

**ANNEXURE - I****NAME OF DISTRIBUTION LICENSEE: MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES**

<b>Financial Formats</b>			
1	Sheet	<a href="#">S1</a>	Statement of Profit & Loss
2	Sheet	<a href="#">S2</a>	Balance Sheet
3	Sheet	<a href="#">S3</a>	Cash Flow Statement
4	Sheet	<a href="#">S4</a>	Share Capital and Reserves & Surplus
5	Sheet	<a href="#">S5</a>	Current Assets and Liabilities
6	Sheet	<a href="#">S6</a>	Financial Investments
7	Sheet	<a href="#">S7</a>	Deferred Tax Asset/Liability
8	Sheet	<a href="#">S8</a>	Other Long Term Liability
9	Sheet	<a href="#">S9</a>	Long Term Loan & Advances
<b>Expenses formats</b>			
10	Sheet	<a href="#">A1</a>	Aggregate Revenue Requirement
11	Sheet	<a href="#">F1</a>	Power Purchase cost
12	Sheet	<a href="#">F1a</a>	Month-wise power procurement details
13	Sheet	<a href="#">F1b</a>	Energy Balance : Energy Input and Cost of Pool Power
14	Sheet	<a href="#">F1c</a>	Intra State Transmission (MPTRANSCO) Charges
15	Sheet	<a href="#">F1d</a>	Intra State Inter Discom UI details
16	Sheet	<a href="#">F1e</a>	Inter-State Transmission Charges
17	Sheet	<a href="#">F1f</a>	SLDC Charges
18	Sheet	<a href="#">F1g</a>	Comparison of Actual Energy Charges and Energy Charges considered as per MoD
19	Sheet	<a href="#">F2</a>	Gross Fixed Assets
20	Sheet	<a href="#">F2a</a>	Depreciation and provision for depreciation
21	Sheet	<a href="#">F2a(i)</a>	Fixed Assets - Historical Information
22	Sheet	<a href="#">F2b</a>	Investment Plan - Master
23	Sheet	<a href="#">F2b(i)</a>	Commissioning / Capitalisation Plan - Master
24	Sheet	<a href="#">F2b(ii)</a>	Year-wise Capital Expenditure
25	Sheet	<a href="#">F2b(iii)</a>	Financing of capitalised works
26	Sheet	<a href="#">F2c</a>	Capital Works in Progress - Summary Statement
27	Sheet	<a href="#">F2d</a>	Details of Expenses Capitalised
28	Sheet	<a href="#">F2e</a>	Contribution Grants & subsidies towards Capital assets
29	Sheet	<a href="#">F3</a>	Interest & Finance charges
30	Sheet	<a href="#">F3a</a>	Calculation of weighted average rate of interest on actual loans
31	Sheet	<a href="#">F4</a>	Working Capital Requirements
32	Sheet	<a href="#">F5</a>	R&M Expenses
33	Sheet	<a href="#">F6</a>	Employees' Cost & Provisions
34	Sheet	<a href="#">F7</a>	Administration & General Expenses
35	Sheet	<a href="#">F8</a>	Return on Equity
36	Sheet	<a href="#">F9</a>	Statement of Sundry Debtors & provision for bad & doubtful debtors
37	Sheet	<a href="#">F10</a>	Extraordinary Items
38	Sheet	<a href="#">F11</a>	Net Prior Period Expenses/Income
39	Sheet	<a href="#">F12</a>	Other expenses
40	Sheet	<a href="#">F13</a>	Income Tax Provisions
41	Sheet	<a href="#">F14</a>	Other income
42	Sheet	<a href="#">F14a</a>	Income from Miscellaneous Charges from consumers
43	Sheet	<a href="#">F14b</a>	Expenses and Income from Business other than Licensed business
44	Sheet	<a href="#">F15a</a>	Consumer Security Deposit
45	Sheet	<a href="#">F15b</a>	Payments made by prepaid consumers
46	Sheet	<a href="#">F16</a>	Lease Rental
47	Sheet	<a href="#">F17</a>	T&D Losses in LT and HT System
48	Sheet	<a href="#">F18</a>	Distribution Losses
<b>Revenue formats</b>			
49	Sheet	<a href="#">R1</a>	Monthly Sales
50	Sheet	<a href="#">R2</a>	Summary of Actual / estimated Revenue from sale of power
51	Sheet	<a href="#">R3</a>	Revenue from Prevailing/Current Tariff & Charges
52	Sheet	<a href="#">R4</a>	Revenue from Proposed Tariff & Charges
53	Sheet	<a href="#">R5</a>	Summary of revenues and gaps/surpluses across major categories
54	Sheet	<a href="#">R6</a>	Income from Wheeling Charges
<b>Performance formats</b>			
55	Sheet	<a href="#">P1</a>	Revenue Arrears and Agewise Analysis
56	Sheet	<a href="#">P2</a>	Status of Metering
57	Sheet	<a href="#">P3</a>	Abstract of outages due to tripping in HT feeders
58	Sheet	<a href="#">P4</a>	Failure of Transformers
59	Sheet	<a href="#">P5</a>	Major system disturbances
60	Sheet	<a href="#">P6</a>	Electrical Accidents
61	Sheet	<a href="#">P7</a>	Peak Demand
62	Sheet	<a href="#">P8</a>	Release of Customer bills
63	Sheet	<a href="#">P9</a>	Status of unauthorised connections
64	Sheet	<a href="#">P10</a>	Consumer Complaint
65	Sheet	<a href="#">P11</a>	TOD

<b>MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED</b>						<b>Form No: S1</b>
<b>Statement of Profit &amp; Loss</b>		<b>All figures</b>				
	<b>Particulars</b>	<b>PY</b>	<b>PY</b>	<b>CY</b>	<b>EY</b>	
		<b>FY 23</b>	<b>FY 24</b>	<b>FY 25</b>	<b>FY 26</b>	<b>FY 27</b>
I.	Revenue from operations (including Revenue Subsidy)	13,481.40	13895.66	14913.78	16109.58	16826.29
II.	Other income	654.97	169.86	345.67	362.61	354.14
III.	Income from other business allocated to Licensed business	-	-	-	-	-
IV	<b>Total Revenue (I + II+III)</b>	<b>14,136.37</b>	<b>14065.52</b>	<b>15259.45</b>	<b>16472.19</b>	<b>17180.43</b>
V	Expenses:	11,789.54				
	Purchase of Power from MP Genco	10,229.21	11059.34	11117.03	9769.64	11019.00
	Purchase of Power from Other Sources					
	Inter-State Transmission charges	-				
	Intra-State Transmission (MP Transco) Charges	1,558.97	1364.50	2012.29	2092.78	2176.49
	SLDC Charges	1.36	6.15	5.40	5.62	5.84
	<b>Depreciation and amortization expenses</b>	<b>619.09</b>	<b>343.03</b>	<b>348.36</b>	<b>424.35</b>	<b>448.63</b>
	Interest & Finance Charges	1,110.93	306.11	340.62	344.53	342.75
	Repairs and Maintenance	145.26	189.19	196.28	371.51	395.50
	Employee costs	1,375.14	1249.52	1067.79	1277.14	1373.44
	Administration and General expenses	128.87	131.71	131.32	144.99	152.21
	Net prior period credit charges	(556.31)				
	Other Debits, Write-offs	645.95	0.00	0.00	2.00	4.00
	Provision for bad debts	-				
	Lease Rental					
	<b>Total Expenses</b>	<b>15,258.47</b>	<b>14649.57</b>	<b>15219.10</b>	<b>14432.57</b>	<b>15917.87</b>
VI	Profit before exceptional and extraordinary items and tax (IV-V)	(1,122.10)	(584.05)	40.35	2039.63	1262.56
VII	Exceptional items	1.89				
VIII	Profit before extraordinary items and tax (VI – VII)	(1,120.21)	(584.05)	40.35	2039.63	1262.56
IX	Extraordinary items	-				
X	Profit before tax (VIII- IX)	<b>(1,120.21)</b>	<b>(584.05)</b>	<b>40.35</b>	<b>2039.63</b>	<b>1262.56</b>
XI	Tax expense:	-				
	(1) Current tax	-				
	(2) Deferred tax	-				
XII	Profit (Loss) for the period from continuing operations (X-XI)	<b>(1,120.21)</b>	<b>(584.05)</b>	<b>40.35</b>	<b>2039.63</b>	<b>1262.56</b>
XIII	Profit/(loss) from discontinuing operations	(1,331.53)				
XIV	Tax expense of discontinuing operations					
XV	Profit/(loss) from Discontinuing operations (after tax) (XIII-XIV)	-				
XV	Profit (Loss) for the period (XII+ XV)	<b>(2,451.74)</b>	<b>(584.05)</b>	<b>40.35</b>	<b>2039.63</b>	<b>1262.56</b>

<b>MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED</b>	
<b>Balance Sheet</b>	<b>Form No: S2</b>
<b>Particulars</b>	<b>FY 27</b>
<b>I EQUITY AND LIABILITIES</b>	
<b>(1) Shareholders' funds</b>	
(a) Share capital	6,809.63
(b) Reserves and surplus	(22,204.61)
(c) Money received against share warrants	
<b>(2) Share application money pending allotment</b>	
<b>(3) Non-current liabilities</b>	
(a) Long-term borrowings	12,929.85
(b) Other financial liabilities	1916.15
(c) Long-term provisions	4,243.74
(d) Deferred Income	2,196.42
(e) Other non current liabilities	
<b>(4) Current liabilities</b>	
(a) Short-term borrowings	
(b) Trade payables	11,785.05
(c) Other financial liabilities	-
(d) Short-term provisions	133.79
(e) Deferred Income	6,489.24
(f) Other current liabilities	1,312.49
<b>TOTAL</b>	<b>25,611.76</b>
<b>II. ASSETS</b>	
<b>(1) Non-current assets</b>	
<b>(a) Fixed assets</b>	
(i) Tangible assets	
Gross Block (Net of assets not in use)	15,363.37
less: Accumulated Depreciation	954.41
Net Block	<b>14,408.96</b>
(ii) Intangible assets	
Gross Block	
less: Accumulated Amortization	
Net Block	
(iii) Capital work-in-progress	1971.21
(iv) Intangible assets under development	0.00
<b>(b) Non-current investments</b>	8.60
<b>(c) Deferred tax assets (net)</b>	-
<b>(d) Long-term loans and advances given by Utility</b>	-
<b>(e) Other non-current assets</b>	820.55
<b>(2) Current assets</b>	
(a) Current investments	
(b) Inventories	33.92
(c) Trade receivables	4,559.28
(d) Cash and cash equivalents	721.54
(e) Bank balance	
(f) Loans	
(g) Other financial assets	428.28
(h) Current tax assets	
(i) Other current assets	3,095.98
<b>TOTAL</b>	<b>26,048.33</b>

**MP Poorv Khetra Vidyut Vitran Co. Ltd.****Cash Flow Statement**

Form No: S3

All figures in Rs Crores

S.No	Particulars	Year ended 31-03-2027
<b>A.</b>	<b>Cash Flows From Operating Activities</b>	
	<b>Profit / (Loss) for the year</b>	<b>(617.84)</b>
	<i>Adjustments for:</i>	
(1)	Finance costs	-
(2)	Interest income	1,064.89
(3)	Liabilities no longer required written back	(9.89)
(4)	Income from consumer contribution	(193.61)
(5)	Grant received from GoMP under UDAY	(342.68)
(6)	Allowance for expected credit loss / Others	(1,418.56)
(7)	Current year provision for employee benefit expenses	563.26
(8)	Depreciation of property, plant and equipment	171.44
(9)	Amortisation of intangible assets	593.62
(10)		11.07
(11)		
	<b>Cash Flows From Operating Activities</b>	
	<i>Movements in working capital:</i>	
(1)	(Increase) / decrease in inventories	13.21
(2)	(Increase) / decrease in trade receivables	(343.17)
(3)	(Increase) / decrease in loans and other financial asset	(74.67)
(4)	(Increase) / decrease in other assets	343.20
(5)	Increase / (decrease) in trade payables	670.00
(6)	Increase / (decrease) in other financial liabilities	583.56
(7)	Increase / (decrease) in Provision for employee benefit expenses	20.84
(8)	Increase / (decrease) in other liabilities	(495.63)
	<b>Cash (Used In) / Generated From Operations</b>	<b>539.04</b>
	Income taxes receipt/(paid)	(11.93)
	<b>Net Cash Generated By Operating Activities</b>	<b>527.11</b>
<b>B.</b>	<b>Cash Flows From Investing Activities</b>	
(1)	Interest received from banks and others	9.89
(2)	Payments for property, plant and equipments	(367.79)
(3)	Proceeds from disposal of property, plant and equipments	-
(4)	Payments for intangible assets	(7.07)
	<b>Net Cash Used In Investing Activities</b>	<b>(364.97)</b>
<b>C.</b>	<b>Cash Flows From Financing Activities</b>	
(1)	Proceeds from issue of equity instrument of the company	41.00
(2)	Share application money received pending allotment	-
(3)	Proceeds from borrowings	(834.47)
(4)	Finance cost paid	(1,064.89)
(4)	Proceeds from grants and consumer contributions	2,215.57
	<b>Net Cash From Financing Activities</b>	<b>357.21</b>
	<b>Net Increase Or (Decrease) In Cash Or Cash Equivalents</b>	<b>519.35</b>
	<b>Cash And Cash Equivalents At The Beginning Of The Year</b>	<b>151.82</b>
	<b>Cash And Cash Equivalents At The End Of The Year</b>	<b>671.17</b>

