHAW CHARGING STATIONS</b>			
		Consumers	Nos.	606
		Connected Load	KW	16718
		Sales	MU	7
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	5
<b>TOTAL LOW TENSION</b>				
		Consumers	Nos.	6256073
		Connected Load	KW	13698826
		Sales	MU	23744
		Revenue from Fixed Charges	Rs. Crs.	3166
		Revenue from Variable Charges	Rs. Crs.	15118
		Total Revenue	Rs. Crs.	18284
<b>HIGH TENSION</b>				
<b>HV 1: RAILWAY TRACTION</b>				
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0

**Madhya Pradesh Paschim Kshetra Vidyt Vitran Company Limited (MPPaKVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
<b>HV 2: COAL MINES</b>				
	220 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	33 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	11 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
<b>TOTAL HV 2 COAL MINES</b>				
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0

<b>HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS</b>				
	<i>HV 3.1: Industrial Use</i>			
	11 kV supply			
		Consumers	Nos.	1076
		Connected Load	KW	128229
		Sales	MU	295
		Revenue from Fixed Charges	Rs. Crs.	75
		Revenue from Variable Charges	Rs. Crs.	230
		Total Revenue	Rs. Crs.	275
	33 kV supply			
		Consumers	Nos.	2197
		Connected Load	KW	881809

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

Particulars	Parameter	Unit of measurement	FY27 @
			(Proposed Tariff) Projection
	Sales	MU	3853
	Revenue from Fixed Charges	Rs. Crs.	816
	Revenue from Variable Charges	Rs. Crs.	2992
	Total Revenue	Rs. Crs.	3361
132 kV supply			
	Consumers	Nos.	10
	Connected Load	KW	116770
	Sales	MU	977
	Revenue from Fixed Charges	Rs. Crs.	123
	Revenue from Variable Charges	Rs. Crs.	669
	Total Revenue	Rs. Crs.	644
200/400 kV supply			
	Consumers	Nos.	1
	Connected Load	KW	9900
	Sales	MU	36
	Revenue from Fixed Charges	Rs. Crs.	10
	Revenue from Variable Charges	Rs. Crs.	25
	Total Revenue	Rs. Crs.	30
<b>Sub-Total HV 3.1: Industrial Use</b>			
	Consumers	Nos.	3285
	Connected Load	KW	1136707
	Sales	MU	5161
	Revenue from Fixed Charges	Rs. Crs.	1025
	Revenue from Variable Charges	Rs. Crs.	3915
	Total Revenue	Rs. Crs.	4310
<b>HV 3.2: Non-industrial use</b>			
11 kV supply			
	Consumers	Nos.	666
	Connected Load	KW	76736
	Sales	MU	180
	Revenue from Fixed Charges	Rs. Crs.	41
	Revenue from Variable Charges	Rs. Crs.	149
	Total Revenue	Rs. Crs.	178
33 kV supply			
	Consumers	Nos.	464
	Connected Load	KW	147491
	Sales	MU	454
	Revenue from Fixed Charges	Rs. Crs.	112
	Revenue from Variable Charges	Rs. Crs.	366
	Total Revenue	Rs. Crs.	437
132 kV supply			
	Consumers	Nos.	1
	Connected Load	KW	7020
	Sales	MU	59
	Revenue from Fixed Charges	Rs. Crs.	6
	Revenue from Variable Charges	Rs. Crs.	42
	Total Revenue	Rs. Crs.	56
<b>Sub-Total HV 3.2: Non-Industrial Use</b>			
	Consumers	Nos.	1131
	Connected Load	KW	231247
	Sales	MU	693

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

Particulars	Parameter	Unit of measurement	FY27 @
			(Proposed Tariff) Projection
	Revenue from Fixed Charges	Rs. Crs.	159
	Revenue from Variable Charges	Rs. Crs.	556
	Total Revenue	Rs. Crs.	671
<b><i>HV 3.3: Shopping Mall</i></b>			
11 kV supply			
	Consumers	Nos.	12
	Connected Load	KW	1504
	Sales	MU	3
	Revenue from Fixed Charges	Rs. Crs.	1
	Revenue from Variable Charges	Rs. Crs.	2
	Total Revenue	Rs. Crs.	3
33 kV supply			
	Consumers	Nos.	23
	Connected Load	KW	14925
	Sales	MU	48
	Revenue from Fixed Charges	Rs. Crs.	9
	Revenue from Variable Charges	Rs. Crs.	38
	Total Revenue	Rs. Crs.	44
132 kV supply			
	Consumers	Nos.	0
	Connected Load	KW	0
	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0
	Revenue from Variable Charges	Rs. Crs.	0
	Total Revenue	Rs. Crs.	0
<b>Sub-Total HV 3.3: Shopping mall</b>			
	Consumers	Nos.	35
	Connected Load	KW	16429
	Sales	MU	51
	Revenue from Fixed Charges	Rs. Crs.	10
	Revenue from Variable Charges	Rs. Crs.	40
	Total Revenue	Rs. Crs.	47
<b><i>HV 3.4: Power Intensive</i></b>			
33 kV supply			
	Consumers	Nos.	47
	Connected Load	KW	140846
	Sales	MU	771
	Revenue from Fixed Charges	Rs. Crs.	131
	Revenue from Variable Charges	Rs. Crs.	498
	Total Revenue	Rs. Crs.	543
132 kV supply			
	Consumers	Nos.	2
	Connected Load	KW	125000
	Sales	MU	1008
	Revenue from Fixed Charges	Rs. Crs.	142
	Revenue from Variable Charges	Rs. Crs.	621
	Total Revenue	Rs. Crs.	615
220 kV supply			
	Consumers	Nos.	0
	Connected Load	KW	0
	Sales	MU	0

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

Particulars	Parameter	Unit of measurement	FY27 @
			(Proposed Tariff) Projection
	Revenue from Fixed Charges	Rs. Crs.	0
	Revenue from Variable Charges	Rs. Crs.	0
	Total Revenue	Rs. Crs.	0
<b>Sub-Total HV 3.4: Power Intensive</b>			
	Consumers	Nos.	49
	Connected Load	KW	265846
	Sales	MU	1779
	Revenue from Fixed Charges	Rs. Crs.	272
	Revenue from Variable Charges	Rs. Crs.	1119
	Total Revenue	Rs. Crs.	1158
<b>TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS</b>			
	Consumers	Nos.	4499
	Connected Load	KW	1650230
	Sales	MU	7684
	Revenue from Fixed Charges	Rs. Crs.	1466
	Revenue from Variable Charges	Rs. Crs.	5630
	Total Revenue	Rs. Crs.	6186

<b>HV-4: SEASONAL</b>			
<b>33 kV supply-During Season</b>			
	Consumers	Nos.	23
	Connected Load	KW	5881
	Sales	MU	10
	Revenue from Fixed Charges	Rs. Crs.	4
	Revenue from Variable Charges	Rs. Crs.	8
	Total Revenue	Rs. Crs.	11
<b>11 kV supply-During Season</b>			
	Consumers	Nos.	8
	Connected Load	KW	1036
	Sales	MU	3
	Revenue from Fixed Charges	Rs. Crs.	1
	Revenue from Variable Charges	Rs. Crs.	2
	Total Revenue	Rs. Crs.	2
<b>33 kV supply-During Off-season</b>			
	Consumers	Nos.	0
	Connected Load	KW	0
	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0
	Revenue from Variable Charges	Rs. Crs.	0
	Total Revenue	Rs. Crs.	0
<b>11 kV supply-During Off-season</b>			
	Consumers	Nos.	0
	Connected Load	KW	0
	Sales	MU	0
	Revenue from Fixed Charges	Rs. Crs.	0
	Revenue from Variable Charges	Rs. Crs.	0
	Total Revenue	Rs. Crs.	0
<b>TOTAL HV 4 SEASONAL</b>			
	Consumers	Nos.	31
	Connected Load	KW	6917
	Sales	MU	13

**Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVVCL)****Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Revenue from Fixed Charges	Rs. Crs.	4
		Revenue from Variable Charges	Rs. Crs.	9
		Total Revenue	Rs. Crs.	13
<b>HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE</b>				
	132 kV			
		Consumers	Nos.	26
		Connected Load	KW	461511
		Sales	MU	1016
		Revenue from Fixed Charges	Rs. Crs.	263
		Revenue from Variable Charges	Rs. Crs.	612
		Total Revenue	Rs. Crs.	878
	33 kV			
		Consumers	Nos.	331
		Connected Load	KW	374867
		Sales	MU	601
		Revenue from Fixed Charges	Rs. Crs.	214
		Revenue from Variable Charges	Rs. Crs.	388
		Total Revenue	Rs. Crs.	608
	11 kV			
		Consumers	Nos.	46
		Connected Load	KW	6172
		Sales	MU	15
		Revenue from Fixed Charges	Rs. Crs.	4
		Revenue from Variable Charges	Rs. Crs.	10
		Total Revenue	Rs. Crs.	15
<b>TOTAL HV 5</b>				
		Consumers	Nos.	403
		Connected Load	KW	842551
		Sales	MU	1632
		Revenue from Fixed Charges	Rs. Crs.	481
		Revenue from Variable Charges	Rs. Crs.	1010
		Total Revenue	Rs. Crs.	1500

<b>HV 6: BULK RESIDENTIAL USERS</b>				
	<b>HV 6.1</b>			
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	33 kV			
		Consumers	Nos.	9
		Connected Load	KW	7924
		Sales	MU	40
		Revenue from Fixed Charges	Rs. Crs.	4
		Revenue from Variable Charges	Rs. Crs.	26
		Total Revenue	Rs. Crs.	29
	11 kV			
		Consumers	Nos.	16

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Connected Load	KW	1822
		Sales	MU	6
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	4
		Total Revenue	Rs. Crs.	5
	<b>Sub-Total 6.1</b>			
		Consumers	Nos.	25
		Connected Load	KW	9746
		Sales	MU	46
		Revenue from Fixed Charges	Rs. Crs.	5
		Revenue from Variable Charges	Rs. Crs.	30
		Total Revenue	Rs. Crs.	34
	<b>HV 6.2</b>			
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	33 kV			
		Consumers	Nos.	1
		Connected Load	KW	272
		Sales	MU	2
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
	11 kV			
		Consumers	Nos.	3
		Connected Load	KW	265
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	1
	<b>Sub-Total 6.2</b>			
		Consumers	Nos.	4
		Connected Load	KW	537
		Sales	MU	2
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	2
	<b>TOTAL HV 6</b>			
		Consumers	Nos.	29
		Connected Load	KW	10283
		Sales	MU	48
		Revenue from Fixed Charges	Rs. Crs.	5
		Revenue from Variable Charges	Rs. Crs.	32
		Total Revenue	Rs. Crs.	36

<b>HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID</b>				
		Consumers	Nos.	295

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)**  
**Total Revenue from Proposed Tariff & Charges (LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @
				(Proposed Tariff) Projection
		Connected Load	KW	962
		Sales	MU	32
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	35
		Total Revenue	Rs. Crs.	37
<b>HV 8: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS</b>				
		Consumers	Nos.	17
		Connected Load	KW	5534
		Sales	MU	9
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	7
		Total Revenue	Rs. Crs.	8
<b>HV 9: E-METRO RAIL</b>				
		Consumers	Nos.	1
		Connected Load	KW	7000
		Sales	MU	8
		Revenue from Fixed Charges	Rs. Crs.	3
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	7
<b>TOTAL HT</b>				
		Consumers	Nos.	5275
		Connected Load	KW	2523475
		Sales	MU	9427
		Revenue from Fixed Charges	Rs. Crs.	1959
		Revenue from Variable Charges	Rs. Crs.	6728
		Total Revenue	Rs. Crs.	7786
<b>GRAND TOTAL HT + LT</b>				
		Consumers	Nos.	6261348
		Connected Load	KW	16222302
		Sales	MU	33171
		Revenue from Fixed Charges	Rs. Crs.	5125
		Revenue from Variable Charges	Rs. Crs.	21846
		Total Revenue	Rs. Crs.	26070.48

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)**

**Summary of revenues and gap/surplus across major categories**

**Form : R5**

Tariff Category	Type of installation	Old Years			PY				
		FY 20			FY 25				
		Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		With subsidy	Without subsidy		With subsidy	Without subsidy			
A	B	B	A	B	B	C	B-C		
<b>LOW TENSION</b>					<b>18283.99</b>	<b>18283.99</b>	7.70	7.83	(0.13)
LV 1: DOMESTIC		3074.14	1803.83	3.67	5677.13	5677.13	7.43	7.83	(0.40)
LV 2: NON-DOMESTIC		1073.41	1073.41	9.16	2096.50	2096.50	10.55	7.83	2.72
LV 3: PUBLIC WATER WORKS & STREET LIGHT		214	211.54	5.10	842.82	842.82	7.85	7.83	0.02
LV 4: LT INDUSTRIAL		538.39	521.07	8.11	821.63	821.63	9.78	7.83	1.95
LV 5: AGRICULTURE AND ALLIED ACTIVITIES		6019.5	344.31	0.36	8840.55	8840.55	7.25	7.83	(0.58)
LV 6: EV CHARGING STATION		0	0.00	0.00	5.36	5.36	7.83	7.83	0.00
<b>HIGH TENSION</b>						<b>0.00</b>		<b>7.83</b>	<b>(7.83)</b>
HV 1: RAILWAY TRACTION						0.00		<b>7.83</b>	<b>(7.83)</b>
HV 2: COAL MINES						0.00		<b>7.83</b>	<b>(7.83)</b>
HV-3.1: INDUSTRIAL		2112.07	2108.37	7.52				<b>7.83</b>	0.43
HV-3.2: NON-INDUSTRIAL		364.15	364.15	8.52	7786.48	7786.48		<b>7.83</b>	-
HV-3.3: SHOPPING MALL		40.46	40.46	7.88				<b>7.83</b>	-
HV-3.4: POWER INTENSIVE INDUSTRIES		646.98	646.98	5.11			8.26	<b>7.83</b>	0.52
HV-4: SEASONAL		9.58	9.58	9.35	671.35	671.35	9.68	<b>7.83</b>	1.85
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION		495.65	450.51	5.82	46.99	46.99	9.26	<b>7.83</b>	1.43
HV-5.2: OTHER THAN AGRICULTURE USE		5.21	5.21	6.83			6.51	<b>7.83</b>	(1.32)
HV 6: BULK RESIDENTIAL USERS		19.19	19.19	7.03	13.03	13.03	10.06	<b>7.83</b>	2.23
HV 7: SYNCHRONIZATION/ START-UP POWER		38.94	38.94	30.42	1500.32	1500.32	9.19	<b>7.83</b>	1.36
HV 8: EV CHARGING STATION		0.13	0.13	2.32				<b>7.83</b>	(7.83)
HV 9: METRO RAIL		14651.38	7637.68	3.44	35.65	35.65	7.44	<b>7.83</b>	(0.39)
<b>GRAND TOTAL HT + LT</b>					<b>36.99</b>	<b>36.99</b>	<b>11.73</b>	<b>7.83</b>	3.90

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Income from Wheeling Charges****Form No: R6**

Sl.No.	Discom or Open Access Consumers	Old Years			Previous Year			EY (Projected)		
		FY 24			FY 25			FY 26		
		Contracted Capacity (MW)/(MVA)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)	Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)
1	70	141.09	0.25	2.97	155.61	2.97	4.77	168	0.56	6.70
	<b>Total</b>									

## Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)

**Form No: P1**

**Revenue Arrears and Age wise Analysis**

**FY 2018-19**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.18)	billed during the year (In Cr.)	Realised during the year (In Cr.)	Arrears at the end of year (In Cr.) (APR.19)	Percentage increase (+) Decrease (-)	Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		2110.05	13245.35	13480.92	1874.48	-11.16%	403.73	328.47	276.00	30.26	836.01	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		298.23	2.03	0.33	299.93	0.57%	1.88	1.11	2.37	8.73	285.83	
8	Total (1+2+3+4+5+5-7)		2408.27	13247.38	13481.26	2174.40	-9.71%	405.61	329.59	278.37	38.99	1121.84	
9	Details of litigation/disputes having dues more than Rs.10 lacs		216.68	95.73	1.03	311.37	43.70%						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1. Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2. Payment mode for HT consumers has been mandated to be in online mode only 3. Steps were taken under Due Recovery Act for the collection 4. To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Disconnection Drives 6. Organization of camps for consumer Grevances and recovery										

