

**MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION**

**5<sup>TH</sup> Floor Metro Plaza, Bittan Market", Bhopal - 462 016**



**REQUEST FOR PROPOSAL (BIDS) FROM ELIGIBLE CONSULTANTS  
TO PROVIDE “CONSULTANCY SUPPORT IN DETERMINATION OF  
TARIFF FOR PROCUREMENT OF ELECTRICITY GENERATED  
FROM RENEWABLE ENERGY SOURCES”**

# MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

## REQUEST FOR PROPOSAL (BIDS)

### 1. INTRODUCTION:

- 1.1. Madhya Pradesh Electricity Regulatory Commission (hereinafter referred to as “Commission” or “MPERC”) has been functioning under provisions of the Electricity Act, 2003. Among other duties and responsibilities provided in the Act, as per the provisions of the sections 61, 62, 86 and 181 of the Electricity Act, 2003, the Commission makes various Regulations consistent with the Electricity Act 2003 and also determines the tariff for generation, transmission and distribution of electricity. Section 86(1) (e) of the Electricity Act 2003 provides for promotion of co-generation and generation of electricity from renewable sources of energy by providing suitable measures for connectivity with the grid and sale of electricity to any person.
- 1.2. In view of the technological developments in the renewable energy sector and present terms and conditions for determination of tariff for procurement of electricity generated from various renewable energy sources, the Commission desires to review and determine the levelised generic tariff for procurement of electricity generated from renewable energy sources in light of the provisions under MPERC (Terms and Conditions for Tariff determination of energy from Renewable Energy Sources) (Revision- I) Regulations, 2024 {RG-43(I) of 2024} as amended from time to time, Tariff Policy and Guidelines issued by the Govt. of India as well as the Judgments passed by the Hon’ble Appellate Tribunal for Electricity.
- 1.3. Pursuant to above, the Commission has decided to take assistance of consultants in order to proceed further in this regard. The services of competent consultants shall provide comprehensive assistance to the Commission in terms of the scope of works under this document.
- 1.4. To provide assistance to the Commission in preparing tariff orders for procurement of power from renewable sources of energy, the successful consultant shall prepare an approach paper/discussion paper in light of technological developments, prevailing regulatory framework in this sector and the provisions under Tariff Policy as well as the Guidelines issued by the Central Government in this regard. The successful consultant shall analyse the comments and suggestions received from various stakeholders during the consultation process.
- 1.5. The aforementioned assignment will commence immediately after the award of the contract to the qualified consultant.
- 1.6. The detailed Scope of Work is indicated at Clause 9 of this document.

## **2. INSTRUCTIONS TO THE BIDDERS:**

- 2.1. The price (financial) bids should specify the net amount quoted for the above activities including the detailed scope of work mentioned in Clause 9 of this RFP document inclusive of all costs, fees, taxes, rebates etc. in format 7 attached with this document. No amount other than net amount quoted will be payable subject to further deduction of income tax and any variation of taxes as may be applicable at the time of payment.
- 2.2. Income tax payable by the Consultant shall be deducted at source in accordance with the provisions of the Income Tax Act, 2025. The Consultant should have Income Tax Permanent Account Number (PAN) which has to be furnished with the Bid Documents.

## **3. BID SCHEDULE:**

- 3.1 As the consultancy is a time bound assignment, the Commission has established the following schedule for various activities: -

<u>ACTIVITY</u>	<u>COMPLETION DATE/TIME</u>
1. Issue of Public Notice inviting bids:	<b>18<sup>th</sup> June' 2026</b>
2. Receipt of bid proposals:	<b>1500 Hours of 14<sup>th</sup> July' 2026</b>
3. Opening of technical portion of bid:	<b>1600 Hours of 14<sup>th</sup> July' 2026</b>
4. Opening of price portion of bids:	<b>1600 Hours of 20<sup>th</sup> July' 2026</b>

- 3.2 The Commission reserves the right to extend any of the aforementioned scheduled date, if deemed necessary.
- 3.3 The Commission at its discretion may deviate from / cancel the above process at any point of time before award of the contract without assigning any reason to it.