**MP Poorv Khetra Vidyut Vitran Co. Ltd.**

Share Capital and Reserves & Surplus										
										Form No: S4
										All figures in Rs Crores
Sl.No.	Description of capital	Account Cod	Balance at the beginning of the year	Appropriation during the year	Withdrawals/ Allotment during the year	Balance at the end of the year	Balance at the beginning	Appropriation during the	Withdrawals/ Allotment during the	Balance at the end of the year
			1	2	3	4	1	2	3	4
<b>A</b>	<b>SHARE CAPITAL</b>									
	Equity Capital		6,133.01	-	-	6,133.01				
<b>B</b>	<b>RESERVES &amp; SURPLUS</b>									
	<b>RESERVES</b>									
	General Reserve									
	Capital Reserve		-	-	-	-				
	a) Capital contributions from consumers									
	b) Capital subsidies / grants									
	c) Any other Capital Reserve									
	Other reserves		110.04	-	-	110.04				
	Sub-total of Reserves		110.04	-	-	110.04				
	<b>SURPLUS</b>									
	Surplus (including debit balance of P&L)		(22,621.39)	(2,451.74)	-	(25,073.13)				
	Sub-total of Surplus		(22,621.39)	(2,451.74)	-	(25,073.13)				
	<b>Total Reserves &amp; Surplus</b>		(22,511.35)	(2,451.74)	-	(24,963.09)				
<b>C</b>	Money received against share warrants		-	36.10	-	36.10				
<b>D</b>	Share Application money pending allotment		-	36.10		36.10				

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Current Assets & Liabilities****Form No: S5**

All figures in Rs Crores

Sl.No.	Particulars	All figures in Rs Crores	
		FY 26	FY 27
<b>A</b>	<b>Current Assets, Loans and Advances</b>		
	(a) Current investments	0.00	0.00
	(b) Inventories	32.93	33.92
	(c) Trade receivables	4426.48	4559.28
	(d) Cash and cash equivalents	687.18	721.54
	(e) Bank balance	0.00	0.00
	(f) Loans	0.00	0.00
	(g) Other financial assets	415.80	428.28
	(h) Current tax assets	0.00	0.00
	(i) Other current assets	2948.55	3095.98
	<b>TOTAL OF 'A'</b>	<b>8510.95</b>	<b>8839.00</b>
<b>B</b>	<b>Current Liabilities</b>		
	(a) Short-term borrowings	0.00	0.00
	(b) Trade payables	11441.79	11785.05
	(c) Other financial liabilities	0.00	0.00
	(d) Short-term provisions	129.89	133.79
	(e) Deferred Income	6300.24	6489.24
	(f) Other current liabilities	1274.26	1312.49
	<b>TOTAL OF 'B'</b>	<b>19146.18</b>	<b>19720.57</b>

MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED						
Financial Investments				Form No: S6		
Particulars	Account Code	All figures in Rs Crores			All figures in Rs Crores	
		CY FY 23	PY FY 24	EY FY 25	FY 26	FY 27
<b>Investment - 1</b>						
Opening balance						
Further investments during the year						
Investments realised during the year						
<b>Closing balance</b>						
<b>Investment - 2</b>						
Opening balance						
Further investments during the year						
Investments realised during the year						
<b>Closing balance</b>						
<b>Investment - 3</b>						
Opening balance						
Further investments during the year				NIL		
Investments realised during the year						
<b>Closing balance</b>						
<b>Investment - 4 and so on</b>						
Opening balance						
Further investments during the year						
Investments realised during the year						
<b>Closing balance</b>						
<b>Total Investments</b>						
Opening balance						
Further investments during the year						
Investments realised during the year						
<b>Closing balance</b>						

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Deferred Tax Asset/Liability****Form No: S7**

All figures in Rs Crores

Sl.No.	Description of capital	Account Code	CY	PY	EY
			FY 23	FY 24	FY 25
	Deferred Tax Asset/Liability		NIL		

<b>MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED</b>						
<b>Other Long Term Liability</b>		<b>Form No: S8</b>			<b>Form No: S8</b>	
		All figures in Rs Crores			All figures in Rs Crores	
Sl.No.	Description of capital	CY	PY	EY		
		FY 23	FY 24	FY 25	FY 26	FY 27
A	Other Long term liabilities	10,637.42	11,169.29	11,727.76	12,314.14	12,929.85
	<b>Total</b>					
B	Long-term provisions	3,770.51	3,883.63	4,000.13	4,120.14	4,243.74
	<b>Total</b>	<b>3,770.51</b>	<b>3,883.63</b>	<b>4,000.13</b>	<b>4,120.14</b>	<b>4,243.74</b>

<b>MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED</b>				
<b>Long Term Loan &amp; Advances</b>			<b>Form No: S9</b>	
			All figures in Rs Crores	
<b>Sl.No.</b>	<b>Description</b>	<b>EY</b>		
		<b>FY 25</b>	<b>FY 26</b>	<b>FY 27</b>
<b>A</b>	<b>Long Term Loan &amp; Advances</b>	11,727.76	12,314.14	12,929.85
	<b>Total Long Term Loan &amp; Advances</b>			
<b>B</b>	<b>Other non-current assets</b>	773.45	796.65	820.55
	<b>Total Other non-current assets</b>	<b>773.45</b>	<b>796.65</b>	<b>820.55</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Summary of ARR**

Particular	Format No.	FY 27
<b>Revenue</b>		
Revenue from sale of power	S1	16,826.29
<b>Expenditure</b>		
Purchase of Power	S1	11,019.00
Inter-State Transmission charges	S1	
Intra-State Transmission (MP Transco) Charges	S1	2,176.49
SLDC fees and charges	S1	5.84
R&M Expense	F5	395.50
Employee Expenses	F6	1,373.44
A&G Expense	F7	152.21
Additional OPEX for Smart Meters	F5	126.39
Depreciation and Related debits	F2a	448.63
Interest & Finance Charges	F3	342.75
Other Debits, Write-offs (Prior period and bad debts)	F12	4.00
Interest on Working Capital		44.54
Interest on Consumer Security Deposit		115.75
Lease Charges for Smart Meters		164.71
<b>Total Expenses</b>		<b>16,369.27</b>
<b>RoE</b>	F8	312.66
<b>Total Expenses Including RoE</b>		<b>16,681.93</b>
Other income	F14	354.14
<b>Total ARR</b>		<b>16,327.79</b>
<b>True Up impact of Tranco, Genco &amp; Discom</b>		
<b>Total ARR Inc, True Up Impact</b>		<b>16,327.79</b>
<b>Revenue Gap</b>		<b>498.50</b>
Avg. Tariff		
ACoS		
<b>Hike Required %</b>		

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Aggregate Revenue Requirement

Form No: A1

**Aggregate Revenue Requirement for Distribution and Retail Sale**

All figures in Rs Crores

		Particulars	PY	Proj.	
			FY 25	FY 26	FY 27
<b>A</b>	<b>Expenditure</b>				
<b>I</b>		Power Purchase expenses, including Inter-State and Intra-State Transmission charges and wheeling charges payable to any other Distribution Licensee	13134.72	11868.04	13201.33
<b>II</b>		Aggregate Revenue Requirement of Wheeling Activity	1731.01	2157.15	2246.24
<b>III</b>		Aggregate Revenue Requirement of Retail Sale Activity	1036.88	795.75	880.21
		<b>Total Aggregate Revenue Requirement for Distribution and Retail Sale (I+II+III)</b>	<b>15902.61</b>	<b>14820.94</b>	<b>16327.79</b>

TRUE

TRUE

TRUE

**Aggregate Revenue Requirement for Expenses related to Purchase of power - I**

All figures in Rs Crores

		Particulars	PY	Proj.	
			FY 25	FY 26	FY 27
		<b>Power Purchase or Energy Available (MU)</b>			
		<b>Sale of Power (MU)</b>			
		<b>Loss %</b>			
		<b>Expenditure</b>			
		Cost of power purchase, including T&D losses	11117.03	9769.64	11019.00
		Inter-State Transmission charges			
		Intra-state Transmission (MP Transco) charges	2012.29	2092.78	2176.49
		Wheeling charges payable to other distribution licensee			
		SLDC fees and charges	5.40	5.62	5.84
		Any other expenses*			
		<b>Total expenditure on power purchase</b>	<b>13134.72</b>	<b>11868.04</b>	<b>13201.33</b>

**Aggregate Revenue Requirement For Wheeling activity - II**

All figures in Rs Crores

		Particulars	PY	Proj.	
			FY 25	FY 26	FY 27
<b>A</b>	<b>Expenditure</b>		2042.11	2483.50	2564.97
		R&M Expense	137.40	260.06	276.85
		Employee Expenses	747.46	894.00	961.41
		A&G Expense	91.93	101.49	106.55
		Depreciation	330.94	403.14	426.20
		Interest & Finance Charges on project loans	323.59	327.30	325.61
		Interest and Finance Charges on working capital loans	16.78	20.78	22.24
		Any other expenses*			
		Return on Equity	230.26	246.79	281.39
		Lease Rental	111.04	229.94	164.71
		Impact of True-Ups of Past Years of MP Transco and DISCOMs	52.72		
<b>B</b>	<b>Less:</b>				
		Other Income (inclusive of income from wheeling charges)	<b>311.10</b>	<b>326.35</b>	<b>318.73</b>
		<b>Annual Revenue Requirement (A-B)</b>	<b>1731.01</b>	<b>2157.15</b>	<b>2246.24</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Aggregate Revenue Requirement****Form No: A1****Aggregate Revenue Requirement For Retail Sale activity - III**

All figures in Rs Crores

		Particulars	PY	Proj.	
			FY 25	FY 26	FY 27
	<b>A</b>	<b>Expenditure</b>	<b>1071.45</b>	<b>832.01</b>	<b>915.63</b>
		R&M Expense	58.88	111.45	118.65
		Employee Expenses	320.34	383.14	412.03
		A&G Expense	39.40	43.50	45.66
		Depreciation	17.42	21.22	22.43
		Interest & Finance Charges on project loans	17.03	17.23	17.14
		Interest and Finance Charges on working capital loans	24.01	31.28	22.30
		Interest and Finance Charges on Consumer Security Deposit	94.32	109.69	115.75
		Bad and Doubtful debts	0.00	2.00	4.00
		Additional OPEX	0.00	85.09	126.39
		Return on Equity	25.58	27.42	31.27
		Impact of True-Ups of Past Years of MP Transco and DISCOMs	474.47	0.00	0.00
	<b>B</b>	<b>Less</b>			
		Other Income	<b>34.57</b>	<b>36.26</b>	<b>35.41</b>
		Income from other business allocated to Licensed business			
		<b>Annual Revenue Requirement (A-B)</b>	<b>1036.88</b>	<b>795.75</b>	<b>880.21</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Power Purchase cost

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)
						Total Capacity Charges Rs Crs	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)		
1	Amarkantak TPS Ph-III	210.00	100.00%	206.78	1138.04	174.04	0.84	0.21	233.49	407.53	3.58
2	Satpura TPS Ph-IV	500.00	100.00%	490.77	2139.49	511.19	1.04	0.32	679.10	1190.29	5.56
3	SGTPS Ph-I & II	840.00	100.00%	824.49	3658.27	571.61	0.69	0.27	997.24	1568.85	4.29
4	SGTPS Ph-III	500.00	100.00%	490.77	2769.68	321.40	0.65	0.21	582.60	904.00	3.26
5	Shri Singaji STPS Phase-I	1200.00	100.00%	1177.85	4470.27	1081.49	0.92	0.35	1542.33	2623.82	5.87
6	Shri Singaji STPS Phase-II	1320.00	100.00%	1320.00	5956.59	1163.96	0.88	0.29	1754.46	2918.42	4.90
<b>A</b>	<b>Total (MP Genco Thermal-MP Share)</b>	<b>4570.00</b>		<b>4510.66</b>	<b>20132.36</b>	<b>3823.69</b>	<b>0.85</b>	<b>0.29</b>	<b>5789.23</b>	<b>9612.92</b>	<b>4.77</b>
											0.00
7	Rani Awanti Bai Sagar, Bargi HPS	90.00	100.00%	90.00	470.98	9.87	0.11	0.08	35.71	45.58	0.97
8	Bansagar Ph I HPS (Tons)	315.00	100.00%	315.00	788.90	23.34	0.07	0.08	62.68	86.02	1.09
9	Bansagar Ph-II HPS (Silpara)	30.00	100.00%	30.00	103.43	23.34	0.78	0.06	6.69	30.03	2.90
10	Bansagar Ph-III HPS (Deolond)	60.00	100.00%	60.00	93.34	23.34	0.39	0.11	9.86	33.20	3.56
11	Bansagar Ph-IV HPS (Jhinna)	20.00	100.00%	20.00	82.95	5.20	0.26	0.08	6.72	11.92	1.44
12	Birsinghpur HPS	20.00	100.00%	20.00	62.64	3.09	0.15	0.08	5.24	8.33	1.33
13	Madikheda HPS	60.00	100.00%	60.00	77.95	10.51	0.18	0.18	14.30	24.81	3.18
14	Rajghat HPS	45.00	59.68%	26.86	106.46	3.93	0.15	0.23	24.93	28.87	2.71
15	Gandhisagar HPS	115.00	50.00%	57.50	269.55	4.90	0.09	0.14	36.56	41.46	1.54
16	Ranapratap Sagar HPS	172.00	50.00%	86.00	192.54	0.00	0.00	0.15	29.07	29.07	1.51
17	Jawahar Sagar HPS	99.00	50.00%	49.50	155.66	0.00	0.00	0.15	23.50	23.50	1.51
18	Pench HPS	160.00	66.67%	106.67	325.25	11.11	0.10	0.07	21.23	32.34	0.99
<b>B</b>	<b>Total (MP Genco Hydel)</b>	<b>1186.00</b>		<b>921.53</b>	<b>2729.65</b>	<b>118.63</b>	<b>0.13</b>	<b>0.10</b>	<b>276.51</b>	<b>395.14</b>	<b>1.45</b>
											0.00
19	NHDC Indira Sagar HPS	1000.00	100.00%	1000.00	3024.53	279.46	0.28	0.18	545.15	824.61	2.73
20	NHDC Omkareshwar HPS	520.00	100.00%	520.00	1572.75	171.38	0.33	0.20	316.14	487.52	3.10
21	NVDA Sardar Sarovar HPS	1450.00	57.00%	826.50	2499.77	101.38	0.12	0.09	221.34	322.72	1.29
22	Rihand HPS	300.00	15.00%	45.00	67.93	0.00	0.00	0.04	2.72	2.72	0.40
23	Matatila HPS	31.00	32.68%	10.13	35.81	0.00	0.00	0.04	1.43	1.43	0.40
24	SJVN Rampur HPS	412.02	0.17%	0.71	2.21	0.58	0.82	0.20	0.45	1.03	4.66
25	SJVN Jhakri HPS	1500.00	0.19%	2.80	8.74	1.29	0.46	0.12	1.06	2.35	2.69
26	Tehri HPS	1000.00	0.19%	1.86	5.81	0.96	0.51	0.22	1.28	2.23	3.84
27	Koteshwar HPP	400.00	0.19%	0.74	2.32	0.55	0.74	0.33	0.76	1.32	5.66

