



MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

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No. MPERC/RE/2025/2505

Bhopal, Dated: 24/12/2025

PUBLIC NOTICE

(Petition no. 140 / 2025)

Madhya Pradesh Electricity Regulatory Commission (MPERC) had notified “**The Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for supply and wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, 2021 (RG-35 (III) of 2021) and amendments thereof**” (hereinafter referred to as Tariff Regulations).

The Petitioners M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd. Jabalpur, MP Madhya Kshetra Vidyut Vitaran Co. Ltd. Bhopal, M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. Indore and M.P. Power Management Company Ltd. Jabalpur (hereinafter referred to as the ‘Petitioners or East DISCOM (EZ), Central DISCOM (CZ), West DISCOM (WZ), and MPPMCL respectively’), are wholly owned Companies of the Government of Madhya Pradesh. MPPMCL is the holding Company of the above-mentioned Distribution Companies (DISCOMs).

As per regulation 7.2 of the Tariff Regulations, the petitioners have filed a petition for consideration and approval of the Revised Aggregate Revenue Requirement (ARR) for FY 2026-27 and Retail Supply Tariff for FY 2026-27 before the Commission on 28th November 2025. The said petition has been admitted by the Commission on 9th December 2025. The objections / comments / suggestions of stakeholders on the said petition are invited through this notice. Brief summary of the ARR for FY 2026-27 as filed by the petitioners is given in the table below: -

Table 1: Summary of ARR filed by petitioners for FY 2026-27

Particulars	<i>All figures in Rs. Crore</i>			
	MP State	East DISCOM	Central DISCOM	West DISCOM
Power purchase Cost (including MPPMCL costs allocated to DISCOMs)	42,197	11,019	11,286	19,892
Inter-State Transmission charges				
Intra-State Transmission (MP Transco) Charges and SLDC Charges	6,356	2,182	2,102	2,072
R&M Expenses	1,320	522	488	310
Employee Expenses	3,994	1,373	1,295	1,326
A&G Expenses	462	152	138	172
Depreciation	1,191	449	398	345
Interest & Finance Charges	1,444	503	649	292
Other Debts, Write-offs (Prior period and bad debts)	12	4	4	4
Lease charges for Smart Meters	514	165	276	73
Return on Equity (RoE)	862	313	351	199
Total Expenses	58,352	16,682	16,986	24,684
Less: Other income (excluding Delayed Payment Surcharge)	793	354	138	300

All figures in Rs. Crore

Particulars	MP State	East DISCOM	Central DISCOM	West DISCOM
Total ARR	57,559	16,328	16,848	24,384
Power Purchase Supplementary Cost Impact	3,451	983	1,114	1,353
Impact of True Up of FY 2024-25 of MP DISCOMs*	4,365	1,229	2,764	371
Total ARR including True-up (A)	65,374	18,540	20,726	26,108
Revenue from Sale of power at existing tariff (B)	59,331	16,826	18,810	23,694
Total Revenue Gap (A-B)	6,044	1,714	1,916	2,414
Revenue from Sale of power at proposed tariff	65,374	18,540	20,726	26,108
Gap at proposed tariff	0	0	0	0

* As per True-up petition of MP DISCOMs for FY 2024-25.

The petitioners have estimated revenue of Rs.59,331 Crore from sale of power for FY 2026-27 from the existing tariff with a revenue gap of Rs.6,044 Crore. The petitioners have proposed to meet this revenue gap through revision in tariff for FY 2026-27. Petitioners have proposed the tariff hike of 10.19% for FY 2026-27 by considering the aforesaid revenue gap as given below: -

Table 2: - Impact on Revenue due to proposed tariff for FY 2026-27 for the State.

Tariff Category		Sale	Revenue at Current Tariff	Revenue at Proposed Tariff	Additional Revenue at proposed Tariff
		MU	Rs. Crore	Rs. Crore	Rs. Crore
LV-1	Domestic	21,899	14,785	16,158	1,373
LV-2	Non-Domestic	5,319	5,068	5,512	444
LV-3	Public Water Works & Street Light	2,730	1,874	2,097	223
LV-4	LT Industrial	1,721	1,596	1,725	129
LV-5	Agriculture and Allied Activities	31,540	20,180	22,970	2,790
LV-6	E Vehicle/E-Rickshaws Charging Stations	12.48	8.91	9.78	0.9
Total (LT)		63,222	43,513	48,472	4,959
HV-1	Railway Traction	55	36	38	2
HV-2	Coal Mines	510	460	489	29
HV-3.1	Industrial	11,820	9,445	10,030	585
HV-3.2	Non-Industrial	1,709	1,557	1,661	105
HV-3.3	Shopping mall	104	87	93	6
HV-3.4	Power Intensive Industries	2,963	1,660	1,858	199
HV-4	Seasonal	37	42	43	1
HV-5	Irrigation, Public Water Works and other than Agricultural	2,515	2,105	2,242	137
HV-6	Bulk Residential Users	445	357	376	19
HV-7	Synchronization of Power for Generators connected to the Grid	41	51	54	3
HV-8	E Vehicle /E-Rickshaws Charging Stations	13	9	10	1
HV-9	Metro Rail	10	10	9	(1)
Total (HT)		20,223	15,818	16,903	1,085
TOTAL LT+HT		83,444	59,331	65,374	6,044

The aforesaid tariff proposal includes some changes in Tariff structure and General Terms & Conditions, which are discussed in detail in petition along with the reasons. Some of the changes proposed in the existing tariff schedules are as below: -