## **4. AMENDMENT IN DOCUMENT:**

- 4.1 At any time prior to the deadline for submission of the bid (proposals) or extended date, if deemed necessary, MPERC reserves the right to add / modify / delete any portion of this document by issue of an amendment, which will be sent to all such bidders, who have indicated their intention to bid and will also be displayed on the Commission's web site. The amendment shall be binding on all bidders.
- 4.2 In such eventualities, the Commission may allow additional time for modification of the Bids to those Bidders who have submitted their Bids. Accordingly, the schedule as indicated above may be modified suitably.

**5. DUE DATE:**

- 5.1 Interested parties may submit their offer so as to reach the Commission's office by **1500 Hours of 14<sup>th</sup> July' 2026** in separate sealed covers for technical and price bids, both placed in an outer sealed envelope, on the following address:

**Secretary,  
M.P. Electricity Regulatory Commission,  
4th Floor, Metro Plaza, Bittan Market,  
Bhopal – 462 016 (M.P).**

- 5.2 Bids received after the aforesaid specified date/time shall not be entertained. However, the Commission shall have the option of retaining/ returning all bid documents received including those received after the scheduled time as indicated above. The Commission shall not be responsible for any delay / loss / non-receipt of the documents i.e. by post, courier or any other means.

**6. SUBMISSION OF BID:**

- 6.1. The bidders are requested to submit separate technical and price (financial) bids for **“Consultancy support in determination of levelised generic Tariff for procurement of Electricity Generated from Renewable Energy Sources”**, in super scribed and separate sealed envelopes. The bidders are also requested that the price (financial) bid (as mentioned in preceding Clause 2.1 of this document) be submitted mentioning the net amount for support for each of the following activities separately as per detailed scope of work in Clause 9 of this document:

- i. **Determination of Tariff for procurement of power from Bagasse based cogeneration plants in Madhya Pradesh.**
- ii. **Determination of Tariff for procurement of power from Biogas based Power Projects in Madhya Pradesh.**
- iii. **Determination of Tariff for procurement of power from Solar Energy Based Power Generation of capacity less than 5 MW in Madhya Pradesh.**
- iv. **Determination of Tariff for procurement of Renewable energy from Storage Power Projects in Madhya Pradesh.**
- v. **Determination of Tariff for procurement of power from Wind Electric Generators of capacity less than 10 MW in Madhya Pradesh.**
- vi. **Determination of Tariff for procurement of power from Municipal Solid Waste based power generating plants in Madhya Pradesh.**
- vii. **Determination of Tariff for procurement of power from Biomass based power generating plants based on Rankine Cycle Technology in Madhya Pradesh.**
- viii. **Determination of Tariff for procurement of power from Biomass based power generating plants based on Gasifier in Madhya Pradesh.**
- ix. **Determination of Tariff for procurement of power from wind-solar hybrid**

**power generating plants of capacity less than 10 MW in Madhya Pradesh.**

Both the envelopes shall be placed in an outer envelope and sealed. The bids shall be typed or written with indelible ink.

- 6.1.1 Any signing of bids by authorised representative of the bidder should be supported by a written power of attorney from Board of Directors/ Partners / proprietors as the case may be.
- 6.1.2 The person signing the bids must initial any correction / overwriting.
- 6.1.3 All the pages of Bid document should be in numbered, signed and stamped by the authorized representative of the Bidder.
- 6.2 The Bidders must invariably indicate that the proposal is firm. The infirm proposals in terms of cost are liable for rejection
- 6.3 The proposals shall have to remain valid for 180 days from the date of submission. All the costs associated with the preparation of Bid, participation in discussion etc. before the award of the contract and expenditure incurred by the Consultant for establishment at Bhopal, travelling to and from Bhopal to its (Consultants') headquarter etc. shall be borne by the bidder. The Commission shall not entertain any such claim except the legitimate payment of firm contract value as per the schedule of payment indicated in this document.
- 6.4 The separate sealed covers containing processing fee and earnest money deposit, technical bid and financials bid and also the outer envelope indicating name & address of the bidder, should be super-scribed as below:-