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Power Purchase cost

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)
						Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)		
28	NHPC Parbati II & III	1320.00	0.28%	3.72	11.62	0.65	0.17	0.17	1.97	2.62	2.26
29	NHPC Chamera II	300.00	0.34%	1.01	3.17	0.53	0.52	0.14	0.43	0.96	3.04
30	NHPC Chamera III	231.00	0.28%	0.65	2.03	0.52	0.81	0.23	0.46	0.99	4.86
31	NHPC Dulhasti	390.00	0.28%	1.10	3.43	1.09	0.99	0.26	0.91	2.00	5.82
32	NHPC Dhauliganga	280.00	0.28%	0.79	2.46	0.36	0.45	0.14	0.35	0.71	2.86
33	NHPC Sewa II	120.00	0.28%	0.34	1.06	0.28	0.84	0.22	0.24	0.52	4.94
34					0.00	0.00			0.00	0.00	0.00
35	NHPC Kishanganga	330.00	0.28%	0.93	2.90	0.99	1.07	0.31	0.91	1.90	6.53
36	NTPC Koldam HPP I	800.00	0.13%	1.04	3.26	0.76	0.73	0.15	0.50	1.26	3.86
37	NTPC Singrauli Small HPP	8.00	0.28%	0.02	0.07	0.00	0.00	0.50	0.04	0.04	5.04
38	NHPC Lower Subansiri HEP Units	2000.00	5.25%	105.00	270.13	0.00	0.00	0.51	137.49	137.49	5.09
39	NHPC -Tiesta				0.00	0.00			0.00	0.00	
40	NHPC - Rangit	120.00	13.33%	16.00	50.37	0.00	0.00	0.44	22.01	22.01	
41	SAS Hydel Project Pvt Ltd.	0.00	0.00%	9.75	30.69	0.00	0.00	0.58	17.72	17.72	5.77
42	Amhata Hydro Energy Pvt. Ltd.	3.60	100.00%	3.60	11.33	0.00	0.00	0.56	6.32	6.32	5.57
43	Amhata Hydro Energy Pvt. Ltd. - II	3.60	100.00%	3.60	11.33	0.00	0.00	0.58	6.62	6.62	5.84
44	Amhata Hydro Energy Pvt. Ltd. - IV	3.60	100.00%	3.60	11.33	0.00	0.00	0.60	6.77	6.77	5.97
45	Sirmour Small Hydel Pvt. Ltd.	0.00	0.00%	24.00	152.96	0.00	0.00	0.56	86.26	86.26	5.64
46	NVDA Indira sagar LBC HPS	15.00	100.00%	15.00	47.22	0.00	0.00	0.24	11.54	11.54	2.44
47	NVDA Bargi LBC HPS	10.00	100.00%	10.00	31.48	0.00	0.00	0.27	8.44	8.44	2.68
48	Mini & Micro Hydel Plants	0.00	0.00%	7.26	22.84	0.00	0.00	0.58	13.15	13.15	5.76
<b>C</b>	<b>Total (JV Hydel &amp; Other Hydel)</b>	<b>12547.82</b>		<b>2615.14</b>	<b>7889.56</b>	<b>560.77</b>	<b>0.21</b>	<b>0.18</b>	<b>1412.46</b>	<b>1973.23</b>	<b>2.50</b>
											0.00
49	NTPC Korba	2100.00	22.71%	476.97	2851.77	250.25	0.52	0.15	437.63	687.88	2.41
50	NTPC Korba III	500.00	14.26%	71.30	447.95	56.34	0.79	0.16	71.02	127.36	2.84
51	NTPC Vindychal I	1260.00	34.54%	435.15	2356.27	270.48	0.62	0.22	511.73	782.21	3.32
52	NTPC Vindychal II	1000.00	31.31%	313.08	1815.33	170.77	0.55	0.22	404.64	575.40	3.17
53	NTPC Vindychal III	1000.00	24.01%	240.08	1492.88	153.51	0.64	0.22	328.52	482.04	3.23
54	NTPC Vindychal IV	1000.00	27.40%	274.02	1698.63	321.86	1.17	0.21	356.05	677.91	3.99
55	NTPC Vindychal V Unit I	500.00	27.33%	136.66	824.93	163.33	1.20	0.22	184.61	347.94	4.22
56	NTPC Sipat I	1980.00	16.05%	317.86	1849.22	280.11	0.88	0.16	300.61	580.72	3.14
57	NTPC Sipat II	1000.00	18.31%	183.08	1128.04	126.45	0.69	0.18	205.33	331.78	2.94

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Power Purchase cost

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)
						Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)		
58	NTPC Mouda I	1000.00	1.31%	178.65	720.71	17.29	0.10	0.36	262.12	279.41	3.88
59	NTPC Mouda II Unit 1	1320.00	1.75%	253.85	991.31	25.56	0.10	0.35	349.41	374.97	
60	NTPC Solapur STPS	1320.00	24.18%	319.12	1141.95	458.10	1.44	0.52	593.94	1052.04	
61	NTPC Gadarwara STPS, Unit-1	800.00	51.76%	414.08	1486.68	598.67	1.45	0.40	600.02	1198.70	8.06
62	NTPC Lara STPS, Raigarh, Unit I	1600.00	10.96%	175.35	986.51	283.45	1.62	0.20	198.02	481.48	4.88
63	NTPC Khargone STPS, Unit-I & II	1320.00	51.76%	683.24	2386.10	994.05	1.45	0.44	1040.58	2034.62	8.53
64	NTPC Kawas GPP	656.20	0.02%	0.13	0.77	0.09	0.68	0.00	0.00	0.09	1.13
65	NTPC Gandhar GPP	657.39	0.02%	0.15	0.90	0.11	0.76	0.00	0.00	0.11	1.25
66	KAPP Kakrapar	1840.00	19.58%	360.21	2104.83	0.00	0.00	0.36	767.90	767.90	3.65
67	TAPP Tarapur	1080.00	20.94%	226.18	1526.76	0.00	0.00	0.34	524.25	524.25	3.43
68	NTPC Gadarwara STPS, Unit-2	800.00	51.76%	414.08	1533.57	598.67	1.45	0.40	618.95	1217.62	7.94
<b>D</b>	<b>Total WR Region</b>	<b>22733.59</b>		<b>5473.25</b>	<b>27345.12</b>	<b>4769.10</b>	<b>0.87</b>	<b>0.28</b>	<b>7755.33</b>	<b>12524.43</b>	<b>4.58</b>
											0.00
69	NTPC Kahalgaon II	1500.00	4.93%	73.95	426.00	47.75	0.65	0.26	110.68	158.44	3.72
70	LoI through DVC (Sep-2020 to Mar-2032)	1000.00	10.00%	100.00	458.00	105.69	1.06	0.34	153.44	259.14	5.66
<b>E</b>	<b>Total ER Region</b>	<b>2500.00</b>		<b>173.95</b>	<b>884.00</b>	<b>153.45</b>	<b>0.88</b>	<b>0.30</b>	<b>264.13</b>	<b>417.57</b>	<b>4.72</b>
											<b>0.00</b>
71	NTPC Auraiya GPP	663.00	0.28%	1.86	6.73	1.05	0.56	0.88	5.89	6.94	10.32
72	NTPC Dadri GPP	830.00	0.29%	2.42	13.10	0.93	0.38	0.27	3.47	4.40	3.36
73	NTPC Anta GPP	419.00	0.28%	1.18	5.30	0.54	0.46	0.31	1.64	2.18	4.11
74	NTPC Firoz Gandhi Unchahar I	420.00	0.03%	0.12	0.45	0.09	0.71	0.37	0.17	0.25	5.58
75	NTPC Firoz Gandhi Unchahar II	420.00	0.09%	0.38	1.42	0.29	0.75	0.36	0.51	0.80	5.63
76	NTPC Firoz Gandhi Unchahar III	210.00	0.09%	0.19	0.68	0.15	0.82	0.44	0.30	0.46	6.68
77	NTPC Firoz Gandhi Unchahar IV	500.00	0.09%	0.46	1.89	0.53	1.16	0.34	0.64	1.17	6.20
78	NTPC Rihand TPS-I	1000.00	0.09%	0.91	5.35	0.52	0.57	0.17	0.91	1.42	2.66
79	NTPC Rihand TPS-II	1000.00	0.09%	0.91	5.38	0.50	0.55	0.17	0.91	1.40	2.61
80	NTPC Rihand TPS-III	1000.00	0.09%	0.91	5.42	0.94	1.03	0.16	0.85	1.79	3.30
81	NTPC NCTP Dadri II	980.00	0.09%	0.88	3.18	0.76	0.86	0.41	1.31	2.06	6.50
82	NTPC Singrauli	2000.00	0.09%	1.82	10.76	0.96	0.53	0.18	1.90	2.86	2.66
83	NTPC IGPS I Jhajjar	1500.00	0.14%	2.14	7.75	2.35	1.10	0.43	3.30	5.65	7.29
84	MEJA Urja Nigam	1320.00	0.14%	1.86	7.98	2.92	1.57	0.32	2.58	5.50	6.89
85	NTPC Tanda	1320.00	0.06%	0.80	4.91	1.00	1.25	0.14	0.69	1.69	3.44

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Power Purchase cost

Form No: F1

Amount in Rs. Crore

Sl No	Source	Plant Capacity (MW)	MP's Share in %	MP's Share in MW	MU Purchased / generated (ex-bus)	Capacity Charges		Energy Charge Rate		All Charges Total in Rs Crs	Average rate (P/kwh)
						Total Capacity Charges Rs Crs)	Total Capacity Charge per unit (Rs per MW)	Total ECR per unit (Rs per unit)	Total ECR (Rs. Crs.)		
86	Ghatampur TPP	660.00	0.13%	0.85	3.66	2.04	2.39	0.32	1.17	3.21	8.76
87	Khurja STPS	1320.00	0.19%	2.50	14.38	2.35	0.94	0.22	3.13	5.47	3.81
88	Rajasthan (NPCIL)	1030.00	0.28%	2.90	20.43	0.00	0.00	0.41	8.33	8.33	4.07
89	NARORA (NPCIL)	440.00	0.27%	1.20	8.47	0.00	0.00	0.28	2.35	2.35	
<b>F</b>	<b>Total NR Region</b>	<b>17032.00</b>		<b>24.29</b>	<b>127.23</b>	<b>17.90</b>	<b>0.74</b>	<b>0.31</b>	<b>40.03</b>	<b>57.94</b>	
											<b>0.00</b>
90	Torrent Power	1147.50	6.54%	75.00	0.00	26.24	0.35	#DIV/0!	0.00	26.24	0.00
91	BLA Power, Unit-I & II	90.00	35.00%	31.50	101.69	71.92	2.28	0.41	41.48	113.40	11.15
92	Jaypee Bina Power	500.00	65.00%	350.00	1370.73	367.64	1.05	0.34	468.58	836.22	6.10
93	Lanco Amarkantak TPS Unit 1	300.00	100.00%	300.00	1456.68	264.22	0.88	0.23	340.70	604.92	4.15
94	Reliance UMPP, Sasan	3960.00	37.50%	1485.00	8440.39	166.29	0.11	0.15	1276.87	1443.15	1.71
95	Essar Power STPS	1200.00	5.00%	60.00	269.26	0.00	0.00	0.21	55.73	55.73	2.07
96	Jaiprakash Power STPS, Nigri	1320.00	37.50%	495.00	2823.52	483.97	0.98	0.08	233.79	717.76	2.54
97	MB Power STPS, Unit-I	600.00	35.00%	210.00	939.11	220.03	1.05	0.28	265.95	485.97	5.17
98	MB Power STPS, Unit-II	600.00	35.00%	210.00	910.75	220.03	1.05	0.28	257.92	477.94	5.25
99	Jhabua Power STPS, Unit-1	600.00	35.00%	210.00	667.63	225.45	1.07	0.33	217.32	442.77	6.63
100	PFCCCL	0.00	0.00%	218.00	1107.36	76.44	0.35	0.25	281.87	358.32	3.24
<b>G</b>	<b>Total (IPPs)</b>	<b>10317.50</b>		<b>3644.50</b>	<b>18087.13</b>	<b>2122.23</b>	<b>0.58</b>	<b>0.19</b>	<b>3440.20</b>	<b>5562.43</b>	<b>3.08</b>
											<b>0.00</b>
101	DRE Solar	291.39	100.00%	291.39	1847.72	0.00	0.00	0.39	723.76	723.76	<b>3.92</b>
102	ISTS Solar	3543.35	100.00%	3543.35	12595.51	0.00	0.00	0.26	3333.49	3333.49	<b>2.65</b>
103	MP Solar	1169.00	100.00%	1169.00	2615.73	0.00	0.00	0.55	1428.43	1428.43	<b>5.46</b>
104	DRE Wind	539.65	100.00%	539.65	782.53	0.00	0.00	0.52	404.55	404.55	<b>5.17</b>
105	ISTS Wind	747.26	100.00%	747.26	2837.93	0.00	0.00	0.29	820.04	820.04	<b>2.89</b>
106	MP Wind	1851.40	100.00%	1851.40	3158.43	0.00	0.00	0.56	1761.22	1761.22	<b>5.58</b>
107	Bio Mass/Bio gas/MSW	41.90	100.00%	41.90	66.64	0.00	0.00	0.74	49.11	49.11	<b>7.37</b>
<b>H</b>	<b>Total Renewable Energy</b>	<b>8183.95</b>		<b>8183.95</b>	<b>23904.50</b>	<b>0.00</b>	<b>0.00</b>	<b>0.36</b>	<b>8520.60</b>	<b>8520.60</b>	<b>3.56</b>
<b>I</b>	<b>Grand Total</b>	<b>79070.86</b>		<b>25547.28</b>	<b>101099.55</b>	<b>11565.77</b>	<b>0.45</b>	<b>0.27</b>	<b>27498.49</b>	<b>39064.26</b>	<b>3.86</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Month-wise Power Procurement details**