**Revenue Arrears and Age wise Analysis**

**FY 2019-20**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.19)	billed during the year (In Cr.)	Realised during the year (In Cr.)	Arrears at the end of year (In Cr.) (APR.20)	Percentage increase (+) Decrease (-)	Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		1874.48	15078.55	14504.57	2448.46	30.62%	647.05	389.90	524.18	184.22	703.10	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		299.93	154.32	22.33	431.92	44.01%	7.15	2.42	124.60	2.91	294.84	
8	Total (1+2+3+4+5+5-7)		2174.40	15232.87	14526.90	2880.38	32.47%	654.20	392.31	648.78	187.13	997.94	
9	Details of litigation/disputes having dues more than Rs.10 lacs		311.37	1.03	88.43	223.98	-28.07%						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1. Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2. Payment mode for HT consumers has been mandated to be in online mode only 3. Steps were taken under Due Recovery Act for the collection 4. To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Mobilization of Sahaj Bhugtaan Wahan for rural Arrear 6. Disconnection Drives 7. Organization of camps for consumer Grevances and recovery										

## Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)

**Form No: P1**

**Revenue Arrears and Agewise Analysis**

**FY 2020-21**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.20)	billed during the year (In Cr.)	Realised during the year (In Cr.)	Arrears at the end of year (In Cr.) (APR.21)	Percentage increase (+) Decrease (-)	Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		2448.46	15894.84	15240.12	3103.18	26.74%	400.10	373.02	495.01	803.92	1031.14	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		431.92	13.01	1.71	443.23	2.62%	3.14	6.72	132.63	2.58	298.16	
8	Total (1+2+3+4+5+7)		2880.38	15907.85	15241.82	3546.41	23.12%	403.24	379.74	627.64	806.49	1329.30	
9	Details of litigation/disputes having dues more than Rs.10 lacs		223.98	105.72	0.46	329.25	47.00%						
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1. Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2. Payment mode for HT consumers has been mandated to be in online mode only 3. Steps were taken under Due Recovery Act for the collection 4. To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Collection using door to door Collection mobile app 6. Disconnection Drives 7. Organization of camps for consumer Grevances and recovery										

**Revenue Arrears and Agewise Analysis**

**FY 2021-22**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.21)	billed during the year (In Cr.)	Realised during the year (In Cr.)	Arrears at the end of year (In Cr.) (APR.22)	Tentative Percentage increase (+) Decrease (-)	Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		3103.18	16665.09	17817.00	1951.28	-37.12%	360.61	74.38	195.67	287.09	1033.53	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		443.23	7.01	6.49	443.75	0.12%	1.43	2.60	10.69	134.03	295.00	
8	Total (1+2+3+4+5+7)		3546.41	16672.10	17823.48	2395.03	-32.47%	362.04	76.98	206.36	421.12	1328.53	
9	Details of litigation/disputes having dues more than Rs.10 lacs		329.25	1.88	53.42	277.71	-15.65%	1.19	1.54	0.34	0.32	274.33	
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1. Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2. Payment mode for HT consumers has been mandated to be in online mode only 3. Steps were taken under Due Recovery Act for the collection 4. To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Collection using door to door Collection app 6. BRICS Scheme in 5 divisions has been implemented in the Company to improve collections 7 Disconnection Drives 8. Organization of camps for consumer Grevances and recovery 9. Arrear recovery from Govt Departments 10. Arrear recovery drives for 2 year non payee consumers and top 20 defaulters										

## Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)

**Form No: P1**

**Revenue Arrears and Agewise Analysis**

**FY 2022-23**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.) (APR.22)	billed during the year (Tentative) (In Cr.)	Realised during the year (tentative) (In Cr.)	Arrears at the end of year (tentative) (In Cr.) (APR.23)	Tentative Percentage increase (+) Decrease (-)	Tentative Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		1951.28	19132.23	19030.40	2053.11	5.22%	581.09	185.26	176.98	146.34	963.44	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		443.75	24.28	53.24	408.16	-8.02%	2.62	2.26	3.42	12.98	386.88	
8	Total (1+2+3+4+5+7)		2395.03	19156.52	19083.64	2461.27	2.77%	583.71	187.52	180.41	159.31	1350.33	
9	Details of litigation/disputes having dues more than Rs.10 lacs		277.71	3.80	178.69	102.81	-62.98%	4.90	1.55	0.14	0.44	95.78	
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1. Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2. Payment mode for HT consumers has been mandated to be in online mode only 3. Steps were taken under Due Recovery Act for the collection 4. To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Collection using door to door Collection app 6. Remote Disconnection using Smart meters 7. Disconnection Drives 8. Organization of camps for consumer Grevances and recovery 9. Arrear recovery from Govt Departments 10. Arrear recovery drives for 2 year non pavee consumers and top 20 defaulters										

**Revenue Arrears and Agewise Analysis**

**FY 2023-24**

S.No.	particulars	Account Code	Arrears at the beginning of the year (In Cr.)	billed during the year (Tentative) (In Cr.)	Realised during the year (tentative) (In Cr.)	Arrears at the end of year (tentative) (In Cr.)	Tentative Percentage increase (+) Decrease (-)	Tentative Age-wise Analysis (In Cr.) (months)					Notes
								Upto 6 Month	6-12 Months	12-24 Months	24-36 Months	More than 3 Years	
1	Sale of power within State		2053.11	20527.11	19751.14	2829.07	37.79%	894.67	427.01	337.78	148.64	1020.97	
5	Dues from permanently disconnected consumers having arrears more than 10 lacs		408.16	254.35	338.57	323.95	-20.63%	0.00	0.72	1.39	3.53	318.30	
8	Total (1+2+3+4+5+7)		2461.27	20781.46	20089.71	3153.02	28.11%	894.67	427.73	339.18	152.17	1339.28	
9	Details of litigation/disputes having dues more than Rs.10 lacs		102.81	1.17	-8.32	112.30	9.23%	0.41	1.33	0.11	2.35	108.09	
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'		1. Online channels, Pre-Paid channels and third-party channels are being promoted for the energy bill payment 2. Payment mode for HT consumers has been mandated to be in online mode only 3. Steps were taken under Due Recovery Act for the collection 4. To improve Flat Rate Recovery (FRT), DISCOM employees were encouraged through Sona Chandi medals 5. Collection using door to door Collection app 6. Remote Disconnection using Smart meters 7. Disconnection Drives 8. Organization of camps for consumer Grevances and recovery 9. Arrear recovery from Govt Departments 10. Arrear recovery drives for 2 year non payee consumers and top 20 defaulters										

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)****Status of Metering****Form No: P2**

		FY 24				
Category		No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year
<b>LOW TENSION</b>		<b>6058655</b>	<b>395488</b>	<b>395488</b>	<b>1788511</b>	<b>1440693</b>
LV 1: DOMESTIC		4053415	309566	309566	1768511	15251
LV 2: NON-DOMESTIC		489887	75165	75165	12493	0
LV 3	PUBLIC WATER WORKS & STREET LIGHT	37018	3022	3022	5862	0
LV 4: LT INDUSTRIAL		49102	7180	7180	1174	0
LV 5	AGRICULTURE AND ALLIED ACTIVITIES	1428911	515	515	468	1425442
LV 6: EV CHARGING STATION		322	40	40	3	
<b>HIGH TENSION</b>		<b>4606</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
HV 1: RAILWAY TRACTION		-	-	-	-	-
HV 2: COAL MINES		-	-	-	-	-
HV-3.1: INDUSTRIAL		2852	*NA	*NA	0	0
HV-3.2: NON-INDUSTRIAL		1032	*NA	*NA	0	0
HV-3.3: SHOPPING MALL		33	*NA	*NA	0	0
HV-3.4	: POWER INTENSIVE INDUSTRIES	45	*NA	*NA	0	0
HV-4: SEASONAL		30	*NA	*NA	0	0
HV-5.1	PUBLIC WATER WORKS AND IRRIGATION	276	*NA	*NA	0	0
HV-5.2	OTHER THAN AGRICULTURE USE	69	*NA	*NA	0	0
HV 6: BULK RESIDENTIAL USERS		3	*NA	*NA	0	0
HV 7	SYNCHRONIZATION/ START-UP POWER	256	*NA	*NA	0	0
HV 8: EV CHARGING STATION		10	*NA	*NA	0	0
<b>GRAND TOTAL HT + LT</b>		<b>6063261</b>	<b>395488</b>	<b>395488</b>	<b>1788511</b>	<b>1440693</b>