- **Envelope 1:**

- Shall contain "Processing Fee" and "Earnest Money Deposit"
- Shall be marked at the top as "**PROCESSING FEE AND EARNEST MONEY DEPOSIT FOR BIDS TO PROVIDE ASSISTANCE FOR DETERMINATION OF LEVELISED GENERIC TARIFF FOR PROCUREMENT OF ELECTRICITY GENERATED FROM RENEWABLE ENERGY SOURCES**"

- **Envelope 2:**

- Shall contain "Bid for Technical Proposal"
- Shall be marked at the top as "**BIDS FOR TECHNICAL PROPOSAL TO PROVIDE ASSISTANCE FOR DETERMINATION OF LEVELISED GENERIC TARIFF FOR PROCUREMENT OF ELECTRICITY GENERATED FROM RENEWABLE ENERGY SOURCES**"

- **Envelope 3:**
  - Shall contain “Bid for Financial Proposal”.
  - Shall be marked at the top as “**BIDS FOR FINANCIAL PROPOSAL TO PROVIDE ASSISTANCE FOR DETERMINATION OF LEVELISED GENERIC TARIFF FOR PROCUREMENT OF ELECTRICITY GENERATED FROM RENEWABLE ENERGY SOURCES**” and “**DO NOT OPEN WITH TECHNICAL BID**”.
  
- **Envelope 4 i.e. Outer Envelope:**
  - Shall contain “Envelope 1, Envelope 2 and Envelope 3.
  - Shall be marked at the top as “**BIDS FOR TECHNICAL AND FINANCIAL PROPOSALS TO PROVIDE ASSISTANCE FOR DETERMINATION OF LEVELISED GENERIC TARIFF FOR PROCUREMENT OF ELECTRICITY GENERATED FROM RENEWABLE ENERGY SOURCES**” and “**DO NOT OPEN BEFORE 1600 HOURS OF 06<sup>th</sup> JULY 2026**”.

## **7. PROCESSING FEE AND EARNEST MONEY DEPOSIT:**

- 7.1 The technical bid has to be accompanied by non-refundable processing fee of **Rs. 2,000 (Rupees Two Thousand)** only in the form of Demand Draft drawn on a Nationalised Bank at Bhopal payable to the ‘M.P. Electricity Regulatory Commission, Bhopal’.
- 7.2 The bids must be accompanied with the earnest money deposit of **Rs. 10,000 (Rupees Ten Thousand)** only in the form of Demand Draft drawn on a Nationalised Bank at Bhopal payable to the ‘M.P. Electricity Regulatory Commission, Bhopal’. This amount is refundable after the award of contract.
- 7.3 Bids not accompanied by processing fee and / or earnest money deposit as indicated above will not be considered and summarily rejected.

## **8. ELIGIBILITY CRITERIA:**

- 8.1 For awarding the assignment to the Consultants, the following criteria shall have to be fulfilled by the Bidder:
  - 8.1.1 The Bidder should be a registered firm / legal entity.
  - 8.1.2 The Bidding firm should be in existence for not less than 5 years and should have positive net worth with a minimum turn over of Rs 1 Crore in the last financial year i.e. year ending on 31<sup>st</sup> March 2026.

- 8.1.3 The Bidder should have expertise in the fields of regulatory, legal, finance & engineering and should have a clear understanding of power sector and related developments over the last 10 years including applicable policies. The bidder should have experience in providing consultancy support to Electricity Regulatory Commissions in the process of determination of tariff for procurement of power generated from various renewable energy sources. Higher weightage shall be given to the Bidder having experience of providing consultancy support in the process of determination of tariff for procurement of power generated from various renewable energy sources and framing tariff order in last 10 years.
- 8.1.4 The Bidder should have qualified manpower with required regulatory, engineering, financial and legal skills with at least 3 years' experience in determination of tariff for renewable energy sources with the ability of understanding and analysis of various aspects related to tariff orders under the Electricity Act'2003. The professionals deployed should have knowledge of relevant Acts, Policies, Regulations as well as operational and commercial aspects of generation from renewable energy sources as well as Distribution and transmission systems; The professionals to be deployed should have in-depth knowledge of tariff determination and practices followed by other regulators. The bidder should submit documentary evidence of having handled similar projects and tie-ups, if any. These persons must have proficiency in computer skills of financial / technical modelling in MS Office which include MS excel, MS word, MS power point, etc.
- 8.1.5 The Bidding firm providing consultancy to the State-owned distribution licensees or generating company in Madhya Pradesh whose tariff is determined by the Commission, will not be eligible. **The bidder shall be required to disclose conflict of interest if any in the bid clearly.** The Commission shall be at liberty to reject the bid or terminate the contract at any stage without any liability, if such conflict of interest comes to its knowledge.
- 8.2 The Bidder is required to nominate a Project Director who shall interact with the Commission or the Officer designated by the Commission on regular basis during the consultancy period. The Commission shall require on continuous basis at least one person having sufficient exposure on the scope of work as specified in clause 8.1.4 above to be present in the office of the Commission, Bhopal since beginning of the process till the tariff orders are finalised. Each member of the team should be a full-time employee of the consultant.
- 8.3 The Commission shall provide requisite office space to consultants but the arrangements for their residential accommodation shall be made by the Consultants.
- 8.4 The Bidder shall be required to give a detailed presentation before the Commission of his work plan, methodology, strategy, etc. if the Commission so desires.