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2026-27												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
<b>I</b>	<b>Central Generating Stations</b>													
1	NTPC Korba	221.54	233.56	189.16	191.61	171.44	206.51	247.27	309.07	330.85	293.24	210.61	246.91	2851.77
2	NTPC Korba III	34.72	35.96	24.60	21.07	30.94	31.32	37.17	48.32	50.30	52.14	42.67	38.73	447.95
3	NTPC Vindychal I	185.66	187.56	163.52	165.41	157.22	148.08	182.44	257.37	253.97	256.80	214.81	183.42	2356.27
4	NTPC Vindychal II	146.30	152.49	105.22	132.30	132.20	133.46	152.99	170.99	169.98	202.58	167.74	149.09	1815.33
5	NTPC Vindychal III	113.19	116.53	108.48	116.85	84.77	85.30	125.45	161.60	167.29	165.20	131.01	117.19	1492.88
6	NTPC Vindychal IV	136.94	134.86	122.98	112.98	103.26	99.72	121.57	184.16	195.63	193.79	158.07	134.69	1698.63
7	NTPC Vindychal V Unit I	64.66	65.01	60.77	66.06	51.05	53.01	65.34	89.26	91.48	80.46	72.84	65.00	824.93
8	NTPC Sipat I	111.07	156.22	119.41	127.72	94.31	106.03	154.27	196.18	225.70	232.17	187.20	138.94	1849.22
9	NTPC Sipat II	90.87	78.34	66.78	91.76	70.35	73.83	89.21	119.62	130.19	132.80	108.33	75.95	1128.04
10	NTPC Mouda I	56.88	63.17	55.74	62.40	45.39	45.28	67.90	65.22	70.01	69.78	65.62	53.32	720.71
11	NTPC Mouda II Unit I	88.88	79.59	83.72	97.30	60.47	58.52	79.52	81.90	97.82	97.51	91.70	74.38	991.31
12	NTPC Solapur STPS	87.93	87.23	74.15	79.75	77.37	80.70	110.59	117.63	115.28	116.07	105.45	89.81	1141.95
13	NTPC Gadawara STPS, Unit-1	123.04	142.03	129.78	105.65	78.98	78.21	106.79	136.53	158.13	156.75	153.03	117.75	1486.68
14	NTPC Lara STPS, Raigarh, Unit I	80.91	83.51	72.55	80.87	55.78	56.06	62.67	83.40	99.44	125.37	101.21	84.74	986.51
15	NTPC Khargone STPS, Unit-I & II	198.01	215.46	167.10	114.73	145.79	157.53	224.30	248.48	248.30	261.50	216.44	188.46	2386.10
16	NTPC Kawas GPP	0.06	0.06	0.06	0.06	0.04	0.04	0.06	0.08	0.09	0.09	0.07	0.06	0.77
17	NTPC Gandhar GPP	0.07	0.07	0.07	0.07	0.05	0.05	0.07	0.09	0.10	0.10	0.09	0.07	0.90
16	KAPP Kakrapar	184.16	189.54	142.07	158.48	183.60	148.01	124.29	199.80	214.66	216.28	188.74	155.19	2104.83
17	TAPP Tarapur	125.35	128.62	120.29	125.64	113.85	116.22	130.35	135.60	142.03	145.08	125.00	118.72	1526.76
18	NTPC Gadawara STPS, Unit-2	130.54	143.75	137.00	109.05	79.85	78.76	99.56	144.86	167.78	166.31	154.07	122.04	1533.57
19	NTPC Kahalgaoon II	38.34	35.94	35.63	36.49	22.69	18.34	30.46	45.56	39.66	48.38	39.43	34.68	425.59
20	DVC (MTPS & CTPS)	39.34	39.83	39.38	49.60	26.09	22.30	32.40	50.07	41.39	42.61	43.81	30.98	457.81
21	DVC (DTPS)	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
22	NTPC Auraiya GPP	0.58	0.59	0.55	0.55	0.40	0.38	0.52	0.66	0.70	0.70	0.61	0.49	6.73
23	NTPC Dadri GPP	1.10	1.07	1.01	1.03	0.72	0.74	0.89	1.49	1.48	1.41	1.16	1.00	13.10
24	NTPC Anta GPP	0.48	0.49	0.43	0.49	0.31	0.25	0.34	0.62	0.50	0.51	0.50	0.38	5.30
25	NTPC Firoz Gandhi Unchahar I	0.04	0.04	0.04	0.04	0.03	0.03	0.03	0.04	0.05	0.05	0.04	0.03	0.45
26	NTPC Firoz Gandhi Unchahar II	0.12	0.13	0.12	0.12	0.08	0.08	0.11	0.14	0.14	0.14	0.13	0.10	1.42
27	NTPC Firoz Gandhi Unchahar III	0.06	0.06	0.06	0.06	0.04	0.04	0.05	0.07	0.07	0.07	0.06	0.05	0.68
28	NTPC Firoz Gandhi Unchahar IV	0.17	0.17	0.16	0.18	0.10	0.09	0.13	0.21	0.18	0.18	0.19	0.13	1.89
29	NTPC Rihand TPS-I	0.43	0.42	0.39	0.40	0.31	0.30	0.40	0.58	0.62	0.62	0.50	0.38	5.35
30	NTPC Rihand TPS-II	0.43	0.42	0.39	0.41	0.31	0.30	0.40	0.58	0.63	0.63	0.50	0.39	5.38
31	NTPC Rihand TPS-III	0.43	0.43	0.39	0.41	0.32	0.31	0.40	0.58	0.63	0.63	0.50	0.40	5.42
32	NTPC NCTP Dadri II	0.28	0.28	0.26	0.26	0.19	0.18	0.24	0.31	0.33	0.33	0.29	0.23	3.18
33	NTPC Singrauli	0.86	0.85	0.78	0.81	0.61	0.59	0.81	1.17	1.25	1.25	1.00	0.77	10.76
34	NTPC IGPS I Jhajjar	0.67	0.67	0.64	0.63	0.45	0.44	0.60	0.76	0.81	0.81	0.70	0.57	7.75
35	MEJA Urja Nigam	0.70	0.73	0.66	0.77	0.45	0.38	0.52	0.90	0.75	0.75	0.79	0.58	7.98
36	NTPC Tanda	0.41	0.41	0.37	0.37	0.29	0.28	0.37	0.51	0.55	0.55	0.47	0.35	4.91
37	Ghatampur TPP	0.32	0.33	0.30	0.36	0.21	0.18	0.24	0.41	0.35	0.34	0.36	0.26	3.66
38	Khurja STPS	1.13	1.14	1.04	1.09	0.84	0.82	1.08	1.61	1.66	1.69	1.25	1.03	14.38
39	Rajasthan (NPCIL)	1.66	1.66	1.57	1.56	1.51	1.46	1.68	1.86	2.00	1.99	1.72	1.77	20.43
40	NARORA (NPCIL)	0.7	0.69	0.65	0.65	0.62	0.60	0.70	0.77	0.83	0.83	0.71	0.73	8.47
	<b>CGS-Total</b>	<b>2269</b>	<b>2380</b>	<b>2028</b>	<b>2056</b>	<b>1793</b>	<b>1805</b>	<b>2254</b>	<b>2859</b>	<b>3024</b>	<b>3068</b>	<b>2589</b>	<b>2230</b>	<b>28356</b>
<b>II</b>	<b>State Generating Stations</b>													0.00
1	Amarkantak TPS Ph-III	99.35	95.73	73.44	0.00	61.83	80.52	104.93	129.94	139.32	138.87	110.82	103.29	1138.04
2	Satpura TPS Ph-II & III	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Month-wise Power Procurement details**

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2026-27												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
2	Satpura TPS Ph-IV	196.72	197.91	176.87	150.18	106.04	127.80	157.64	245.40	187.14	195.66	209.47	188.67	2139.49
3	SGTPS Ph-I & II	332.13	335.24	285.04	242.17	188.45	191.79	280.55	433.72	423.95	387.40	273.70	284.15	3658.27
4	SGTPS Ph-III	217.20	150.18	213.93	221.78	212.20	176.06	233.67	290.63	269.86	305.46	246.61	232.10	2769.68
5	Shri Singaji STPS Phase-I	394.93	416.44	425.71	431.80	288.66	140.07	327.37	422.73	405.00	414.04	422.39	381.12	4470.27
6	Shri Singaji STPS Phase-II	536.37	565.63	526.33	286.27	259.42	373.86	459.50	643.70	569.34	567.65	601.76	566.75	5956.59
7	Rani Awanti Bai Sagar, Bargi HPS	29.23	30.08	39.67	41.67	57.91	57.27	31.23	38.16	31.57	36.14	38.86	39.19	470.98
8	Bansagar Ph I HPS (Tons)	49.44	50.86	41.51	22.56	68.22	89.21	87.28	91.73	82.74	63.24	62.40	79.70	788.90
9	Bansagar Ph-II HPS (Silpara)	8.53	9.87	5.38	5.38	5.21	8.79	9.72	12.82	11.29	9.78	7.82	8.82	103.43
10	Bansagar Ph-III HPS (Deolond)	7.75	0.00	21.06	23.14	7.46	24.36	9.57	0.00	0.00	0.00	0.00	0.00	93.34
11	Bansagar Ph-IV HPS (Jhinna)	7.66	7.58	4.92	6.02	7.00	7.32	7.51	7.62	8.18	6.94	5.77	6.41	82.95
12	Birsinghpur HPS	2.44	2.87	2.86	5.65	9.95	9.63	7.09	4.02	5.14	5.25	4.21	3.54	62.64
13	Madikheda HPS	0.17	0.00	0.72	2.71	7.43	20.43	11.34	7.46	10.61	2.48	10.56	4.04	77.95
14	Rajghat HPS	0.00	3.50	0.52	8.52	15.82	14.07	5.09	2.85	12.21	17.19	16.36	10.33	106.46
15	Gandhisagar HPS	23.13	12.27	0.68	7.25	7.47	12.93	14.42	34.30	39.70	42.08	36.96	38.34	269.55
16	Ranapratap Sagar HPS	1.28	1.32	1.24	1.30	1.26	5.39	30.89	36.70	39.36	39.16	34.64	0.00	192.54
17	Jawahar Sagar HPS	6.05	7.11	7.08	13.22	24.41	23.96	17.53	9.96	13.33	13.77	10.45	8.78	155.66
18	<b>Pench HPS</b>	<b>20.07437178</b>	<b>15.050517</b>	<b>3.897865457</b>	<b>20.941683</b>	<b>41.408061</b>	<b>26.88178513</b>	<b>42.1598471</b>	<b>50.18129387</b>	<b>30.98524069</b>	<b>37.87333709</b>	<b>24.70846352</b>	<b>11.0893722</b>	<b>325.2518375</b>
	<b>SGS-Total</b>	<b>1932</b>	<b>1902</b>	<b>1831</b>	<b>1491</b>	<b>1370</b>	<b>1390</b>	<b>1837</b>	<b>2462</b>	<b>2280</b>	<b>2283</b>	<b>2117</b>	<b>1966</b>	<b>22862</b>
III	JV Hydel & Other Hydel													
1	NHDC Indira Sagar HPS	121.67	142.99	142.47	159.98	491.00	481.76	352.47	200.35	268.10	276.99	210.12	176.62	3024.53
2	NHDC Omkareshwar HPS	63.27	74.36	74.08	83.19	255.32	250.52	183.28	104.18	139.41	144.04	109.26	91.84	1572.75
3	NVDA Sardar Sarovar HPS	100.56	118.18	117.75	132.22	405.81	398.18	291.31	165.59	221.58	228.94	173.67	145.98	2499.77
4	Rihand HPS	0.42	1.89	3.50	4.98	7.38	13.98	13.95	1.68	0.69	7.91	7.65	3.90	67.93
5	Matatila HPS	0.07	1.71	0.31	1.01	3.57	3.89	4.04	3.63	3.71	5.55	5.16	3.15	35.81
6	SJVN Rampur HPS	0.09	0.10	0.10	0.20	0.35	0.34	0.25	0.14	0.18	0.19	0.15	0.12	2.21
7	SJVN Jhakri HPS	0.34	0.40	0.40	0.79	1.39	1.34	0.99	0.56	0.72	0.73	0.59	0.49	8.74
8	Tehri HPS	0.23	0.27	0.26	0.52	0.92	0.89	0.66	0.37	0.48	0.49	0.39	0.33	5.81
9	Koteshwar HPP	0.09	0.11	0.11	0.21	0.37	0.36	0.26	0.15	0.19	0.19	0.16	0.13	2.32
10	NHPC Parbati II & III	0.45	0.53	0.53	1.05	1.85	1.79	1.32	0.74	0.95	0.97	0.78	0.66	11.62
11	NHPC Chamera II	0.12	0.14	0.14	0.29	0.50	0.49	0.36	0.20	0.26	0.27	0.21	0.18	3.17
12	NHPC Chamera III	0.08	0.09	0.09	0.18	0.32	0.31	0.23	0.13	0.17	0.17	0.14	0.11	2.03
13	NHPC Dulhasti	0.13	0.16	0.16	0.31	0.55	0.53	0.39	0.22	0.28	0.29	0.23	0.19	3.43
14	NHPC Dhauliganga	0.10	0.11	0.11	0.22	0.39	0.38	0.28	0.16	0.20	0.21	0.17	0.14	2.46
15	NHPC Sewa II	0.04	0.05	0.05	0.10	0.17	0.16	0.12	0.07	0.09	0.09	0.07	0.06	1.06
16	NHPC Uri II	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
17	NHPC Kishanganga	0.11	0.13	0.13	0.26	0.46	0.45	0.33	0.19	0.24	0.24	0.20	0.16	2.90
18	NTPC Koldam HPP I	0.13	0.15	0.15	0.29	0.52	0.50	0.37	0.21	0.27	0.27	0.22	0.18	3.26
19	NTPC Singrauli Small HPP	0.00	0.00	0.00	0.01	0.01	0.01	0.01	0.00	0.01	0.01	0.00	0.00	0.07
20	NHPC Lower Subansiri HEP Units	6.43	7.56	11.30	22.34	39.39	38.11	28.07	21.19	27.12	27.73	22.22	18.68	270.13
21	NHPC - Rangit	1.96	2.30	2.30	4.54	8.00	7.74	5.70	3.23	4.13	4.22	3.39	2.85	50.37
22	SAS Hydel Project Pvt Ltd.	1.19	1.40	1.40	2.77	4.88	4.72	3.48	1.97	2.52	2.57	2.06	1.73	30.69
22	Amhata Hydro Energy Pvt. Ltd.	0.44	0.52	0.52	1.02	1.80	1.74	1.28	0.73	0.93	0.95	0.76	0.64	11.33
23	Amhata Hydro Energy Pvt. Ltd. - II	0.44	0.52	0.52	1.02	1.80	1.74	1.28	0.73	0.93	0.95	0.76	0.64	11.33
24	Amhata Hydro Energy Pvt. Ltd. - IV	0.44	0.52	0.52	1.02	1.80	1.74	1.28	0.73	0.93	0.95	0.76	0.64	11.33
25	Sirmour Small Hydel Pvt. Ltd.	12.22	12.57	11.83	12.43	12.00	11.61	13.06	13.25	14.23	14.18	12.53	13.04	152.96
26	NVDA Indira Sagar LBC HPS	1.84	2.16	2.15	4.26	7.50	7.26	5.35	3.03	3.87	3.96	3.17	2.67	47.22
27	NVDA Bargi LBC HPS	1.23	1.44	1.43	2.84	5.00	4.84	3.57	2.02	2.58	2.64	2.12	1.78	31.48