1. **Simplification of Tariff slabs in LV-1.2: Domestic Tariff:** For the purpose of simplification of Domestic Tariff sub-categories, the existing tariff slab of “151 - 300 units” is proposed to be modified as “Above 151 units” and existing “Above 300 units slab” is proposed to be abolished.
2. **Merging of slabs under Tariff Sub-Categories LV-5:** For the ease of implementation of provision of the Electricity (Second Amendment) Rules, 2023 and Standard Operating Procedure (SOP) issued by the MoP for subsidy accounting and disbursement, the existing tariff slabs under Tariff Sub-Categories of LV-5 are proposed to be merged into a single tariff slab. The proposed tariff has been worked out by following the revenue neutral approach for revenue from all the slabs in the proposed tariff. The tariff for temporary connections under these categories are proposed @ 1.25 times of the normal tariff under these categories.
3. **Introduction of kVAh billing for HT categories:** In view of the advantages of kVAh billing for Consumers as well as the Licensee, it is proposed to implement the kVAh billing in HT category. The kVAh billing will also simplify the complex structure of the billing and encompass the automatic penalties and incentives on account of Power Factor of the consumers. The kVAh Tariff for HT consumers has been proposed considering suitable conversion factor after careful study of tariff neutrality at kVAh & kWh factoring in the existing applicable Power Factor incentives/surcharges.
4. **Restructuring of ToD Tariff for HT Consumers:** The average cost of power during night hours ((10:00 PM to 6:00 AM (next day))) is comparatively higher. Providing rebates during such hours not only impact the cost reflective tariff recovery but also unnecessarily burdens the general consumers of the State. Therefore, with the objective to optimise the power purchase cost, it is proposed to withdraw the TOD rebates applicable during 10:00 PM to 6:00 AM next day from FY 2026-27.
5. **Continuation of existing rebates to HV-3 category consumers (all sub-categories):** Looking to the energy surplus scenario in the State of MP, some rebates were introduced to promote industrialization. Now, as the State is expected to have some surplus energy during few months of the ensuing year, the currently applicable rebates to HV-3 category consumers have been proposed to be continued for FY 2026-27 also with following rationalization:
 - The base year for providing incremental consumption rebate to existing HT consumers is proposed to be the 5th preceding year.
 - The New HT connection rebate is restricted to Ten years (120 Months) from the date of connection.
6. As kVAh billing is proposed for HT consumers, the existing provision of PF incentives/rebates and penalties will then no longer be needed hence proposed to be omitted.

Interested persons may file their objections / comments / suggestions along with documents/evidence, if any relating to the ARR and Tariff proposal in three copies to the **Secretary, Madhya Pradesh Electricity Regulatory Commission, 5th Floor “Metro Plaza” E-5 Arera Colony, Bittan Market Bhopal- 462 016** so as to reach the Commission’s office latest by **25/01/2026**. Advance copy of the objections / comments / suggestions can also be sent by “e-mail at secretary@mperc.nic.in” followed by its hard copy which should reach the Commission’s Office latest by **25/01/2026**. A copy of objections / comments / suggestions be also sent to respective DISCOMs and MPPMCL (via e-mail at setracez@yahoo.co.in to East DISCOM, cecomwz@gmail.com to West DISCOM,

regulatorycellcz@gmail.com to Central DISCOM and cgmrmppmcl@gmail.com to MPPMCL) followed by its hard copy. Objections / comments / suggestions received after **25/01/2026** shall not be considered.

Copy of petition along with Tariff proposal may be obtained on any working day between 11:00 AM and 4:00 PM upto **25/01/2026** from the Commission's office or Headquarters of MPPMCL at Block No. 15, Shakti Bhawan, Rampur, Jabalpur-482 008 or Headquarters of M.P. Poorv Kshetra Vidyut Vitaran Co. Ltd. at Block No. 7, Shakti Bhawan, Rampur, Jabalpur or M.P. Paschim Kshetra Vidyut Vitaran Co. Ltd. at GPH Compound, Polo Ground, Indore or M.P. Madhya Kshetra Vidyut Vitaran Co. Ltd. at Nishtha Parisar, Govindpura, Bhopal on payment of **Rs.1,000** for one copy in cash or demand draft drawn in favor of "DGM (Accounts) MPPMCL, Jabalpur" or "RAO JC MPPKVVCL, Jabalpur" or "RAO MPPKVVCL, Indore" or "RAO MPMKVVCL, Bhopal", respectively. Copy of petition can also be obtained by post on additional payment of Rs.100 towards postage expenses. Copy of petition & Tariff proposal can also be downloaded free of charge from Commission's website- <https://mperc.in> and from petitioners' website viz. <https://www.mppmcl.com>, <https://www.mpez.co.in/>, <https://www.mpwz.co.in/#/home> and <https://portal.mpcz.in/web/> respectively.

The Commission shall hold public hearing, for East, West and Central DISCOMs on **24/02/2026, 25/02/2026 and 26/02/2026**, respectively at **11 A.M** in hybrid mode in the Court Room of the Commission's Office. The person who has filed their objections / comments / suggestions in writing with the Commission within stipulated period may present physically or through virtual mode by intimating their mobile number and e-mail ID to the Commission Secretary at e-mail ID secretary@mperc.nic.in to participate in the public hearing as per the relevant guidelines available on the Commission's website.

**By Order of the Commission
Secretary**