## 9. DETAILED SCOPE OF WORK:

- 9.1. The Consultant shall provide comprehensive assistance to the Commission in the process for determination of tariff for procurement of power generated from renewable energy sources in Madhya Pradesh. The consultant shall analyse and study various alternatives and approaches for determining the tariff principles (financial, technical and operational). The consultant shall collate all relevant information including the capital cost, interest on loan, interest on working capital, return on equity, depreciation, sourcing and cost of fuel, cost of equipment, operation and maintenance expenses, comparison of competitive bids and tariff discovered for renewable energy projects at Central and State level, auxiliary consumption, fuel calorific value and other fuel related specifications for renewable projects subject to provisions of MPERC (Terms and Conditions for Tariff determination of energy from Renewable Energy Sources) (Revision- I) Regulations, 2024 as amended from time to time.
- 9.2. The Scope of Work shall include detailed analysis of various capital cost components along with operational parameters and fuel related parameters along with other charges for determination of tariff which inter-alia include the following works:
- (a) Preparation of approach papers prescribing capital cost components along with operational parameters, fuel related parameters and other charges for procurement of power from different renewable energy sources in line with MPERC (Terms and Conditions for Tariff determination of energy from Renewable Energy Sources) (Revision- I) Regulations, 2024 {RG-43(I) of 2024} as amended from time to time and also the principles and methodologies adopted by CERC.
  - (b) Carry out financial and technical Study before drafting the approach paper. Scrutiny, verification, validation and analysis of the data / information required for determination of tariff on the basis of Commission's relevant Regulations and as per law.
  - (c) Study and analysis of Regulations and tariff orders for renewable energy sources issued by other State Electricity Regulatory Commissions.
  - (d) Assist the Commission in the public hearings.
  - (e) Analysis of the data/ information/ documents submitted by the stakeholders. Participation in detailed discussions, if any, and validation of data submitted by stakeholders.
  - (f) Analysis of comments/ views received in response to publication of approach papers in newspapers and in the public hearings.
  - (g) Study of different renewable energy sources policies and schemes pertaining to renewable energy projects.
  - (h) Development and finalization of detailed tariff model, and any other models required in connection with the analysis and determination of tariff.

- (i) Support in drafting the detailed tariff order.
  - (j) Any other job incidental to the tariff determination process as per the Electricity Act, 2003 and Commission's Regulations.
- 9.3. While providing assistance in preparing the draft orders, the consultant shall keep in view the following:
- a) The Electricity Act, 2003, National Electricity Policy, Tariff Policy, Rules and guidelines issued by the Government of India (GoI) under the Electricity Act, 2003;
  - b) Various Judgments pronounced by the Hon'ble Appellate Tribunal for Electricity which may have a bearing on the tariff orders for renewable energy sources;
  - c) Prevailing orders/Regulations in other States & its comparative analysis for determination of tariff.
  - d) Deliberations during public hearings;
  - e) Comments and suggestions received on the approach paper;
  - f) Recommendations of MoP, MNRE, CEA or any other government body;
  - g) Data furnished by various stakeholders and Commission's viewpoint
- 9.4. The consultant shall study and examine all aspects regarding the levelized tariff/project specific tariff, if any, determined for renewable energy sources. The tariff determined by other State Regulatory Commissions shall be placed before the Commission for consideration.
- 9.5. The consultant shall analyse the financial and operational data filed by stake holders, as the case may be. Review of the existing operational norms/performance parameters on the basis of aforesaid analysis and formulation of revised/new financial and operational norms, wherever necessary.
- 9.6. Preparation of formats with the respective approach paper for obtaining the information and actual data/projections of data for determination levelized tariff / project specific tariff as the case may be.
- 9.7. Analyse the comments and suggestions received from the stakeholders on the discussion paper and prepare a reasoned analysis and propose an appropriate course of action to the Commission.
- 9.8. To carry out any other analysis/ study as may be suggested by the Commission.