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Month-wise Power Procurement details**

Form No: F1a

Power purchase figures in MU		Months in the Financial Year: 2026-27												
Sl No	Source / Station	April	May	June	July	August	September	October	November	December	January	February	March	Total
28	Mini & Micro Hydel Plants	0.89	1.04	1.04	2.06	3.63	3.51	2.59	1.46	1.87	1.92	1.54	1.29	22.84
	<b>JV Hydel &amp; Other Hydel-Total</b>	<b>315</b>	<b>371</b>	<b>373</b>	<b>440</b>	<b>1257</b>	<b>1239</b>	<b>916</b>	<b>527</b>	<b>697</b>	<b>728</b>	<b>558</b>	<b>468</b>	<b>7890</b>
IV	IPPs													
1	Torrent Power	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
2	BLA Power, Unit-I & II	8.84	9.66	8.79	8.49	6.18	6.08	7.72	8.92	10.55	9.69	8.60	8.16	101.69
3	Jaypee Bina Power	127.51	135.70	119.22	128.18	43.29	64.90	99.65	144.16	137.45	129.74	147.65	93.26	1370.73
4	Lanco Amarkantak TPS Unit 1	126.90	125.50	112.40	92.16	65.16	78.25	113.51	161.94	169.59	147.21	151.68	112.40	1456.68
5	Reliance UMPP, Sasan	653.98	698.61	636.65	628.79	538.29	494.59	653.38	874.21	938.39	967.06	785.57	570.87	8440.39
6	Essar Power STPS	23.62	22.42	17.97	19.33	13.63	13.43	22.44	24.03	26.88	35.09	27.97	22.44	269.26
7	Jaiprakash Power STPS, Nigri	224.13	240.84	207.42	187.74	100.44	157.02	230.64	313.47	317.08	345.29	293.09	206.36	2823.52
8	MB Power STPS, Unit-I	74.83	77.60	75.55	84.33	56.68	60.17	60.16	115.83	75.26	89.21	98.12	71.35	939.11
9	MB Power STPS, Unit-II	72.43	77.60	74.60	83.85	54.77	57.75	57.92	113.29	66.85	82.85	97.49	71.35	910.75
10	Jhabua Power STPS, Unit-1	58.62	58.47	47.27	35.79	25.17	39.22	44.78	85.83	71.20	66.20	76.51	58.57	667.63
11	New IPP	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
12	Pench Thermal Energy, Unit-1	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
13	Pench Thermal Energy, Unit-2	0	0	0	0	0	0	0	0	0	0	0	0	0
11	<b>PFCCCL</b>	<b>84.16915296</b>	<b>87.548966</b>	<b>80.59356318</b>	<b>92.148076</b>	<b>61.178389</b>	<b>68.28143319</b>	<b>76.9741602</b>	<b>136.4972369</b>	<b>99.20609833</b>	<b>126.8075523</b>	<b>110.2715369</b>	<b>83.6864504</b>	<b>1107.362616</b>
	<b>IPPs-Total</b>	<b>1455</b>	<b>1534</b>	<b>1380</b>	<b>1361</b>	<b>965</b>	<b>1040</b>	<b>1367</b>	<b>1978</b>	<b>1912</b>	<b>1999</b>	<b>1797</b>	<b>1298</b>	<b>18087</b>
V	Renewables													
1	DRE Solar	91.79	93.27	86.12	87.25	85.92	80.36	83.42	84.58	97.32	101.60	465.55	490.53	1847.72
2	ISTS Solar	1001.93	1018.05	940.05	952.37	937.79	969.89	1005.45	1020.85	1174.62	1226.19	1143.49	1204.84	12595.51
	MP Solar	227.62	225.62	210.50	208.15	211.62	193.17	188.31	189.18	219.86	244.60	239.05	258.05	2615.73
	DRE Wind	66.96	84.77	87.11	86.35	77.19	66.30	60.31	50.14	48.55	49.25	47.37	58.23	782.53
	ISTS Wind	242.83	307.44	315.92	313.16	279.93	240.46	218.73	181.82	176.09	178.60	171.79	211.17	2837.93
	MP Wind	270.26	342.17	351.60	348.52	311.54	267.61	243.43	202.35	195.97	198.77	191.19	235.02	3158.43
3	Bio Mass/Bio gas/MSW	6.13	8.49	7.23	7.28	6.58	4.94	2.90	2.30	5.32	4.34	4.50	6.63	66.64
	<b>Renewables Total</b>	<b>1908</b>	<b>2080</b>	<b>1999</b>	<b>2003</b>	<b>1911</b>	<b>1823</b>	<b>1803</b>	<b>1731</b>	<b>1918</b>	<b>2003</b>	<b>2263</b>	<b>2464</b>	<b>23905</b>
VI	<b>IEX/Short Term Purchase</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>0</b>	<b>-</b>
A	<b>Grand Total (I+II+III+IV+V)</b>	<b>7879</b>	<b>8267</b>	<b>7611</b>	<b>7351</b>	<b>7295</b>	<b>7296</b>	<b>8178</b>	<b>9557</b>	<b>9830</b>	<b>10082</b>	<b>9325</b>	<b>8427</b>	<b>101098</b>
B	<b>Total Inter-State transmission losses</b>	<b>187</b>	<b>186</b>	<b>158</b>	<b>181</b>	<b>163</b>	<b>153</b>	<b>185</b>	<b>228</b>	<b>249</b>	<b>271</b>	<b>223</b>	<b>197</b>	<b>2381</b>
C	<b>Total energy input to MP system (A-B)</b>	<b>7692</b>	<b>8081</b>	<b>7454</b>	<b>7170</b>	<b>7132</b>	<b>7143</b>	<b>7993</b>	<b>9329</b>	<b>9581</b>	<b>9810</b>	<b>9102</b>	<b>8231</b>	<b>98717</b>

**MHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMI****Energy Balance****Form F1b**

	Particulars	Notation / Calculation	FY 27	
			%	MU
<b>1</b>	<b>Energy Sales</b>			
	a) LT Sales	A1	80%	18,777.07
	b) HT Sales at 11kV	A2	2%	402.65
	c) HT Sales at 33kV	A3	9%	2,224.67
	c) EHT Sales	A4	9%	2,160.71
	<b>Total Energy Sales</b>	<b>A</b>	<b>100%</b>	<b>23,565.11</b>
<b>2</b>	<b>Distribution Losses</b>			
	a) Distribution losses at 33kV level	B1	5.00%	1,232.19
	b) Distribution Losses in HT i.e. at 11kV + 33kV combined	B2	7.00%	1,725.06
	c) Distribution losses in HT 11kV and LT system combined	B3	11.00%	2,110.94
	<b>Total Distribution Losses</b>	<b>B</b>	<b>14.00%</b>	<b>3,836.00</b>
<b>3</b>	<b>Energy requirement at T-D boundary</b>			
	a) 11kV and LT energy requirement combined	$C1 = (A1+A2)/(1-B)$		22,302.00
	c) HT 33kV energy requirement	$C2 = A3/(1-B1)$		2,341.76
	<b>Total energy requirement at T-D boundary</b>	<b>C = C1 + C2</b>		<b>24,643.76</b>
<b>4</b>	<b>Intra-State Transmission Losses</b>	<b>D</b>	<b>2.59%</b>	<b>732.00</b>
<b>5</b>	Energy requirement of EHT consumers	$E = A4/(1-D)$		2,218.16
<b>6</b>	Energy Requirement of Distribution system consumers after grossing up for Intra-State Transmission losses	$F = C/(1-D)$		25,914.84
<b>7</b>	<b>Energy Requirement of Distribution Licensee</b>	<b>G = E + F</b>		<b>28,133.00</b>
<b>8</b>	<b>Inter-State Transmission Losses in MU</b>	<b>H</b>		<b>672.00</b>
<b>9</b>	<b>Total Energy requirement</b>	<b>I = G + H</b>		<b>28,805.00</b>
<b>10</b>	<b>Total Energy available</b>			
	From MP Genco	J1		
	From Other Sources	J2		
	<b>Total Energy Available</b>	<b>J</b>		<b>28,805.00</b>
<b>11</b>	<b>Surplus / (Deficit)</b>	<b>J - I</b>		<b>-</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Intra State Transmission (MPTRANSCO) Charges****Form No: F1c**

SL.No.	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1	FY 25			2,012.29
2	FY 26			2,092.78
3	FY 27			2,176.49

**Wheeling Charges Payable to Other Distribution Licensee**

SL.No.	Year	Contracted Capacity (MW)	Monthly Wheeling Charge (Rs/kW)	Total charges (Rs.Crs.)
4	FY 23		Not Applicable	
5	FY 24			
6	FY 25			

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

**Form No: F1d**

**Inter Discom UI Charge**

**FY 21**

Month	Overdrawals during									Underdrawals		Total Receivable (Rs. Cr.)	Total UI charges (Rs. Cr.)	Total Additional (Rs. Cr.)	Net Receivable/ (Rs. Cr.)
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20								
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge					
April	The Data to be provided in this Format is not available with Petitioners.														
May															
June															
July															
August															
September															
October															
November															
December															
January															
February															
March															
Total for the year															

**Previous Year FY 22**

Month	Overdrawals during									Underdrawals		Total Receivable (Rs. Cr.)	Total UI charges (Rs. Cr.)	Total Additional (Rs. Cr.)	Net Receivable/ (Rs. Cr.)
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20								
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge					
April	The Data to be provided in this Format is not available with Petitioners.														
May															
June															
July															
August															
September															
October															
November															
December															
January															
February															
March															
Total for the year															

**Current Year FY 23**

Month	Overdrawals during									Underdrawals		Total Receivable (Rs. Cr.)	Total UI charges (Rs. Cr.)	Total Additional (Rs. Cr.)	Net Receivable/ (Rs. Cr.)
	Below 49.20			Below 49.50 and upto 49.20			49.50-50.20								
	MU	UI Charge	Additional UI Charge	MU	UI Charge	Additional UI Charge	MU	UI Charge	MU	UI Charge					
April	The Data to be provided in this Format is not available with Petitioners.														
May															
June															
July															
August															
September															

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Inter State Transmission Charges**

	<b>FY 27</b>	
<b>Month</b>	<b>Contracted Capacity (MW)</b>	<b>Total Transmission/PoC charges (Rs.Crs.)</b>
April		84
May		84
June		84
July		84
August		84
September		84
October		84
November		84
December		84
January		84
February		84
March		84
<b>Total</b>		1,013.93

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****SLDC Charges****Form No: F1f**

Amount in Rs. Crore

<b>Sl.No.</b>	<b>Year</b>	<b>Total charges (Rs.Crs.)</b>
1	<b>FY 25</b>	5.40
2	<b>FY 26</b>	5.62
3	<b>FY 27</b>	5.84

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Comparison of Actual Energy Charges and Energy Charges considered as per MoD#

Form No: F1g

Sr No	Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
			<b>A</b>	<b>B</b>	<b>C</b>	<b>D</b>	<b>E</b>	<b>F</b>	<b>G=F*C/10</b>
1	Rihand HPS	Must Run	0.40	67.93	67.93	0.40	0.00	0.40	2.72
2	Matatila HPS	Must Run	0.40	35.81	35.81	0.40	0.00	0.40	1.43
3	Bansagar Ph-II HPS (Silpara)	Must Run	0.65	103.43	103.43	0.65	0.00	0.65	6.69
4	Pench HPS	Must Run	0.65	325.25	325.25	0.65	0.00	0.65	21.23
5	Rani Awanti Bai Sagar, Bargi HPS	Must Run	0.76	470.98	470.98	0.76	0.00	0.76	35.71
6	Bansagar Ph I HPS (Tons)	Must Run	0.79	788.90	788.90	0.79	0.00	0.79	62.68
7	Bansagar Ph-IV HPS (Jhinna)	Must Run	0.81	82.95	82.95	0.81	0.00	0.81	6.72
8	Birsinghpur HPS	Must Run	0.84	62.64	62.64	0.84	0.00	0.84	5.24
9	NVDA Sardar Sarovar HPS	Must Run	0.89	2499.77	2499.77	0.89	0.00	0.89	221.34
10	Bansagar Ph-III HPS (Deolond)	Must Run	1.06	93.34	93.34	1.06	0.00	1.06	9.86
11	SJVN Jhakri HPS	Must Run	1.21	8.74	8.74	1.21	0.00	1.21	1.06
12	Gandhisagar HPS	Must Run	1.36	269.55	269.55	1.36	0.00	1.36	36.56
13	NHPC Chamera II	Must Run	1.36	3.17	3.17	1.36	0.00	1.36	0.43
14	NHPC Dhauliganga	Must Run	1.42	2.46	2.46	1.42	0.00	1.42	0.35
15	Ranapratap Sagar HPS	Must Run	1.51	192.54	192.54	1.51	0.00	1.51	29.07
16	Jawahar Sagar HPS	Must Run	1.51	155.66	155.66	1.51	0.00	1.51	23.50
17	NTPC Koldam HPP I	Must Run	1.52	3.26	3.26	1.52	0.00	1.52	0.50
18	NHPC Parbati II & III	Must Run	1.70	11.62	11.62	1.70	0.00	1.70	1.97
19	NHDC Indira Sagar HPS	Must Run	1.80	3024.53	3024.53	1.80	0.00	1.80	545.15
20	Madikheda HPS	Must Run	1.83	77.95	77.95	1.83	0.00	1.83	14.30
21	NHDC Omkareshwar HPS	Must Run	2.01	1572.75	1572.75	2.01	0.00	2.01	316.14
22	SJVN Rampur HPS	Must Run	2.04	2.21	2.21	2.04	0.00	2.04	0.45
23	Tehri HPS	Must Run	2.20	5.81	5.81	2.20	0.00	2.20	1.28
24	NHPC Sewa II	Must Run	2.25	1.06	1.06	2.25	0.00	2.25	0.24
25	NHPC Chamera III	Must Run	2.28	2.03	2.03	2.28	0.00	2.28	0.46
26	Rajghat HPS	Must Run	2.34	106.46	106.46	2.34	0.00	2.34	24.93
27	NVDA Indira sagar LBC HPS	Must Run	2.44	47.22	47.22	2.44	0.00	2.44	11.54
28	ISTS Solar	Must Run	2.65	12595.51	12595.51	2.65	0.00	2.65	3333.49
29	NHPC Dulhasti	Must Run	2.65	3.43	3.43	2.65	0.00	2.65	0.91
30	NVDA Bargi LBC HPS	Must Run	2.68	31.48	31.48	2.68	0.00	2.68	8.44
31	NARORA (NPCIL)	Must Run	2.77	8.47	8.47	2.77	0.00	2.77	2.35