**Madhya Pradesh Paschim Kshetra Vidvut Vitran Company Limited (MPPaKVVCL)****Abstract of outages due to tripping in HT feeders****Form No: P3**

S.No	Particulars	FY 24			FY 26 ( projected )				FY 26 ( projected )				Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
		Feeder & S/S details			Time Of Outage				Time Of Outage				
		Number	Hr	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	
1	33 KV Feeders	26038	25864:26	1551866	9068	13820	28	659233	9068	13820	28	659233	
2	11 KV Feeders	447353	524289:15	31457355	212747	280477	44	8828671	212747	280477	44	8828671	
3	Power Transformer	9438	12485:22	749122	3876	5591	20	135488	3876	5591	20	135488	

**Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVVCL)****Failure of Transformers****Form No: P4**

S.No	Particulars		FY 24		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	
1	EHT Transformer	Auto Transformer			Not pertaining to Discom.
		Power Transformer			
2	Power Transformer (HT)		<b>2785</b>	<b>1.7%</b>	
3	Distribution Transformers		<b>14982</b>	<b>4.60%</b>	loading by theft or unauthorized enhanced load use by
					<p>Corrective Actions;-</p> <ol style="list-style-type: none"> <li>1. Local repairing units (LRU) have been made functioning at division level in all the circles in both the regions of the company to arrest DTR failure by identifying the minor defects</li> <li>2. 710 No. additional DTRs were installed and 423 No. DTRs were augmented to avoid overloading and failure of transformers.</li> <li>3. DTR &amp; LT line maintenance work as per SPEC module initiated to curb the DTR failure.</li> <li>4. Identification of suspected DTR failure locations has been carried and preventive measures being implemented.</li> <li>5. Physical verification of all repeated DTR failure locations has been done by field officers, and appropriate action has been taken to avoid repeated DTR failure.</li> </ol>

Note:- Provide the number of total and type of transformers

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Major System Disturbances (Grid Disturbances)****Form No: P5**

Sl.No.	Particulars	FY 24	FY 25	FY 26
1	Number of disturbances ( Major Grid Collapse)	Nil	Nil	Nil
2	Total Duration of Disturbances	Nil	Nil	Nil
3	Estimated unserved energy due to such interruption	Nil	Nil	Nil
4	Number of occasions when State system was isolated from the Regional Grid due to system disturbance affecting power supply in the State.	Nil	Nil	Nil
5	Number of occasions when system remained stable after having being isolated from the Regional Grid due to system disturbance.	Nil	Nil	Nil
6	Remedial measures to prevent grid System disturbance.	Nil	Nil	Nil

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)****Electrical Accidents****Form No: P6**

Sl.No	Particulars	FY 24				Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
		Fatal		Non-Fatal	Total	
		Human	Animal	Human		
1	EHT (Transmission)					Not pertains to Discos
2	HV/LV (Distribution)	436	534	139	1109	1. Regular Training of Field staff and establishment of separate dedicated section for Safety.
	<b>Total</b>					2. Providing safety equipment.

In numbers

**Madhya Pradesh Paschim Kshetra Vidvut Vitran Company Limited (MPPaKVVCL)****Peak Demand in MW****Form No: P7**

Projection

Sl.No.	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26
1							
1							
a) Winter	5819	6108	6426	6854	7243	7605	7985
b) Summer	3772	3706	3884	4842	4606	4836	5078
c) Other	3622	3321	3791	4112	6377	6696	7031
2							
2							
a) Restricted	5819	6108	6426	6854	7243	7605	7985
b) Unrestricted	5819	6108	6426	6854	7243	7605	7985
3							
3							
4							
4							
a) Restricted	Nil	Nil	Nil	Nil	Nil	Nil	Nil
b) Unrestricted	Nil	Nil	Nil	Nil	Nil	Nil	Nil

## Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Form No: P8

Release of customer bills

INDORE CITY

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 27
<b>1</b>	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	3-5 days	3-5 days	3-5 days	3-4 days	2-3 days	2-3 days	2-3 days	2-3 days
	b)Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
<b>2.a.</b>	Number of consumers making payment									
	a) Within the due date	%	55%	51%	52%	54%	65%	66%	66%	66%
	b) After the due date	%	16%	13%	12%	11%	10%	10%	9%	9%
<b>2.b.</b>	Disconnection of the consumer									
	a) Defaulter	No	101129	94965	94199	91844	73013	118285	117220	117220
	b) Actually Disconnected	No	35059	34011	30980	32042	25838	42450	42654	42654
	c) % Defaulters Disconnected	%	34.67%	35.81%	32.89%	34.89%	35.39%	35.89%	36.39%	36.39%
<b>3</b>	Checking									
	a)% of counters By AE /JE	%	15	18	20	22	23	23	24	24
	b)% of Bills By AE/JE/RA/Officials	%	11	14	15	18	19	19	20	20
<b>4</b>	Bills that are disputed by the customer to total bills per month per division	%	2.30%	2.30%	2.46%	2.41%	0.26%	0.25%	0.24%	0.24%
<b>5</b>	Number of meters found defective per month	No.	71833	92593	7079	10477	18280	15723	15566	15566
<b>6</b>	Tampered Meters that are identified per month	No	51	41	42	108	512	517	522	522
<b>7</b>	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	60	55	30	20	1	1	1	1
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
<b>8</b>	% Of installed Meters that are tested per month	%	2	2	2	2	2	3	3	3
<b>9</b>	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

Release of customer bills

INDORE O&amp;M

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
<b>1</b>	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
	b)Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
<b>2.a.</b>	Number of consumers making payment									
	a) Within the due date	%	27%	29%	28%	30%	40%	40%	41%	41%
	b) After the due date	%	10%	11%	10%	9%	8%	8%	7%	7%
<b>2.b.</b>	Disconnection of the consumer									
	a) Defaulter	No	123329	121677	134233	136576	139307	274572	271826	271826
	b) Actually Disconnected	No	49331	54236	42955	46436	51544	123558	123682	123682
	c) % Defaulters Disconnected	%	40.00%	44.57%	32.00%	34.00%	37.00%	45.00%	45.50%	45.50%
<b>3</b>	Checking									
	a)% of counters By AE /JE	%	25	28	30	32	33	33	34	34
	b)% of Bills By AE/JE/RA/Officials	%	11	13	15	16	17	17	18	18
<b>4</b>	Bills that are disputed by the customer to total bills per month per division	%	0.46%	1.07%	1.24%	1.14%	0.34%	0.33%	0.32%	0.32%
<b>5</b>	Number of meters found defective per month		128537	140503	111414	112158	107903	103320	102287	102287
<b>6</b>	Tampered Meters that are identified per month	No	7	8	13	11	54	55	56	56
<b>7</b>	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	45	45	40	40	3	3	3	3
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
<b>8</b>	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
<b>9</b>	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

## Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

Release of customer bills

KHANDEWA

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
a)	In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
b)	Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
c)	Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
d)	Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
e)	From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
f)	From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
a)	Within the due date	%	26%	29%	28%	30%	35%	35%	36%	36%
b)	After the due date	%	12%	10%	9%	8%	7%	6%	6%	6%
2.b.	Disconnection of the consumer									
a)	Defaulter	No	86970	90850	110087	108986	127915	124475	123230	123230
b)	Actually Disconnected	No	13795	12162	7951	8961	10646	10608	10749	10749
c)	% Defaulters Disconnected	%	15.86%	13.39%	7.22%	8.22%	8.32%	8.52%	8.72%	8.72%
3	Checking									
a)	% of counters By AE /JE	%	23	19	20	22	23	23	24	24
b)	% of Bills By AE/JE/RA/Officials	%	10	10	15	18	18	19	19	19
4	Bills that are disputed by the customer to total bills per month per division	%	0.14%	0.64%	0.19%	0.17%	0.10%	0.09%	0.08%	0.08%
5	Number of meters found defective per month		133457	130375	117468	122077	127789	133456	132121	132121
6	Tampered Meters that are identified per month	No	7	5	3	1	36	36	37	37
7	Average time taken to									
a)	Replace Defective/Disputed Meters	Days	40	40	40	35	3	3	3	3
b)	Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
c)	Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