## **10. PREPARATION OF BIDS BY THE BIDDER**

- 10.1 The Bids must be prepared by considering the appropriate relevant regulations notified by the Commission from time to time (available in Commission's website *www.mperc.in*) and the prevailing legal framework in the Country.
- 10.2 The Bidder is required to substantiate the eligibility criteria by furnishing the requisite documents / authenticated information etc.
- 10.3 The Bidder should study the Scope of Work thoroughly and accordingly is required to furnish the details as per evaluation criteria indicated in this document.
- 10.4 The Bidder must submit "Methodology Note" and "Work plan" which it proposes to execute.
- 10.5 The Bidder must submit updated curriculum vitae (CV) of manpower to be deployed for the assignment duly signed by the proposed key professional staff or an authorized competent person of the Bidder. Key information should include years with the firm, professional qualification and degree of responsibility held in various assignments during the past five years.
- 10.6 The Formats enclosed with this document must be duly filled and submitted along with the Bid.

## **11. PERIOD OF CONSULTANCY ASSIGNMENT:**

- 11.1 The assignment for each tariff order should be completed within three months from the contract agreement. The period may however be extended only on Commission agreeing to it due to the reasons to its satisfaction. The appointed Bidder has to continue till finalisation of the orders. The Bidders are required to submit their willingness in advance in the bid to continue to do the work, if the period of finalisation of orders extends from the above expected time schedule without any extra cost whatsoever.
- 11.2 No extra payment over and above the contract value will be considered for the period of work done by the consultants beyond the stipulated time period mentioned in the award.

## **12. DELIVERABLES**

- 12.1 The Consultant shall be required to furnish the following documents before completion of the assignment:

- 12.1.1 Approach paper prescribing capital cost components along with operational parameters, fuel related parameters and other charges in line with principles and methodology for determination of tariff specified in MPERC (Terms and Conditions for Tariff determination of energy from Renewable Energy Sources) (Revision- I) Regulations, 2024 {RG-43(I) of 2024} as amended from time to time and also the principles and methodologies adopted by CERC for determination of tariff for procurement of electricity from renewable energy sources.
- 12.1.2 Statement of comments/objections/suggestions offered by stake holders and comments thereon.
- 12.1.3 Draft Order for the approval of the Commission.
- 12.1.4 Soft working models for fixation of various operating norms such as O&M expenses comprising employee, R&M and A&G expenses, as the case may be, etc.
- 12.1.5 All the soft models whether in excel sheet, word documents, power point presentation, etc. be submitted in soft through pen drives/CDs.
- 12.1.6 Instructions manuals for operating the aforementioned models.
- 12.1.7 Any other document as desired by the Commission pertaining to concerned order for renewable energy sources.

### **13. OPENING OF BIDS**

- 13.1 The Commission shall appoint a Committee of at least two officers; out of them one has to be the Secretary of the Commission for opening of the bids.
- 13.2 Of the Bids received up to the specified time and date, the technical bids shall be opened by the Committee on the due date and time in presence of the Bidders who wish to participate.

### **14. EVALUATION OF TECHNICAL BIDS AND FINANCIAL BIDS**

- 14.1 For evaluation of Bids the Commission shall appoint Evaluation Committee comprising officers of the rank of Directors / Secretary of the Commission.
- 14.2 After scrutiny the bid shall stand rejected if,
  - 14.2.1 It is not received within the stipulated time and date as indicated above.
  - 14.2.2 It is not accompanied with the requisite processing fee, earnest money deposit, requisite documents and schedules.