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Comparison of Actual Energy Charges and Energy Charges considered as per MoD#

Form No: F1g

Sr No	Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
32	ISTS Wind	Must Run	2.89	2837.93	2837.93	2.89	0.00	2.89	820.04
33	NHPC Uri II	Must Run	2.99	0.00	0.00	2.99	0.00	2.99	0.00
34	NHPC Kishanganga	Must Run	3.13	2.90	2.90	3.13	0.00	3.13	0.91
35	Koteshwar HPP	Must Run	3.29	2.32	2.32	3.29	0.00	3.29	0.76
36	TAPP Tarapur	Must Run	3.43	1526.76	1526.76	3.43	0.00	3.43	524.25
37	KAPP Kakrapar	Must Run	3.65	2104.83	2104.83	3.65	0.00	3.65	767.90
38	DRE Solar	Must Run	3.92	1847.72	1847.72	3.92	0.00	3.92	723.76
39	Rajasthan (NPCIL)	Must Run	4.07	20.43	20.43	4.07	0.00	4.07	8.33
40	NHPC - Rangit	Must Run	4.37	50.37	50.37	4.37	0.00	4.37	22.01
41	NTPC Singrauli Small HPP	Must Run	5.04	0.07	0.07	5.04	0.00	5.04	0.04
42	NHPC Lower Subansiri HEP Units	Must Run	5.09	270.13	270.13	5.09	0.00	5.09	137.49
43	DRE Wind	Must Run	5.17	782.53	782.53	5.17	0.00	5.17	404.55
44	MP Solar	Must Run	5.46	2615.73	2615.73	5.46	0.00	5.46	1428.43
45	Amhata Hydro Energy Pvt. Ltd.	Must Run	5.57	11.33	11.33	5.57	0.00	5.57	6.32
46	MP Wind	Must Run	5.58	3158.43	3158.43	5.58	0.00	5.58	1761.22
47	Sirmour Small Hydel Pvt. Ltd.	Must Run	5.64	152.96	152.96	5.64	0.00	5.64	86.26
48	Mini & Micro Hydel Plants	Must Run	5.76	22.84	22.84	5.76	0.00	5.76	13.15
49	SAS Hydel Project Pvt Ltd.	Must Run	5.77	30.69	30.69	5.77	0.00	5.77	17.72
50	Amhata Hydro Energy Pvt. Ltd. - II	Must Run	5.84	11.33	11.33	5.84	0.00	5.84	6.62
51	Amhata Hydro Energy Pvt. Ltd. - IV	Must Run	5.97	11.33	11.33	5.97	0.00	5.97	6.77
52	Bio Mass/Bio gas/MSW	Must Run	7.37	66.64	66.64	7.37	0.00	7.37	49.11
53	Jaiprakash Power STPS, Nigri	MoD Station	0.83	3438.06	2823.52	0.83	0.00	0.83	233.79
54	NTPC Tanda	MoD Station	1.40	5.64	4.91	1.40	0.00	1.40	0.69
55	Reliance UMPP, Sasan	MoD Station	1.51	10310.16	8440.39	1.51	0.00	1.51	1276.87
56	NTPC Korba	MoD Station	1.53	3238.97	2851.77	1.53	0.00	1.53	437.63
57	NTPC Rihand TPS-III	MoD Station	1.57	6.41	5.42	1.57	0.00	1.57	0.85
58	NTPC Korba III	MoD Station	1.59	508.43	447.95	1.59	0.00	1.59	71.02
59	NTPC Sipat I	MoD Station	1.63	2135.24	1849.22	1.63	0.00	1.63	300.61
60	NTPC Rihand TPS-II	MoD Station	1.68	6.41	5.38	1.68	0.00	1.68	0.91
61	NTPC Rihand TPS-I	MoD Station	1.70	6.38	5.35	1.70	0.00	1.70	0.91
62	NTPC Singrauli	MoD Station	1.77	12.83	10.76	1.77	0.00	1.77	1.90

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Comparison of Actual Energy Charges and Energy Charges considered as per MoD#****Form No: F1g**

Sr No	Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
63	NTPC Sipat II	MoD Station	1.82	1321.21	1128.04	1.82	0.00	1.82	205.33
64	NTPC Lara STPS, Raigarh, Unit I	MoD Station	2.01	1175.85	986.51	2.01	0.00	2.01	198.02
65	Amarkantak TPS Ph-III	MoD Station	2.05	1300.27	1138.04	2.05	0.00	2.05	233.49
66	Essar Power STPS	MoD Station	2.07	336.32	269.26	2.07	0.00	2.07	55.73
67	NTPC Vindychal IV	MoD Station	2.10	1985.15	1698.63	2.10	0.00	2.10	356.05
68	SGTPS Ph-III	MoD Station	2.10	3200.25	2769.68	2.10	0.00	2.10	582.60
69	NTPC Vindychal I	MoD Station	2.17	2760.93	2356.27	2.17	0.00	2.17	511.73
70	Khurja STPS	MoD Station	2.17	17.63	14.38	2.17	0.00	2.17	3.13
71	NTPC Vindychal III	MoD Station	2.20	1783.55	1492.88	2.20	0.00	2.20	328.52
72	NTPC Vindychal II	MoD Station	2.23	2193.99	1815.33	2.23	0.00	2.23	404.64
73	NTPC Vindychal V Unit 1	MoD Station	2.24	1015.27	824.93	2.24	0.00	2.24	184.61
74	Lanco Amarkantak TPS Unit 1	MoD Station	2.34	1861.96	1456.68	2.34	0.00	2.34	340.70
75	PFCCCL	MoD Station	2.55	1597.47	1107.36	2.55	0.00	2.55	281.87
76	NTPC Kahalgaon II	MoD Station	2.60	552.51	425.59	2.60	0.00	2.60	110.68
77	NTPC Dadri GPP	MoD Station	2.65	17.06	13.10	2.65	0.00	2.65	3.47
78	SGTPS Ph-I & II	MoD Station	2.73	4627.34	3658.27	2.73	0.00	2.73	997.24
79	MB Power STPS, Unit-I	MoD Station	2.83	1451.92	939.11	2.83	0.00	2.83	265.95
80	MB Power STPS, Unit-II	MoD Station	2.83	1451.92	910.75	2.83	0.00	2.83	257.92
81	Shri Singaji STPS Phase-II	MoD Station	2.95	8491.97	5956.59	2.95	0.00	2.95	1754.46
82	NTPC Anta GPP	MoD Station	3.09	8.33	5.30	3.09	0.00	3.09	1.64
83	Satpura TPS Ph-IV	MoD Station	3.17	3265.65	2139.49	3.17	0.00	3.17	679.10
84	Ghatampur TPP	MoD Station	3.19	6.01	3.66	3.19	0.00	3.19	1.17
85	MEJA Urja Nigam	MoD Station	3.23	13.09	7.98	3.23	0.00	3.23	2.58
86	Jhabua Power STPS, Unit-1	MoD Station	3.26	1304.59	667.63	3.26	0.00	3.26	217.32
87	DVC (MTPS & CTPS)	MoD Station	3.35	767.14	457.81	3.35	0.00	3.35	153.44
88	NTPC Firoz Gandhi Unchahar IV	MoD Station	3.40	3.21	1.89	3.40	0.00	3.40	0.64
89	Jaypee Bina Power	MoD Station	3.42	2320.53	1370.73	3.42	0.00	3.42	468.58
90	Shri Singaji STPS Phase-I	MoD Station	3.45	7466.77	4470.27	3.45	0.00	3.45	1542.33
91	NTPC Mouda II Unit 1	MoD Station	3.52	1811.81	991.31	3.52	0.00	3.52	349.41
92	NTPC Firoz Gandhi Unchahar II	MoD Station	3.61	2.69	1.42	3.61	0.00	3.61	0.51
93	NTPC Mouda I	MoD Station	3.64	1327.09	720.71	3.64	0.00	3.64	262.12
94	NTPC Firoz Gandhi Unchahar I	MoD Station	3.67	0.86	0.45	3.67	0.00	3.67	0.17

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Comparison of Actual Energy Charges and Energy Charges considered as per MoD#****Form No: F1g**

Sr No	Name of Station*	Must Run Status	MoD Rate (Rs./kWh)	Actual Availability (MU)	Actual Schedule Energy (MU)	Actual Energy Charge (Rs./kWh)	Other Charges (Rs./kWh)	Actual Energy Charges including other charges (Rs./kWh)	Total Energy Charges (Rs. Crore)
95	NTPC Gadarwara STPS, Unit-1	MoD Station	4.04	2781.36	1486.68	4.04	0.00	4.04	600.02
96	NTPC Gadarwara STPS, Unit-2	MoD Station	4.04	2951.04	1533.57	4.04	0.00	4.04	618.95
97	BLA Power, Unit-I & II	MoD Station	4.08	198.41	101.69	4.08	0.00	4.08	41.48
98	NTPC NCTP Dadri II	MoD Station	4.11	6.18	3.18	4.11	0.00	4.11	1.31
99	NTPC IGPS I Jhajjar	MoD Station	4.26	15.08	7.75	4.26	0.00	4.26	3.30
100	NTPC Khargone STPS, Unit-I & II	MoD Station	4.36	4600.70	2386.10	4.36	0.00	4.36	1040.58
101	NTPC Firoz Gandhi Unchahar III	MoD Station	4.42	1.33	0.68	4.42	0.00	4.42	0.30
102	NTPC Solapur STPS	MoD Station	5.20	2168.61	1141.95	5.20	0.00	5.20	593.94
103	NTPC Auraiya GPP	MoD Station	8.76	13.09	6.73	8.76	0.00	8.76	5.89
104	NTPC Gandhar GPP	MoD Station	-	1.02	0.00	-	0.00	-	-
105	NTPC Auraiya GPP	MoD Station	8.76	13.09	6.73	8.76	0.00	8.76	5.89
	<b>Total</b>			<b>126031</b>	<b>101098</b>	<b>2.72</b>	<b>0.00</b>	<b>2.72</b>	<b>27498</b>



## Gross Fixed Assets net of consumer contribution and grant

Sl.No	Particulars	Account Code*	FY 20			FY 21			FY 22			FY 23			FY 24		FY 25			FY 26			FY 27		
			Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year	Addition During Year	Adjustments & Deduction & assets not in use	At End Of Year
	Sub-Total																								
	Total																								
7	Communication equipment																								
8	Vehicles		0.00	-	2.34	0.00	-	2.34	0.00	-	2.34	0.00	-	2.34	0.00	2.34	0.00	-	2.34	0.00	-	2.34	0.00	-	2.34
9	Furniture & fixtures		0.00	-	0.00	0.00	-	-	0.00	-	-	0.00	-	-	0.12	0.12	0.08	-	0.20	0.03	-	0.23	0.05	-	0.28
10	Office Equipments		27.67	-	124.10	2.47	-	126.57	0.27	-	126.84	0.13	-	126.97	1.31	128.28	0.90	-	129.18	0.39	-	129.57	0.53	-	130.11
11	Capital store and spare		0.00	-	0.00	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-
12	RGVY assets		0.00	-	0.00	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-
13	DDUGJY assets		0.00	-	0.00	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-
14	IPDS assets		0.00	-	0.00	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-
15	Saubhagya assets		0.00	-	0.00	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-
16	Supervision assets		0.00	-	0.00	0.00	-	-	0.00	-	-	0.00	-	-	0.00	-	0.00	-	-	0.00	-	-	0.00	-	-
17	Intangible asset		4.19	-	59.80	0.25	-	60.05	0.00	-	60.05	0.07	-	60.11	1.01	61.12	0.69	-	61.82	0.30	-	62.12	0.41	-	62.53
	RRRDS																								
	Others																								
17	Total (1 to 14)		1731.21	-	6348.98	1978.83	-	8327.81	217.42	-	8545.23	146.17	-	8691.40	2207.11	10570.52	1515.72	-	11860.99	604.16	-	12417.42	832.87	-	13250.30