Release of customer bills

BURHANPUR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
a)	In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
b)	Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
c)	Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
d)	Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
e)	From issue date to delivery to consumer	Days	0	0	0	2	Same Day	Same Day	Same Day	Same Day
f)	From Delivery of bill to customer to the due date of bill	Days	15	15	15	13	10	10	10	10
2.a.	Number of consumers making payment									
a)	Within the due date	%	29%	26%	29%	31%	37%	38%	38%	38%
b)	After the due date	%	14%	16%	13%	12%	11%	11%	10%	10%
2.b.	Disconnection of the consumer									
a)	Defaulter	No	70052	74073	68577	68001	32920	55870	55591	55591
b)	Actually Disconnected	No	25749	29391	23047	23193	13203	25202	27855	27855
c)	% Defaulters Disconnected	%	36.76%	39.68%	33.61%	34.11%	40.11%	45.11%	50.11%	50.11%
3	Checking									
a)	% of counters By AE /JE	%	17	19	16	17	17	18	18	18
b)	% of Bills By AE/JE/RA/Officials	%	5	7	12	14	14	15	15	15
4	Bills that are disputed by the customer to total bills per month per division	%	0.03%	0.51%	0.09%	0.08%	0.24%	0.23%	0.22%	0.22%
5	Number of meters found defective per month		55836	53685	44387	49075	50603	53361	52827	52827
6	Tampered Meters that are identified per month	No	5	4	2	22	7	8	9	9
7	Average time taken to									
a)	Replace Defective/Disputed Meters	Days	30	30	30	30	3	3	3	3
b)	Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
c)	Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

## Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Form No: P8

Release of customer bills

Release of customer bills

## KHARGONE

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
	b)Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
	a) Within the due date	%	25%	26%	25%	27%	33%	34%	34%	34%
	b) After the due date	%	10%	11%	10%	9%	8%	8%	7%	7%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	97637	92009	81141	72131	93000	102000	100980	100980
	b) Actually Disconnected	No	45812	48520	54730	49230	68123	76755	78008	78008
	c) % Defaulters Disconnected	%	46.92%	52.73%	67.45%	68.25%	73.25%	75.25%	77.25%	77.25%
3	Checking									
	a)% of counters By AE /JE	%	20	22	25	27	28	28	29	29
	b)% of Bills By AE/JE/RA/Officials	%	12	15	16	19	20	20	21	21
4	Bills that are disputed by the customer to total bills per month per division	%	0.18%	0.54%	0.64%	0.56%	0.14%	0.13%	0.12%	0.12%
5	Number of meters found defective per month		181879	182968	167439	162768	165399	171626	169910	169910
6	Tampered Meters that are identified per month	No	5	40	44	22	237	239	242	242
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	75	60	45	45	3	3	3	3
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues,Charges	Hrs	2	2	2	2	2	2	2	2

Release of customer bills

## BARWANI

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
	b)Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
	a) Within the due date	%	15%	17%	17%	19%	23%	23%	24%	24%
	b) After the due date	%	6%	8%	8%	7%	6%	5%	5%	5%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	22176	23819	18023	17122	28992	38992	38602	38602
	b) Actually Disconnected	No	7358	7914	7386	7222	12374	16720	16630	16630
	c) % Defaulters Disconnected	%	33.18%	33.23%	40.98%	42.18%	42.68%	42.88%	43.08%	43.08%
3	Checking									
	a)% of counters By AE /JE	%	20	22	24	25	26	26	27	27
	b)% of Bills By AE/JE/RA/Officials	%	13	16	19	21	21	22	22	22
4	Bills that are disputed by the customer to total bills per month per division	%	0.20%	0.55%	0.40%	0.35%	0.15%	0.14%	0.13%	0.13%
5	Number of meters found defective per month		120500	124120	126659	89169	72932	64718	64071	64071
6	Tampered Meters that are identified per month	No	7	7	13	41	60	63	66	66
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	40	40	40	35	3	3	3	3
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues,Charges	Hrs	2	2	2	2	2	2	2	2

## Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

Release of customer bills

DHAR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
a)	In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
b)	Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
c)	Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
d)	Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
e)	From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
f)	From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
a)	Within the due date	%	18%	18%	18%	20%	29%	29%	30%	30%
b)	After the due date	%	7%	8%	7%	6%	5%	4%	4%	4%
2.b.	Disconnection of the consumer									
a)	Defaulter	No	139654	145455	142554	141841	163372	168000	166320	166320
b)	Actually Disconnected	No	12446	10310	11288	12083	20498	21000	21622	21622
c)	% Defaulters Disconnected	%	8.91%	7.09%	7.92%	8.52%	12.55%	12.50%	13.00%	13.00%
3	Checking									
a)	% of counters By AE /JE	%	15	17	20	21	22	22	23	23
b)	% of Bills By AE/JE/RA/Officials	%	7	12	15	17	18	18	19	19
4	Bills that are disputed by the customer to total bills per month per division	%	0.03%	0.13%	0.12%	0.11%	0.15%	0.14%	0.13%	0.13%
5	Number of meters found defective per month		233358	236924	217755	214632	215261	214745	212598	212598
6	Tampered Meters that are identified per month	No	4	5	4	6	60	63	66	66
7	Average time taken to									
a)	Replace Defective/Disputed Meters	Days	30	28	29	28	3	3	3	3
b)	Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
c)	Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

Release of customer bills

JHABUA

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
a)	In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
b)	Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
c)	Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
d)	Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
e)	From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
f)	From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
a)	Within the due date	%	12%	16%	14%	16%	22%	22%	23%	23%
b)	After the due date	%	6%	9%	10%	9%	8%	7%	7%	7%
2.b.	Disconnection of the consumer									
a)	Defaulter	No	49358	52154	21157	20713	22784	22670	21537	21537
b)	Actually Disconnected	No	28953	37658	16254	15954	18005	18142	17450	17450
c)	% Defaulters Disconnected	%	58.66%	72.21%	76.83%	77.03%	79.03%	80.0%	81.03%	81.03%
3	Checking									
a)	% of counters By AE /JE	%	10	15	18	19	20	20	21	21
b)	% of Bills By AE/JE/RA/Officials	%	5	8	15	17	18	18	19	19
4	Bills that are disputed by the customer to total bills per month per division	%	0.13%	0.39%	0.20%	0.16%	0.15%	0.14%	0.13%	0.13%
5	Number of meters found defective per month		241995	237227	232068	231053	239283	234011	231671	231671
6	Tampered Meters that are identified per month	No	5	4	3	0	54	57	60	60
7	Average time taken to									
a)	Replace Defective/Disputed Meters	Days	40	30	30	30	3	3	3	3
b)	Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
c)	Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

## Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Release of customer bills

Form No: P8

Release of customer bills

UJJAIN

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
a)	In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	3-4 days	2-3 days	2-3 days	2-3 days	2-3 days
b)	Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
c)	Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
d)	Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
e)	From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
f)	From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
a)	Within the due date	%	30%	31%	29%	31%	43%	43%	44%	44%
b)	After the due date	%	7%	8%	7%	6%	5%	4%	4%	4%
2.b.	Disconnection of the consumer									
a)	Defaulter	No	23250	25387	26250	25725	25340	24706	24582	24582
b)	Actually Disconnected	No	14352	17250	16580	16433	16195	16135	16061	16061
c)	% Defaulters Disconnected	%	61.73%	67.95%	63.16%	63.88%	63.91%	65.31%	65.34%	65.34%
3	Checking									
a)	% of counters By AE /JE	%	15	18	20	21	22	22	23	23
b)	% of Bills By AE/JE/RA/Officials	%	9	12	13	15	16	16	17	17
4	Bills that are disputed by the customer to total bills per month per division	%	0.28%	1.25%	0.80%	0.73%	0.43%	0.42%	0.41%	0.41%
5	Number of meters found defective per month		178249	189975	154386	155173	151853	158169	156587	156587
6	Tampered Meters that are identified per month	No	44	33	63	56	649	655	662	662
7	Average time taken to									
a)	Replace Defective/Disputed Meters	Days	40	40	40	35	3	3	3	3
b)	Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
c)	Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	4	4	5	5	5	5	5
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