- 14.2.3 Proposal is not a firm proposal.
- 14.2.4 Proposal is not valid for requisite time period.
- 14.2.5 A material misrepresentation is made or discovered.
- 14.2.6 The Bidder does not respond to the Commission asking for supplementary information required for the evaluation of proposal within the given time period.
- 14.2.7 The bidder does not fulfil the qualifying criteria as per Bid document
- 14.3 In the event of no response from the Bidder on the clarification/ negotiation for finalisation of the contract, the Commission reserves the right to reject the bid and forfeit the earnest money deposit furnished by such Bidders.
- 14.4 The selection of the consultancy organization for awarding the assignment shall be based on the composite scores and it would comprise technical weightage @ 70% and financial weightage @30%.
- 14.5 The bidding process among participating firms shall follow the Quality and Cost-Based Selection (QCBS) method for selecting the final bidding firm for this assignment, under which bidding firms will be awarded marks based on the following criteria:

**Technical (100 marks):**

<b>Sr. No.</b>	<b>Criteria for Technical Evaluation</b>	<b>Marks</b>
<b>1.</b>	<b>The Consultants relevant experience for the assignment</b>	40
<b>2.</b>	<b>The Qualification and adequacy of experience of Key Staff</b>	40
	i. General Qualification:	15
	ii. Adequacy/ experience for the Assignment	20
	iii. Methodology of transfer of knowledge to Commission Staff	05
<b>3.</b>	<b>The Proposed approach Methodology, work plan, and understanding of requirements.</b>	20

- 14.6 After scrutiny and evaluation of technical bids, only those bidders who have scored minimum Seventy-Five (75) marks as per criteria laid down above shall be shortlisted.
- 14.7 The financial proposal (bids) of only short-listed bidders shall be opened on a prescribed date/time to be intimated separately, in the presence of concerned bidders or their duly authorised representatives, who wish to be present.
- 14.8 The financial proposal with lowest cost will be given a financial score of 100 and other proposals would be given financial scores that are inversely proportional to their prices w.r.t the lowest offer.

- 14.9 Weighted QCBS Score: The total score, both technical and financial, shall be obtained by weighing the quality and cost scores and adding them up. On the basis of the combined weighted score for quality and cost, the consultant shall be ranked in terms of the total score obtained. The proposal obtaining the highest total combined score in evaluation of quality and cost will be ranked as H-1 followed by the proposals securing lesser marks as H 2, H-3 etc. The proposal securing the highest combined marks and ranked H-1 shall be recommended for award of contract.
- 14.10 QCBS Formula: In such a case, an Evaluated Bid Score (B) will be calculated for each responsive Bid using the following formula, which permits a comprehensive assessment of the Bid price and the technical merits of each Bid:

$$B = (C \text{ low}/C) * X + (T/ T \text{ high})*(1-X)$$

Where

C = Evaluated Bid Price

C low = The lowest of all Evaluated Bid Prices among responsive Bids

T = The total Technical Score awarded to the Bid

T high = The Technical Score achieved by the Bid that was scored best among all responsive Bids

X = Weightage for the Price as specified in the Bid Data Sheet (BDS)/ Request for proposal (RFP)

## **15. AWARD OF CONTRACT**

- 15.1 The Contract will be awarded to successful bidder. The Bidder shall have to enter into an agreement with the Commission in the prescribed format and shall commence the assignment as per schedule agreed.
- 15.2 The successful Bidder shall also be required to furnish a “Performance Bank Guarantee” equal to 10% of the price of contract towards faithful performance of the contract, through a D.D. drawn on a Nationalised Bank at Bhopal in favour of ‘M.P. Electricity Regulatory Commission, Bhopal’ within the time limit fixed by MPERC, which shall be refunded without any interest, after a period of 3 months from the issue of the Commission’s order i.e. successful completion of the contract to the satisfaction of the Commission. Security in any other form shall not be accepted.
- 15.3 In case of failure of the Consultant to comply with the above requirement within the prescribed time limit, the MPERC shall be free to select the next highest acceptable party for awarding the contract and forfeit the earnest money deposit.
- 15.4 The successful bidder may be invited for inception meeting for discussion on staffing pattern, proposed methodology, work plan and bar chart indicating activities and deliverables etc.