## Madhya Pradesh Madhya Kshetra Vidut Vitran Company Limited (MPMaKVVCL)

## Depreciation and provision for depreciation

Form F2a

Form F2a

Depreciation on Gross Fixed Asset																								
SLNo	Particulars	Useful life (years)	Depreciation rate %							FY 23			FY 24			FY 25			FY 26			FY 27		
			FY20	FY21	FY22	FY23	FY24	FY25	Average Depreciation Rate %	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation
1	Land & Land rights			0%						0.01	-	0.14	0.01	-	0.15	0.01	-	0.16	0.00	-	0.16		-	0.16
2	Building and Civil Works		2.51%	2.61%	2.61%	3.12%	3.74%	3.75%	3.53%	1.94	-	13.24	2.07	-	15.31	2.26	-	17.57	2.24	-	19.81	2.33	-	22.14
	Others 1																							
	Others 2																							
	Others 3																							
	Sub-Total																							
3	Hydraulic Works																							
4	Other Civil Works		1.91%	2.53%	2.61%	2.86%	3.28%	3.59%	3.24%	2.22	-	7.60	2.33	-	9.93	2.68	-	12.61	2.49	-	15.10	2.55	-	17.66
5	Plant & Machinery		3.81%	3.93%	3.95%	5.03%	5.42%	6.11%	5.52%	227.60	-	1415.17	195.47	-	1610.64	250.64	-	1861.28	243.31	-	2104.59	249.71	-	2354.29
	Power Transformers and kiosks																							
	Distribution transformers and kiosks																							
	Other substation apparatus																							
	Switchgears, Control gear & Protection																							
	Batteries																							
	Others																							
	Sub-Total																							
	Total																							
6	Line Cable Networks etc.		3.66%	3.95%	3.89%	4.52%	3.76%	4.47%	4.25%	361.46	-	1861.13	295.31	-	2156.44	420.29	-	2576.73	439.97	-	3016.70	465.78	-	3482.48
	Overhead lines upto 11kV																							
	Underground cables upto 11kV																							
	LT lines, service connections, etc.																							
	Others																							
	Sub-Total																							
	Total																							
7	Communication equipment																							
8	Vehicles		5.50%	5.50%	5.50%	5.85%	6.26%	6.26%	6.13%	0.26	-	1.53	0.26	-	1.79	0.26	-	2.05	0.25	-	2.30	0.25	-	2.56
9	Furniture & fixtures																							
10	Office Equipments		10.46%	7.88%	7.51%	12.09%	35.34%	36.76%	28.06%	16.48	-	136.84	6.82	-	143.66	7.62	-	151.28	0.09	-	151.37	0.11	-	151.48
11	Capital store and spare																							
12	RGVY assets																							
13	DDUGJY assets																							
14	IPDS assets																							
15	Saubhagya assets																							
16	Supervision assets																							
17	Intangible asset		9.36%	9.69%	9.13%	9.14%	0.19%	0.59%	3.31%	9.11	-	75.49	0.15	-	75.64	0.46	-	76.10	0.00	-	76.10	0.00	-	76.10
18	RRRDS			5.28%					5.28%	0.00		0.00		0.00			0.00			0.00			18.60	
	Assets taken over & pending final valuation																							
	Any other items (Smart Meter (Right to Use)									0	-	-	2.3	-	2.30	22.85	-	-	-	-	-	-	-	-
19	Total (1 to 18)									619.08		3511.14	504.72		4015.86	707.07		4697.78	688.36		5386.14	739.33		6125.47
20	Depreciation capitalised																							
21	Net depreciation (14-15)		3.90%	4.05%	4.00%	4.61%	3.93%	4.91%	4.48%	619.08	0.00	3511.14	504.72	0.00	4015.86	707.07	0.00	4697.78	688.36	0.00	5386.14	739.33	0.00	6125.47

Note: Petitioner has claimed Depreciation on Gross fixed asset inclusive of consumer grant and depreciation to avoid the double impact since the Petition

Amount in Rs. Crore

## Depreciation on Gross Fixed Asset net of consumer contribution and grant

Depreciation on Gross Fixed Asset net of consumer contribution and grant																								
SLNo	Particulars	Useful life (years)	Depreciation rate %							FY 23			FY 24			FY 25			FY 26			FY 27		
			FY20	FY21					Average Depreciation Rate %	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation
1	Land & Land rights										-		-		-		-		-		-		-	
2	Building and Civil Works									1.03	-		0.75	-		1.09	-		1.33	-		1.41	-	
	Others 1														0.00	-		0.00	-					
	Others 2														0.00	-		0.00	-					
	Others 3														0.00	-		0.00	-					
	Sub-Total														0.00	-		0.00	-					
	Total														0.00	-		0.00	-					
3	Hydraulic Works									0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	

## Depreciation on Gross Fixed Asset net of consumer contribution and grant

SL.No	Particulars	Useful life (years)	FY20 Depreciation rate %	FY21				Average Depreciation Rate %	FY 23			FY 24			FY 25			FY 26			FY 27		
									Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation	Additions	Withdrawals	Closing balance of depreciation
4	Other Civil Works								1.18	-		0.86	-		0.00	-		0.00	-		1.55	-	
5	Plant & Machinery								121.07	-		88.21	-		128.07	-		156.01	-		151.52	-	
	Power Transformers and kiosks								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	Distribution transformers and kiosks								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	Other substation apparatus								0.00	-		0.00	-		0.00	-		0.00	-				
	Switchgears, Control gear & Protection								0.00	-		0.00	-		0.00	-		0.00	-				
	Batteries								0.00	-		0.00	-		0.00	-		0.00	-				
	Others								0.00	-		0.00	-		0.00	-		0.00	-				
	Sub-Total								0.00	-		0.00	-		0.00	-		0.00	-				
	Total								0.00	-		0.00	-		0.00	-		0.00	-				
6	Line Cable Networks etc.								192.27	-		140.09	-		203.40	-		247.77	-		282.64	-	
	Overhead lines upto 11kV								0.00	-		0.00	-		0.00	-		0.00	-				
	Underground cables upto 11kV								0.00	-		0.00	-		0.00	-		0.00	-				
	LT lines, service connections, etc.								0.00	-		0.00	-		0.00	-		0.00	-				
	Others								0.00	-		0.00	-		0.00	-		0.00	-				
	Sub-Total								0.00	-		0.00	-		0.00	-		0.00	-				
	Total								0.00	-		0.00	-		0.00	-		0.00	-				
7	Communication equipment								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
8	Vehicles								0.14	-		0.10	-		0.15	-		0.18	-		0.15	-	
9	Furniture & fixtures								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
10	Office Equipments								8.77	-		6.39	-		9.27	-		11.30	-		0.07	-	
	Capital store and spare								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	RGGVY assets								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	DDUGJY assets								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	IPDS assets								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	Saubhagya assets								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	Supervision assets								0.00	-		0.00	-		0.00	-		0.00	-		0.00	-	
	Intangible asset								4.85	-		3.53	-		5.13	-		6.24	-		0.00	-	
	RRRDS								0.00	-		0.00	-		0.00	-		0.00	-		11.28	-	
13	Any other items																						
14	Total (1 to 13 excluding 11)		5.47%	4.73%	3.11%	3.82%	3.56%	3.11%	3.50%	329.310	-		239.930	-		348.360	-		424.353	-		448.634	-
15	Depreciation capitalised																						
16	Net depreciation (14-15)									329.310			239.930			348.360			424.353			448.634	

## MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED

## Fixed Assets - Historical information of asset creation

Form F2a(i)

Amount in Rs. Crore

Sl.No	Particulars	Account Code*	Useful life (years)	Depreciation rate %	1981-1990			1991-2000			2001-2010			2011-2020			2020-2021		
					Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 1990	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2000	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2010	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2020	Additions to GFA	Assets retired	Closing Balance of GFA at end of FY 2021
1	Land & Land rights	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
2	Building and Civil Works	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Others 1	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Others 2	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Others 3	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
3	Hydraulic Works	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
4	Other Civil Works	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
5	Plant & Machinery	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Power Transformers and kiosks	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Distribution transformers and kiosks	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Other substation apparatus	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Switchgears, Control gear & Protection	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Batteries	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
6	Line Cable Networks etc.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Overhead lines upto 11kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Underground cables upto 11kV	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	LT lines, service connections, etc.	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Metering equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Others	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Sub-Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Total	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
7	Communication equipment	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
8	Meters	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
9	Vehicles	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
10	Furniture & fixtures	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
11	Office Equipments	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
12	Assets of Partnership projects etc. (included in above heads)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
14	Assets taken over & pending final valuation	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
15	Any other items	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
16	Total (1 to 15 excluding 12)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Investment Plan - Master Form F2b

Amount in Rs. Crore

Project Details					SOURCE OF FINANCING FOR SCHEME													
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by MPERC (Rs. Crs.)	Equity component			Debt Component						Capital Subsidies / grants component	Consumer Contribution component		
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Crs.)	Loan source									
									Loan -1	Loan -2	Loan -3	Loan -1	Loan -2	Loan -3				
<b>On-going schemes</b>																		
<b>B</b>	Starting from FY 2021-22																	
<b>FY 2022-23</b>	<b>0</b>																	
Government schemes (ST(N), TSP, SCSP)					70.00	15%	10.38	35%	24.22						0%	0.00	51%	35.40
CM Permanent pump connection scheme					0	0%	0.00	57%	0.00						0%	0.00	43%	0.00
DDUGJY					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
IPDS					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
RAPDRP-Part A & B					0	0%	0.00	75%	0.00						25%	0.00	0%	0.00
RGGVY					0	0%	0.00	10%	0.00						90%	0.00	0%	0.00
ADB-3					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
FS-REC					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
FS-ADB					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
Saubhagya Scheme					0	0%	0.00	40%	0.00						60%	0.00	0%	0.00
Deposit Works																		
Others																		
Scheme for reduction in Distribution Transformer failure					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Scada enablement and smart metering project					-	20%	0.00	80%	0.00						0%	0.00	0%	0.00
Replacement of stop/defective meters					-	30%	0.00	70%	0.00						0%	0.00	0%	0.00
DTR metering in predominant AG. DTR					-	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Meter Data Management System					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Meter Data Acquisition System					0	100%	0.00	0%	0.00						0%	0.00	0%	0.00
Smart Meterization					0.00	0%	0.00	40%	0.00						60%	0.00	0%	0.00
Loss Reduction					1166.66	0%	0.00	40%	466.66						60%	700.00	0%	0.00
SSTD & Modernisation						0%	0.00	40%	0.00						60%	0.00	0%	0.00
<b>FY 2023-24</b>																		
Government schemes (ST(N), TSP, SCSP)					380.00	15%	56.35	35%	131.48						0%	0.00	51%	192.17
CM Permanent pump connection scheme					0	0%	0.00	57%	0.00						0%	0.00	43%	0.00
DDUGJY					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
IPDS					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
RAPDRP-Part A & B					0	0%	0.00	75%	0.00						25%	0.00	0%	0.00
RGGVY					0	0%	0.00	10%	0.00						90%	0.00	0%	0.00
ADB-3					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
FS-REC					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
FS-ADB					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
Saubhagya Scheme					0	0%	0.00	40%	0.00						60%	0.00	0%	0.00
Deposit Works					0													
Others					0													
Scheme for reduction in Distribution Transformer failure					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Scada enablement and smart metering project					0	20%	0.00	80%	0.00						0%	0.00	0%	0.00
Replacement of stop/defective meters					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
DTR metering in predominant AG. DTR					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Meter Data Management System					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Meter Data Acquisition System					0	100%	0.00	0%	0.00						0%	0.00	0%	0.00
Smart Meterization					0	0%	0.00	40%	0.00						60%	0.00	0%	0.00
Loss Reduction					1076.47	0%	0.00	40%	430.59						60%	645.88	0%	0.00
SSTD & Modernisation					738.05	0%	0.00	40%	295.22						60%	442.83	0%	0.00

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

**Investment Plan - Master** **Form F2b**

Amount in Rs. Crore

Project Details						SOURCE OF FINANCING FOR SCHEME													
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by MPERC (Rs. Crs.)	Debt Component						Capital Subsidies / grants component	Consumer Contribution component						
						Equity component			Loan amount (Rs. Crs.)					Loan source					
						Internal Accrual (from free reserves and surplus)		Equity infused	Loan-1	Loan -2	Loan -3			Loan -1	Loan -2	Loan -3			
<b>FY 2024-25</b>																			
Government schemes (ST(N), TSP, SCSP)					118.22	15%	17.53	35%	40.90						0%	0.00	51%	59.78	
CM Permanent pump connection scheme					0	0%	0.00	57%	0.00						0%	0.00	43%	0.00	
DDUGJY					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00	
IPDS					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00	
RAPDRP-Part A & B					0	0%	0.00	75%	0.00					25%	0.00	0%	0.00		
RGGVY					0	0%	0.00	10%	0.00					90%	0.00	0%	0.00		
ADB-3					0	0%	0.00	100%	0.00					0%	0.00	0%	0.00		
FS-REC					0	0%	0.00	100%	0.00					0%	0.00	0%	0.00		
FS-ADB					0	0%	0.00	100%	0.00					0%	0.00	0%	0.00		
Saubhagya Scheme					0	0%	0.00	40%	0.00					60%	0.00	0%	0.00		
Deposit Works					0														
Others					58.83														
Scheme for reduction in Distribution Transformer failure					0	30%	0.00	70%	0.00					0%	0.00	0%	0.00		
Scada enablement and smart metering project					0	20%	0.00	80%	0.00					0%	0.00	0%	0.00		
Replacement of stop/defective meters					0	30%	0.00	70%	0.00					0%	0.00	0%	0.00		
DTR metering in predominant AG. DTR					0	30%	0.00	70%	0.00					0%	0.00	0%	0.00		
Meter Data Management System					0	30%	0.00	70%	0.00					0%	0.00	0%	0.00		
Meter Data Acquisition System					0	100%	0.00	0%	0.00					0%	0.00	0%	0.00		
Smart Meterization					0	0%	0.00	40%	0.00					60%	0.00	0%	0.00		
Loss Reduction					1358.53	0%	0.00	40%	543.41					60%	815.12	0%	0.00		
SSTD & Modernisation					978.43	0%	0.00	40%	391.37					60%	587.06	0%	0.00		
<b>FY 2025-26</b>																			
Government schemes (ST(N), TSP, SCSP)					102.03	15%	15.13	35%	35.30						0%	0.00	51%	51.60	
CM Permanent pump connection scheme					0	0%	0.00	57%	0.00						0%	0.00	43%	0.00	
DDUGJY					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00	
IPDS					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00	
RAPDRP-Part A & B					0	0%	0.00	75%	0.00					25%	0.00	0%	0.00		
RGGVY					0	0%	0.00	10%	0.00					90%	0.00	0%	0.00		
ADB-3					0	0%	0.00	100%	0.00					0%	0.00	0%	0.00		
FS-REC					0	0%	0.00	100%	0.00					0%	0.00	0%	0.00		
FS-ADB					0	0%	0.00	100%	0.00					0%	0.00	0%	0.00		
Saubhagya Scheme					0	0%	0.00	40%	0.00					60%	0.00	0%	0.00		
Deposit Works					0														
Others					0														
Scheme for reduction in Distribution Transformer failure					0	30%	0.00	70%	0.00					0%	0.00	0%	0.00		
Scada enablement and smart metering project					0	20%	0.00	80%	0.00					0%	0.00	0%	0.00		
Replacement of stop/defective meters					0	30%	0.00	70%	0.00					0%	0.00	0%	0.00		
DTR metering in predominant AG. DTR					0	30%	0.00	70%	0.00					0%	0.00	0%	0.00		
Meter Data Management System					0	30%	0.00	70%	0.00					0%	0.00	0%	0.00		
Meter Data Acquisition System					0	100%	0.00	0%	0.00					0%	0.00	0%	0.00		
Smart Meterization					0	0%	0.00	40%	0.00					60%	0.00	0%	0.00		
Loss Reduction					778.8	0%	0.00	40%	311.52					60%	467.28	0%	0.00		
SSTD & Modernisation					500.00	0%	0.00	40%	200.00					60%	300.00	0%	0.00		
<b>FY 2026-27</b>																			
Government schemes (ST(N), TSP, SCSP)					0	15%	0.00	35%	0.00						0%	0.00	51%	0.00	
CM Permanent pump connection scheme					0	0%	0.00	57%	0.00						0%	0.00	43%	0.00	
DDUGJY					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00	