Release of customer bills

DEWAS

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
a)	In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
b)	Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
c)	Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
d)	Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
e)	From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
f)	From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
a)	Within the due date	%	25%	26%	23%	25%	35%	36%	36%	36%
b)	After the due date	%	9%	9%	8%	7%	6%	5%	5%	5%
2.b.	Disconnection of the consumer									
a)	Defaulter	No	156754	127951	141278	128746	119732	103629	103525	103525
b)	Actually Disconnected	No	89729	68743	86179	79458	80279	85418	85850	85850
c)	% Defaulters Disconnected	%	57.24%	53.73%	61.00%	61.72%	67.05%	82.43%	82.93%	82.93%
3	Checking									
a)	% of counters By AE /JE	%	12	15	13	14	15	15	16	16
b)	% of Bills By AE/JE/RA/Officials	%	11	14	12	14	14	15	15	15
4	Bills that are disputed by the customer to total bills per month per division	%	0.21%	0.92%	0.63%	0.59%	0.19%	0.18%	0.17%	0.17%
5	Number of meters found defective per month		162585	170817	152366	162023	162544	157673	156096	156096
6	Tampered Meters that are identified per month	No	1	2	5	5	193	195	197	197
7	Average time taken to									
a)	Replace Defective/Disputed Meters	Days	45	45	45	40	3	3	3	3
b)	Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
c)	Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

## Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Form No: P8

Release of customer bills

Release of customer bills

SHAJAPUR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	0	0	0	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	15	15	15	13	10	10	10	10
2.a.	Number of consumers making payment									
	a) Within the due date	%	17%	16%	16%	18%	26%	26%	27%	27%
	b) After the due date	%	10%	12%	9%	8%	7%	6%	6%	6%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	130392	126856	111122	105566	114648	102360	101848	101848
	b) Actually Disconnected	No	67527	62854	63658	62059	41405	50683	51041	51041
	c) % Defaulters Disconnected	%	51.79%	49.55%	57.29%	58.79%	36.11%	49.51%	50.11%	50.11%
3	Checking									
	a)% of counters By AE /JE	%	12	13	18	19	20	20	21	21
	b)% of Bills By AE/JE/RA/Officials	%	8	12	15	17	18	18	19	19
4	Bills that are disputed by the customer to total bills per month per division	%	0.07%	0.55%	0.10%	0.09%	0.13%	0.12%	0.11%	0.11%
5	Number of meters found defective per month		101889	105372	99365	98305	95825	97684	96707	96707
6	Tampered Meters that are identified per month	No	5	1	9	5	22	23	24	24
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	30	30	30	30	3	3	3	3
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues,Charges	Hrs	2	2	2	2	2	2	2	2

Release of customer bills

AGAR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
	a) Within the due date	%	15%	17%	17%	19%	25%	25%	26%	26%
	b) After the due date	%	5%	6%	5%	4%	3%	2%	2%	2%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	59199	57682	56483	55805	59395	54470	54198	54198
	b) Actually Disconnected	No	28416	28553	28806	29297	35374	29465	29589	29589
	c) % Defaulters Disconnected	%	48.00%	49.50%	51.00%	52.50%	59.56%	54.09%	54.59%	54.59%
3	Checking									
	a)% of counters By AE /JE	%	6	7	7	8	9	9	10	10
	b)% of Bills By AE/JE/RA/Officials	%	5	5	6	8	8	9	9	9
4	Bills that are disputed by the customer to total bills per month per division	%	0.15%	0.55%	0.72%	0.69%	0.15%	0.14%	0.13%	0.13%
5	Number of meters found defective per month		69627	71653	61843	59530	57847	61222	60610	60610
6	Tampered Meters that are identified per month	No	1	0	6	2	23	24	25	25
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	35	35	35	30	3	3	3	3
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues,Charges	Hrs	2	2	2	2	2	2	2	2

## Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Form No: P8

Release of customer bills

Release of customer bills

## RATLAM

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
	a) Within the due date	%	31%	30%	30%	32%	45%	46%	46%	46%
	b) After the due date	%	8%	9%	7%	6%	5%	4%	4%	4%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	133960	80895	191164	182325	186225	163222	162406	162406
	b) Actually Disconnected	No	33552	36497	122456	125145	91513	84696	92393	92393
	c) % Defaulters Disconnected	%	25.05%	45.12%	64.06%	68.64%	49.14%	51.89%	56.89%	56.89%
3	Checking									
	a)% of counters By AE /JE	%	18	14	12	13	13	14	14	14
	b)% of Bills By AE/JE/RA/Officials	%	5	8	7	9	10	10	11	11
4	Bills that are disputed by the customer to total bills per month per division	%	0.64%	0.40%	0.24%	0.21%	0.28%	0.27%	0.26%	0.26%
5	Number of meters found defective per month		140576	147360	134101	125347	124795	128897	127608	127608
6	Tampered Meters that are identified per month	No	5	1	9	36	82	86	90	90
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	30	30	30	30	3	3	3	3
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues,Charges	Hrs	2	2	2	2	2	2	2	2

Release of customer bills

## MANDSAUR

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	C) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
	a) Within the due date	%	30%	34%	34%	36%	41%	42%	42%	42%
	b) After the due date	%	9%	10%	9%	8%	7%	6%	6%	6%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	150025	130076	126769	124234	134235	140799	140658	140658
	b) Actually Disconnected	No	11169	12205	13661	14754	17505	22516	23197	23197
	c) % Defaulters Disconnected	%	7.44%	9.38%	10.78%	11.88%	13.04%	15.99%	16.49%	16.49%
3	Checking									
	a)% of counters By AE /JE	%	13	11	7	8	9	9	10	10
	b)% of Bills By AE/JE/RA/Officials	%	4	5	3	5	6	6	7	7
4	Bills that are disputed by the customer to total bills per month per division	%	0.16%	0.48%	0.70%	0.65%	0.10%	0.09%	0.08%	0.08%
5	Number of meters found defective per month		122135	137872	129652	133060	136396	137624	136248	136248
6	Tampered Meters that are identified per month	No	0	0	6	0	19	20	21	21
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	35	35	30	30	3	3	3	3
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	C) Prepare and deliver Supplementary bills in respect of	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues,Charges	Hrs	2	2	2	2	2	2	2	2

## Madhya Pradesh Pachim Kshetra Vidyut Vitran company Limited (MPPaKVCL)

Form No: P8

Release of customer bills

Release of customer bills

NEEMUCH

S.No	Particulars	Units	FY 20	FY 21	FY 22	FY 23	FY 24	FY 25	FY 26	FY 26
1	Determine The Time it Takes									
	a) In taking the Meter Reading	Days	4-6 days	4-6 days	4-6 days	4-5 days	3-4 days	3-4 days	3-4 days	3-4 days
	b) Editing of Data	Days	1-2 days	1-2 days	1-2 days	1-2 days	1 Day	1 Day	1 Day	1 Day
	c) Preparation of bill	Days	1 Day	1 Day	1 Day	1 Day	Same Day	Same Day	Same Day	Same Day
	d) Printing of bill and date of issue of bill	Days	2-3 days	2-3 days	2-3 days	1-2 days	Same Day*	Same Day*	Same Day*	Same Day*
	e) From issue date to delivery to consumer	Days	4	4	4	2	Same Day	Same Day	Same Day	Same Day
	f) From Delivery of bill to customer to the due date of bill	Days	11	11	11	13	10	10	10	10
2.a.	Number of consumers making payment									
	a) Within the due date	%	35%	36%	37%	39%	48%	48%	49%	49%
	b) After the due date	%	11%	12%	11%	10%	9%	9%	8%	8%
2.b.	Disconnection of the consumer									
	a) Defaulter	No	59315	71160	78553	77689	83827	75315	74938	74938
	b) Actually Disconnected	No	7497	8625	7005	8482	9571	9352	13052	13052
	c) % Defaulters Disconnected	%	12.64%	12.12%	8.92%	10.92%	11.42%	12.42%	17.42%	17.42%
3	Checking									
	a) % of counters By AE /JE	%	30	32	35	36	37	37	38	38
	b) % of Bills By AE/JE/RA/Officials	%	15	17	20	22	23	23	24	24
4	Bills that are disputed by the customer to total bills per month per division	%	0.06%	0.33%	0.13%	0.12%	0.20%	0.19%	0.18%	0.18%
5	Number of meters found defective per month		88607	95156	83929	77520	71468	74460	73715	73715
6	Tampered Meters that are identified per month	No	0	0	4	7	94	96	98	98
7	Average time taken to									
	a) Replace Defective/Disputed Meters	Days	35	35	35	30	3	3	3	3
	b) Replace the Tampered Meters Identified	Days	0	0	0	0	0	0	0	0
	c) Prepare and deliver Supplementary bills in respect	Days	10	10	10	10	10	10	10	10
8	% Of installed Meters that are tested per month	%	2	3	3	3	3	3	3	3
9	Average time taken for connection of disconnected meter after payment of Dues.Charges	Hrs	2	2	2	2	2	2	2	2