## **16 PAYMENT**

- 16.1 The payments shall be made to the extent of the assignment(s) completed by the selected bidder for execution as per clause 1.2 and clause 9 of this document.
- 16.2 MPERC shall make payment in the following manner subject to the conditions laid down under Clause 16.3:-
- 16.1.1. 20% of the contract value of the assignment after approval of the methodology and work plan by the Commission.
- 16.1.2. 50% of the contract value of the assignment after submission of the Draft order.
- 16.1.3. 30% of the contract value of the assignment after completion and acceptance of assignment by the Commission.
- 16.3 All the payments will be made within 30 days from the receipt of the invoice along with description on assignments as envisaged above from the consultant, subject to the condition that work completed by the consultant during the period for which the bill is raised, is upto the satisfaction of the Commission.

## **17 CONFIDENTIALITY**

- 17.1 The Consultant shall not utilise or publish or disclose or part with any statistics, data / proceeding or information collected for the purpose of Commission, without written consent of the Commission. The Consultant shall be duty bound to hand over the entire records of assignment to the Commission before the expiry of the Contract.
- 17.2 Information relating to evaluation of proposals and recommendation concerning awards shall not be disclosed to the other bidders who submitted the proposals or to other persons not officially concerned with the process.

## **18 MISCELLANEOUS**

- 18.1 If the Consultant fails to execute the work under contract agreement within stipulated time schedule and in the manner indicated in the methodology and work plan, the Commission may consider getting the work done through alternate resources at the risk and cost of the defaulting consultant.
- 18.2 The Commission is neither under any obligation to select any Bidder nor to give any reason for selecting any Bidder. The Commission is also under no obligation to proceed with the work or any part thereof.
- 18.3 The Commission reserves the right to award the total assignment or to delete any part of the assignment without assigning any reason. Payments shall be made according to the completed assignments only as per clause 16 above. The Commission also reserves the right to reject any or all the bids without assigning any reason.

- 18.4 Failure to provide all information or concealing any information / material facts required in the process to award the contract shall be at Bidder's own risk and may result into rejection of the proposal / bid / contract.
- 18.5 Any dispute in the matter shall be subject to jurisdiction of Civil Court of Bhopal, Madhya Pradesh.
- 18.6 Bidder should clearly indicate that he has not been blacklisted by any of the Govt. organisation/Commission.

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**Technical Proposal**

**FIRM's REFERENCES**

**Relevant services carried out in the last ten years**

**(Format given below may be referred to for providing the information on each reference/ assignment for which the bidding firm/ entity, individually as a corporate entity or as one of the major companies within an association, was legally contracted and completed the assignment)**

**Name and address of the bidder:**

1. Name and Description of Assignment:	
2. Whether assignment relates to determination of tariff for renewable energy sources and framing of the tariff orders for any of the ERC - Specify the area of Consultancy Assignment	
3. Name & address of the client:	
4. (i) Professional Staff including Senior Staff (Project Director/Coordinator, Team Leader) Provided by Your Firm/entity (attach profiles) (ii) No. of Staff-weeks; duration of assignment	
5. Start Date and Completion Date (Month/Year):	
6. Details of Associated Consultants, if any:	
7. No. of Months of Professional Staff Provided by Associated Consultants	
8. Approx. Value of Contract (in Current Indian Rs.)	