\*All electricity Bills are being sent Electronically

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)</b>						
<b>Status of Un-authorized connection by tariff category</b>				<b>Form No: P9</b>		
<b>Details should be provided Circle-wise</b>						
<b>Indore city</b>						
<b>Sl.No.</b>	<b>Particulars</b>	<b>Fy -19-20</b>	<b>Fy -20-21</b>	<b>Fy -21-22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	927	736	451	2629	1926
LV 2:	NON-DOMESTIC	497	422	318	2540	2078
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	3	0	11	37	25
LV 4:	LT INDUSTRIAL	26	36	28	803	285
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	6	7	3	7	12
LV 6:	EV CHARGING STATION	0	0	0	1	3
<b>HIGH TENSION</b>		<b>1459</b>	<b>1201</b>	<b>811</b>	<b>6017</b>	<b>4329</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>1459</b>	<b>1201</b>	<b>811</b>	<b>0</b>	<b>4329</b>
<b>Indore O&amp;M</b>						
<b>Sl.No.</b>	<b>Particulars</b>	<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	449	368	1239	913	912
LV 2:	NON-DOMESTIC	198	140	284	922	348
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	0	0	20	101	75
LV 4:	LT INDUSTRIAL	21	34	32	160	113
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	490	556	394	70	50
LV 6:	EV CHARGING STATION	0	0	0	0	0
<b>HIGH TENSION</b>		<b>1158</b>	<b>1098</b>	<b>1969</b>	<b>2166</b>	<b>1498</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>1158</b>	<b>1098</b>	<b>1969</b>	<b>0</b>	<b>1498</b>

<b>Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)</b>						
<b>Status of Un-authorized connection by tariff category</b>				<b>Form No: P9</b>		
<b>Details should be provided Circle-wise</b>						
<b>Khandwa</b>						
Sl.No.	Particulars	FY 20	FY 21	FY 22	Fy -22-23	FY -23-24
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	560	246	713	478	583
LV 2:	NON-DOMESTIC	179	13	50	513	154
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	117	30	35	12	5
LV 4:	LT INDUSTRIAL	37	8	11	32	5
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	928	530	332	13	15
LV 6:	EV CHARGING STATION	0	0	0	0	0
<b>HIGH TENSION</b>		<b>1821</b>	<b>827</b>	<b>1141</b>	<b>1048</b>	<b>762</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>1821</b>	<b>827</b>	<b>1141</b>	<b>0</b>	<b>762</b>
<b>Burhanpur</b>						
Sl.No.	Particulars	FY 20	FY 21	FY 22	Fy -22-23	FY -23-24
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	182	57	31	107	125
LV 2:	NON-DOMESTIC	0	25	15	202	70
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	253	215	132	25	5
LV 4:	LT INDUSTRIAL	31	105	36	173	151
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	261	327	132	3	13
LV 6:	EV CHARGING STATION	0	0	0	0	0
<b>HIGH TENSION</b>		<b>727</b>	<b>729</b>	<b>346</b>	<b>510</b>	<b>364</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>727</b>	<b>729</b>	<b>346</b>	<b>0</b>	<b>364</b>

<b>Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)</b>						
<b>Status of Un-authorized connection by tariff category</b>				<b>Form No: P9</b>		
<b>Details should be provided Circle-wise</b>						
<b>Khargone</b>						
Sl.No.	Particulars	FY 20	FY 21	FY 22	Fy -22-23	FY -23-24
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	218	78	314	1402	938
LV 2:	NON-DOMESTIC	246	69	61	595	192
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	241	11	9	32	56
LV 4:	LT INDUSTRIAL	26	96	21	85	37
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	595	641	429	25	14
LV 6:	EV CHARGING STATION	0	0	0	0	0
<b>HIGH TENSION</b>		<b>1326</b>	<b>895</b>	<b>834</b>	<b>2139</b>	<b>1237</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>1326</b>	<b>895</b>	<b>834</b>	<b>0</b>	<b>1237</b>
<b>Barwani</b>						
Sl.No.	Particulars	FY 20	FY 21	FY 22	Fy -22-23	FY -23-24
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	167	139	257	477	222
LV 2:	NON-DOMESTIC	58	113	214	463	148
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	65	25	16	14	26
LV 4:	LT INDUSTRIAL	18	19	33	109	24
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	512	629	448	24	21
LV 6:	EV CHARGING STATION	0	0	0	0	0
<b>HIGH TENSION</b>		<b>820</b>	<b>925</b>	<b>968</b>	<b>1087</b>	<b>441</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>820</b>	<b>925</b>	<b>968</b>	<b>0</b>	<b>441</b>

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)</b>						
<b>Status of Un-authorized connection by tariff category</b>				<b>Form No: P9</b>		
<b>Details should be provided Circle-wise</b>						
<b>Dhar</b>						
<b>Sl.No.</b>	<b>Particulars</b>	<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	87	112	279	311	1036
LV 2:	NON-DOMESTIC	29	88	68	374	203
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	0	0	0	14	59
LV 4:	LT INDUSTRIAL	1	7	18	33	59
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	401	205	201	15	29
LV 6:	EV CHARGING STATION	0	0	0	0	0
<b>HIGH TENSION</b>		<b>518</b>	<b>412</b>	<b>566</b>	<b>747</b>	<b>1386</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>518</b>	<b>412</b>	<b>566</b>	<b>0</b>	<b>1386</b>
<b>Jhabua</b>						
<b>Sl.No.</b>	<b>Particulars</b>	<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	74	10	54	149	539
LV 2:	NON-DOMESTIC	37	5	43	413	449
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	0	0	0	15	68
LV 4:	LT INDUSTRIAL	18	2	8	54	235
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	0	63	118	0	0
LV 6:	EV CHARGING STATION	0	0	0	0	0
<b>HIGH TENSION</b>		<b>129</b>	<b>80</b>	<b>223</b>	<b>631</b>	<b>1291</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>129</b>	<b>80</b>	<b>223</b>	<b>0</b>	<b>1291</b>

<b>Madhya Pradesh Paschim Kshetra Vidut Vitran Company Limited (MPPaKVCL)</b>						
<b>Status of Un-authorized connection by tariff category</b>				<b>Form No: P9</b>		
<b>Details should be provided Circle-wise</b>						
<b>Ujjain</b>						
Sl.No.	Particulars	FY 20	FY 21	FY 22	Fy -22-23	FY -23-24
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	493	567	801	1886	2657
LV 2:	NON-DOMESTIC	191	229	206	895	1790
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	1	18	3	71	26
LV 4:	LT INDUSTRIAL	44	97	69	321	68
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	696	1031	359	82	20
LV 6:	EV CHARGING STATION	0	0	0	0	4
<b>HIGH TENSION</b>		<b>1425</b>	<b>1942</b>	<b>1438</b>	<b>3255</b>	<b>4565</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>1425</b>	<b>1942</b>	<b>1438</b>	<b>0</b>	<b>4565</b>
<b>Dewas</b>						
Sl.No.	Particulars	FY 20	FY 21	FY 22	Fy -22-23	FY -23-24
<b>LOW TENSION</b>						
LV 1:	DOMESTIC	687	203	238	1265	1420
LV 2:	NON-DOMESTIC	52	95	71	847	260
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	7	0	0	17	28
LV 4:	LT INDUSTRIAL	20	15	16	81	29
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	634	130	164	72	72
LV 6:	EV CHARGING STATION	0	0	0	0	0
<b>HIGH TENSION</b>		<b>1400</b>	<b>443</b>	<b>489</b>	<b>2282</b>	<b>1809</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	0	0	0	0	0
<b>GRAND TOTAL HT + LT</b>		<b>1400</b>	<b>443</b>	<b>489</b>	<b>0</b>	<b>1809</b>

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)</b>						
<b>Status of Un-authorized connection by tariff category</b>				<b>Form No: P9</b>		
<b>Details should be provided Circle-wise</b>						
<b>Shajapur</b>		<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>Sl.No.</b>	<b>Particulars</b>					
<b>LOW TENSION</b>		271	70	111	525	909
LV 1:	DOMESTIC	133	44	18	425	109
LV 2:	NON-DOMESTIC	25	0	0	3	23
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	13	20	17	44	21
LV 4:	LT INDUSTRIAL	869	295	328	28	58
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	0	0	0	0	0
LV 6:	EV CHARGING STATION	1311	429	474	1025	1120
<b>HIGH TENSION</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	1311	429	474	0	1120
<b>GRAND TOTAL HT + LT</b>						
<b>Agar</b>		<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>Sl.No.</b>	<b>Particulars</b>					
<b>LOW TENSION</b>		156	47	173	105	234
LV 1:	DOMESTIC	93	13	62	129	40
LV 2:	NON-DOMESTIC	22	1	1	0	2
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	1	4	23	9	13
LV 4:	LT INDUSTRIAL	590	115	200	5	18
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	0	0	0	0	0
LV 6:	EV CHARGING STATION	862	180	459	248	307
<b>HIGH TENSION</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	862	180	459	0	307
<b>GRAND TOTAL HT + LT</b>						

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)</b>						
<b>Status of Un-authorized connection by tariff category</b>				<b>Form No: P9</b>		
<b>Details should be provided Circle-wise</b>						
<b>Ratlam</b>		<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>Sl.No.</b>	<b>Particulars</b>					
<b>LOW TENSION</b>		283	42	174	1039	817
LV 1:	DOMESTIC	169	25	174	1041	277
LV 2:	NON-DOMESTIC	14	174	17	55	8
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	13	1	10	48	57
LV 4:	LT INDUSTRIAL	1187	1212	1452	73	4
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	0	0	0	0	0
LV 6:	EV CHARGING STATION	1666	1454	1827	2256	1163
<b>HIGH TENSION</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	1666	1454	1827	0	1163
<b>GRAND TOTAL HT + LT</b>						
<b>Mandsaur</b>		<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>Sl.No.</b>	<b>Particulars</b>					
<b>LOW TENSION</b>		305	187	387	799	1371
LV 1:	DOMESTIC	159	132	194	610	444
LV 2:	NON-DOMESTIC	127	157	51	44	125
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	22	13	29	231	69
LV 4:	LT INDUSTRIAL	646	805	619	56	48
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	0	0	0	0	0
LV 6:	EV CHARGING STATION	1259	1294	1280	1740	2057
<b>HIGH TENSION</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	1259	1294	1280	0	2057
<b>GRAND TOTAL HT + LT</b>						

<b>Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVCL)</b>						
<b>Status of Un-authorized connection by tariff category</b>				<b>Form No: P9</b>		
<b>Details should be provided Circle-wise</b>						
<b>Neemuch</b>		<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>Sl.No.</b>	<b>Particulars</b>					
<b>LOW TENSION</b>		319	93	319	583	751
LV 1:	DOMESTIC	148	39	315	276	87
LV 2:	NON-DOMESTIC	200	229	164	253	104
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	14	16	23	116	19
LV 4:	LT INDUSTRIAL	547	590	252	122	13
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	0	0	0	0	0
LV 6:	EV CHARGING STATION	1228	967	1073	1350	974
<b>HIGH TENSION</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	1228	967	1073	0	974
<b>GRAND TOTAL HT + LT</b>						
<b>Total WZ</b>		<b>FY 20</b>	<b>FY 21</b>	<b>FY 22</b>	<b>Fy -22-23</b>	<b>FY -23-24</b>
<b>Sl.No.</b>	<b>Particulars</b>					
<b>LOW TENSION</b>		5178	2955	5541	12668	14440
LV 1:	DOMESTIC	2189	1452	2093	10245	6649
LV 2:	NON-DOMESTIC	1075	860	459	693	635
LV 3:	PUBLIC WATER WORKS & STREET LIGHT	305	473	374	2299	1185
LV 4:	LT INDUSTRIAL	8362	7136	5431	595	387
LV 5:	AGRICULTURE AND ALLIED ACTIVITIES	0	0	0	1	7
LV 6:	EV CHARGING STATION	17109	12876	13898	26501	23303
<b>HIGH TENSION</b>		<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>
HV 1:	RAILWAY TRACTION	0	0	0	0	0
HV 2:	COAL MINES	0	0	0	0	0
HV-3.1:	INDUSTRIAL	0	0	0	0	0
HV-3.2:	NON-INDUSTRIAL	0	0	0	0	0
HV-3.3:	SHOPPING MALL	0	0	0	0	0
HV-3.4:	POWER INTENSIVE INDUSTRIES	0	0	0	0	0
HV-4:	SEASONAL	0	0	0	0	0
HV-5.1:	PUBLIC WATER WORKS AND IRRIGATION	0	0	0	0	0
HV-5.2:	OTHER THAN AGRICULTURE USE	0	0	0	0	0
HV 6:	BULK RESIDENTIAL USERS	0	0	0	0	0
HV 7:	SYNCHRONIZATION/ START-UP POWER	0	0	0	0	0
HV 8:	EV CHARGING STATION	17109	12876	13898	26501	23303
<b>GRAND TOTAL HT + LT</b>		<b>17109</b>	<b>12876</b>	<b>13898</b>	<b>26501</b>	<b>23303</b>
						0

**Madhya Pradesh Paschim Kshetra Vidyut Vitran Company Limited (MPPaKVVCL)****Consumer Complaint****Form No: P10**

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING FY 23-24	
		Ist.Six months	2nd.Six months
		FY 24	FY 24
1	Interruption due to problem in LT supply	1022383	527915
	(Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)		
2	Problems in metering and meter reading	132787	132750
	(Delay in replacement of non-recording meters, replacement of burnt out meter, replacement of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin		
3	Errors in billing	75772	43732
	(Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings		
4	Any other		

Madhya Pradesh Paschim Kshetra Vidvut Vitran Company Limited (MPPaKVCL)

Information for Time of Day Tariff

Form No: P11

Table-A

Month	Monthly actual peak Demand (MW)	Monthly unrestricted Peak Demand	Monthly minimum actual demand (MW)	Monthly actual consumption (MU)	Monthly unrestricted requirement (MW)	Monthly average energy consumption (MW)	Load factor (%)	peak hours specified (Hrs)	Off-peak hours specified (Hrs)
April	4842	4842	2598	2738	3802	3802		18:00-22:00	22:00-06:00
May	4361	4361	2590	2568	3451	3451		18:00-22:00	22:00-06:00
June	4112	4112	2521	2353	3269	3269		18:00-22:00	22:00-06:00
July	3177	3177	2133	1987	2671	2671		18:00-22:00	22:00-06:00
August	3371	3371	1948	1997	2684	2684		18:00-22:00	22:00-06:00
September	3605	3605	2185	2069	2873	2873		18:00-22:00	22:00-06:00
October	5283	5283	2113	2257	3033	3033		18:00-22:00	22:00-06:00
November	6402	6402	2552	3389	4706	4706		18:00-22:00	22:00-06:00
December	6559	6559	2546	3503	4709	4709		18:00-22:00	22:00-06:00
January	6854	6854	2525	3473	4668	4668		18:00-22:00	22:00-06:00
February	6080	6080	2731	3020	4493	4493		18:00-22:00	22:00-06:00
March	5380	5380	2075	2641	3550	3550		18:00-22:00	22:00-06:00

Load Flow curves for each day of FY 2022-23 to be submitted

Table-B

Year	State Peak	State Average
FY 2015-16		
FY 2016-17		
FY 2017-18		
FY 2018-19		
FY 2019-20		
FY 2020-21		

Table-C: Hourly load data for the State

1 Maximum demand day for FY 2022-23

Date:	13.01.23																							
Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Actual Demand met (MW)	3904	3637	3627	3709	4007	4503	5005	5475	6394	6854	6571	6642	6545	6022	6323	6186	5951	5324	5056	3902	3019	3348	3506	3833
Unrestricted Demand / Demand with load shedding (MW)	3904	3637	3627	3709	4007	4503	5005	5475	6394	6854	6571	6642	6545	6022	6323	6186	5951	5324	5056	3902	3019	3348	3506	3833

2 Minimum demand day for FY 2022-23

Date:	16.08.22																							
Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
Actual Demand met (MW)	2010	1948	1962	1964	2027	2244	2552	2712	2700	2637	2437	2345	2210	2255	2259	2331	2505	2624	2699	2548	2337	2272	2259	2209
Unrestricted Demand / Demand with load shedding (MW)	2010	1948	1962	1964	2027	2244	2552	2712	2700	2637	2437	2345	2210	2255	2259	2331	2505	2624	2699	2548	2337	2272	2259	2209