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**(Signatures of the Authorized Signatory)**

**Date:**

**Name & designation:**

**Address:**

**Note: Please substantiate the above information with copy of the work order, completion certificate and contract, etc. for each completed assignment. In absence of any of the aforesaid documents, the experience may not be considered for evaluation.**

**Technical Proposal**  
**Format of Curriculum Vitae (CV) for proposed Professional Staff**

**Name and address of the bidder:**

**Name of the Person: Mr./Mrs./Ms.**

1. Proposed position	
2. Date of Birth	
3. Educational Qualifications	
4. Years with Firm/entity	
5. Total Experience in power sector	
6. Experience in determination of tariff for renewable Sources	
7. Details of task Assigned so far	
8. Nationality	
9. Profession	
10. Membership in Professional Societies	
11. Work undertaken that best illustrates capability to handle the task assigned (mention name of assignment, year, location, employer, main projects, features, position held and activities performed.)	
12. Whether this person would be deployed for full time in MPERC during the consultancy period	

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**(Signatures of the Authorized Signatory)**

**Date:**

**Name & designation:**

**Address:**

**Technical Proposal**

**Description of the proposed methodology and Work plan for assignment**

**Name and address of the bidder:**

A. Methodology to carry out the activities as per the assignment

B. Detailed Work Plan

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**(Signatures of the Authorized Signatory)**

**Date:**

**Name & designation:**

**Address:**

**Technical Proposal**

**Activity (work) schedule**

**Name and address of the bidder:**

**Assumed Zero Point: ( i.e. the date on which work is proposed to be commenced)**

<b>Task</b>	<b>Completion Date with reference to assumed zero point</b>
1.	
2.	
3.	
4.	
5.	
6.	
7.	
8.	
9.	
10.	

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**(Signatures of the Authorized Signatory)**

**Date:**

**Name & designation:**

**Address:**

**Technical Proposal**

**Name and address of the bidder:**

**Format of Task Schedule for Professional Staff proposed for assignment**

<b>Name</b>	<b>Position</b>	<b>Task</b>	<b>Committed Time schedule (in days/week)</b>
1.			
2.			
3.			
4.			
5.			
6.			
7.			
8.			
9.			

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**(Signatures of the Authorized Signatory)**

**Date:**

**Name & designation:**

**Address:**

**Technical Proposal**

**Format for Methodology of Transfer of models and explaining it to the Staff of the Commission**

**Name and address of the bidder:**

<b>S. No.</b>	<b>Task</b>	<b>Days from the commencement of work by which model will be completed and explained to Commission's staff</b>
1.	Study and analysis of prevailing Regulations and orders for renewable energy sources	
2.	Study of constraints/ proposal in terms of representation if any received by the Commission by way of petition/approach paper or otherwise	
3.	Comparison of provisions under MPERC Regulations/orders vis-a vis the orders issued by other SERCs/CERC	
4.	Submission of approach paper and discussion on it with the Commission, if required.	
5.	Any other formulation that is required to be developed by the Consultants on their own or on instructions of the Commission	
8.	Any other working etc. deployed by the consultants	

.....

**(Signatures of the Authorized Signatory)**

**Date:**

**Name & designation:**

**Address:**

**Financial Proposal**

**Name and address of the bidder:**

<b>Item</b>	<b>Total amount in figures (in Rs.)</b>
i. Determination of Tariff for procurement of power from Bagasse based cogeneration plants in Madhya Pradesh. ii. Determination of Tariff for procurement of power from Biogas based Power Projects in Madhya Pradesh. iii. Determination of Tariff for procurement of power from Solar Energy Based Power Generation of capacity less than 5 MW in Madhya Pradesh. iv. Determination of Tariff for procurement of Renewable energy from Storage Power Projects in Madhya Pradesh. v. Determination of Tariff for procurement of power from Wind Electric Generators of capacity less than 10 MW in Madhya Pradesh. vi. Determination of Tariff for procurement of power from Municipal Solid Waste based power generating plants in Madhya Pradesh. vii. Determination of Tariff for procurement of power from Biomass based power generating plants based on Rankine Cycle Technology in Madhya Pradesh. viii. Determination of Tariff for procurement of power from Biomass based power generating plants based on Gasifier in Madhya Pradesh. ix. Determination of Tariff for procurement of power from wind-solar hybrid power generating plants of capacity less than 10 MW in Madhya Pradesh.	
<b>Total amount in words in Rs. :</b>	

**Note:** Cost quoted for the contract work specified in details in the RFP bid document for preparing each tariff order separately under clause 6.1 of this document. Total cost for orders be also quoted including all applicable taxes. No separate cost on account of any item shall be considered.

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**(Signatures of the Authorized Signatory)**

**Date:**

**Name & designation:**

**Address:**