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Investment Plan - Master Form F2b

Amount in Rs. Crore

Project Details					SOURCE OF FINANCING FOR SCHEME													
Name of scheme	Nature of Project (Select appropriate code from below)	Whether the scheme is part of approved Business Plan** (YES/NO)	Project Start Date (DD-MM-YY)	Project Completion date (DD-MM-YY)	Total capital expenditure approved by MPERC (Rs. Crs.)	Equity component			Debt Component						Capital Subsidies / grants component	Consumer Contribution component		
						Internal Accrual (from free reserves and surplus)	Equity infused	Loan amount (Rs. Crs.)	Loan source									
									Loan -1	Loan -2	Loan -3	Loan -1	Loan -2	Loan -3				
IPDS					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
RAPDRP-Part A & B					0	0%	0.00	75%	0.00						25%	0.00	0%	0.00
RGVY					0	0%	0.00	10%	0.00						90%	0.00	0%	0.00
ADB-3					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
FS-REC					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
FS-ADB					0	0%	0.00	100%	0.00						0%	0.00	0%	0.00
Saubhagya Scheme					0	0%	0.00	40%	0.00						60%	0.00	0%	0.00
Deposit Works					0													
Others					0													
Scheme for reduction in Distribution Transformer failure					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Scada enablement and smart metering project					0	20%	0.00	80%	0.00						0%	0.00	0%	0.00
Replacement of stop/defective meters					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
DTR metering in predominant AG. DTR					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Meter Data Management System					0	30%	0.00	70%	0.00						0%	0.00	0%	0.00
Meter Data Acquisition System					0	100%	0.00	0%	0.00						0%	0.00	0%	0.00
Smart Meterization					0	0%	0.00	40%	0.00						60%	0.00	0%	0.00
Loss Reduction					0	0%	0.00	40%	0.00						60%	0.00	0%	0.00
SSTD & Modernisation						0%	0.00	40%	0.00						60%	0.00	0%	0.00

MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED							
Commissioning / Capitalisation Plan - Master			Form F2b(i)				
Amount in Rs. Crore							
Project Details		Whether the scheme is part of approved Business Plan** (YES/NO)	Capitalisation schedule				
Name of scheme	Nature of Project (Select appropriate code from below)		FY 23	FY 24	FY 25	FY 26	FY 27
<b>On-going schemes</b>							
<b>A</b>	<b>Prior to FY 2021-22</b>						
<b>B</b>	<b>Starting from FY 2021-22</b>						
Government schemes (ST(N), TSP, SCSP)		Yes	64.84	297.23	0.00	0.00	0.00
CM Permanent pump connection scheme		Yes	17.70	0.00	0.00	0.00	0.00
DDUGJY		Yes	42.43	63.28	37.68	0.00	0.00
IPDS		Yes	0.09	10.93	19.59	0.00	0.00
RAPDRP-Part A & B		Yes	1.48	3.63	1.12	0.00	0.00
RGGVY		Yes	63.43	122.42	202.27	0.00	0.00
ADB-3		Yes	0.08	16.01	34.25	0.00	0.00
FS-REC		Yes	3.34	54.68	163.56	0.00	0.00
FS-ADB		Yes	3.34	0.00	0.00	0.00	0.00
Saubhagya Scheme		Yes	35.43	279.72	203.03	0.00	0.00
Deposit Works		Yes	390.08	1746.88	585.42	0.00	0.00
Others		Yes	33.18	127.35	40.76	0.00	0.00
Scheme for reduction in Distribution Transformer failure			0.00	0.00	0.26	0.00	0.00
Scada enablement and smart metering project			0.00	0.00	30.05	0.00	0.00
Replacement of stop/defective meters			0.00	0.00	189.35	0.00	0.00
DTR metering in predominant AG. DTR			0.00	0.00	0.00	0.00	0.00
Meter Data Management System			0.00	0.00	0.00	0.00	0.00
Meter Data Acquisition System			0.00	0.00	305.26	0.00	0.00
Smart Meterization			0.00	0.00	0.00	0.00	0.00
Loss Reduction			0.00	0.00	36.76	311.52	404.40
SSTD & Modernisation			0.00	4.27	2.23	400.00	300.00
Other adjustment					2.23	331.48	499.12
<b>Total</b>			<b>655.42</b>	<b>2726.39</b>	<b>1853.80</b>	<b>1043.00</b>	<b>1203.52</b>

## MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED

Year-wise Capital Expenditure																Form F2b(ii)		
Details of capital expenditure - scheme-wise	FY	Cumulative expenditure till beginning of year	Opening CWIP at beginning of year	Capex during the year	Total capex till end of year	SOURCE OF FINANCING FOR CAPEX DURING THE YEAR							Capitalisation			CWIP		
						Equity component of capex in year		Debt Component Loan amount (Rs.)		%	Capital Subsidies / grants component	%	Consumer Contribution component	Cumulative capitalisation till beginning of year	%	Capitalisation during the year	Balance CWIP at end of year	
						%	Equity infused	%	Loan-1									
<b>On-going schemes</b>		<b>17981.78</b>	<b>1691.92</b>	<b>1485.56</b>	<b>20288.83</b>		<b>17.53</b>		<b>916.44</b>			<b>1313.30</b>		<b>59.78</b>	<b>17013.79</b>		<b>1851.58</b>	<b>1325.90</b>
<b>FY 2025-26</b>																		
Government schemes (ST(N), TSP, SCSP)		516.32	1325.90	102.03	618.35	15%	15.13	35%	35.30	0%	0.00	51%	51.60	658.65	50%	0.00	0.00	0.00
CM Permanent pump connection scheme		922.22	0.00	0.00	922.22	0%	0.00	57%	0.00	0%	0.00	43%	0.00	704.77	50%	0.00	0.00	0.00
DDUGJY		1279.06	0.00	0.00	1279.06	0%	0.00	100%	0.00	0%	0.00	0.00	0.00	1096.29	50%	0.00	0.00	0.00
IPDS		785.14	0.00	0.00	785.14	0%	0.00	100%	0.00	0%	0.00	0.00	0.00	615.54	50%	0.00	0.00	0.00
RAPDRP-Part A & B		997.09	0.00	0.00	997.09	0%	0.00	75%	0.00	25%	0.00	0%	0.00	749.07	50%	0.00	0.00	0.00
RGVY		2154.87	0.00	0.00	2154.87	0%	0.00	10%	0.00	90%	0.00	0%	0.00	1993.52	50%	0.00	0.00	0.00
ADB-3		839.03	0.00	0.00	839.03	0%	0.00	100%	0.00	0%	0.00	0%	0.00	675.43	50%	0.00	0.00	0.00
FS-REC		932.47	0.00	0.00	932.47	0%	0.00	100%	0.00	0%	0.00	0%	0.00	916.27	50%	0.00	0.00	0.00
FS-ADB		965.47	0.00	0.00	965.47	0%	0.00	100%	0.00	0%	0.00	0%	0.00	722.62	50%	0.00	0.00	0.00
Saubhagya Scheme		475.38	0.00	0.00	475.38	0%	0.00	40%	0.00	60%	0.00	0%	0.00	872.34	50%	0.00	0.00	0.00
Deposit Works		2037.05	0.00	0.00	2037.05	0%	0.00	0%	0.00	0%	0.00	100%	0.00	4240.00	50%	0.00	0.00	0.00
SAF		6195.90	0.00	0.00	6195.90	30%	0.00	70%	0.00	0%	0.00	0%	0.00	4817.27	50%	0.00	0.00	0.00
KAY		0.00	0.00	0.00	0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	0.26	50%	0.00	0.00	0.00
MPAC		0.00	0.00	0.00	0.00	20%	0.00	80%	0.00	0%	0.00	0%	0.00	30.05	50%	0.00	0.00	0.00
STN / TSP /SCSP		0.00	0.00	0.00	0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	189.35	50%	0.00	0.00	0.00
DTR metering in predominant AG. DTR		0.00	0.00	0.00	0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00	0.00
Meter Data Management System		0.00	0.00	0.00	0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00	0.00
Capital spares		0.00	0.00	0.00	0.00	100%	0.00	0%	0.00	0%	0.00	0%	0.00	305.26	50%	0.00	0.00	0.00
Smart Meterization		0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00	0.00	50%	0.00	0.00	0.00
Loss Reduction	<b>RDSS</b>	1210.40	0.00	<b>778.80</b>	1989.20	<b>30%</b>	233.64	<b>10%</b>	77.88	<b>60%</b>	467.28	0%	0.00	36.76	40%	311.52	0.00	0.00
SSTD		978.43	0.00	<b>500.00</b>	1478.43	<b>30%</b>	150.00	<b>70%</b>	350.00	0%	0.00	0%	0.00	6.50	80%	400.00	0.00	0.00
	From Other Opening CWIP					4%		20%		46%		30%			25%	331.48		
		<b>20288.83</b>	<b>1325.90</b>	<b>1380.83</b>	<b>21669.66</b>		<b>398.77</b>		<b>463.18</b>		<b>467.28</b>		<b>51.60</b>	<b>18865.37</b>		<b>1043.00</b>	<b>1663.74</b>	
<b>FY 2026-27</b>																		
Government schemes (ST(N), TSP, SCSP)		618.35	0.00	0.00	618.35	15%	0.00	35%	0.00	0%	0.00	51%	0.00	658.65	50%	0.00	0.00	0.00
CM Permanent pump connection scheme		922.22	0.00	0.00	922.22	0%	0.00	57%	0.00	0%	0.00	43%	0.00	704.77	50%	0.00	0.00	0.00
DDUGJY		1279.06	0.00	0.00	1279.06	0%	0.00	100%	0.00	0%	0.00	0%	0.00	1096.29	50%	0.00	0.00	0.00
IPDS		785.14	0.00	0.00	785.14	0%	0.00	100%	0.00	0%	0.00	0%	0.00	615.54	50%	0.00	0.00	0.00
RAPDRP-Part A & B		997.09	0.00	0.00	997.09	0%	0.00	75%	0.00	25%	0.00	0%	0.00	749.07	50%	0.00	0.00	0.00
RGVY		2154.87	0.00	0.00	2154.87	0%	0.00	0%	0.00	90%	0.00	0%	0.00	1993.52	50%	0.00	0.00	0.00
ADB-3		839.03	0.00	0.00	839.03	0%	0.00	100%	0.00	0%	0.00	0%	0.00	675.43	50%	0.00	0.00	0.00
FS-REC		932.47	0.00	0.00	932.47	0%	0.00	100%	0.00	0%	0.00	0%	0.00	916.27	50%	0.00	0.00	0.00
FS-ADB		965.47	0.00	0.00	965.47	0%	0.00	100%	0.00	0%	0.00	0%	0.00	722.62	50%	0.00	0.00	0.00
Saubhagya Scheme		475.38	0.00	0.00	475.38	0%	0.00	40%	0.00	60%	0.00	0%	0.00	872.34	50%	0.00	0.00	0.00
Deposit Works		2037.05	0.00	0.00	2037.05	0%	0.00	0%	0.00	0%	0.00	100%	0.00	4240.00	50%	0.00	0.00	0.00
SAF		6195.90	0.00	0.00	6195.90	30%	0.00	70%	0.00	0%	0.00	0%	0.00	4817.27	50%	0.00	0.00	0.00
KAY		0.00	0.00	0.00	0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	0.26	50%	0.00	0.00	0.00
MPAC		0.00	0.00	0.00	0.00	20%	0.00	80%	0.00	0%	0.00	0%	0.00	30.05	50%	0.00	0.00	0.00
STN / TSP /SCSP		0.00	0.00	0.00	0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	189.35	50%	0.00	0.00	0.00
DTR metering in predominant AG. DTR		0.00	0.00	0.00	0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00	0.00
Meter Data Management System		0.00	0.00	0.00	0.00	30%	0.00	70%	0.00	0%	0.00	0%	0.00	0.00	50%	0.00	0.00	0.00
Capital spares		0.00	0.00	0.00	0.00	100%	0.00	0%	0.00	0%	0.00	0%	0.00	305.26	50%	0.00	0.00	0.00
Smart Meterization		0.00	0.00	0.00	0.00	0%	0.00	0%	0.00	0%	0.00	100%	0.00	0.00	50%	0.00	0.00	0.00
Loss Reduction	<b>RDSS</b>	1989.20	0.00	<b>1011.00</b>	3000.20	<b>30%</b>	303.30	<b>10%</b>	101.10	<b>60%</b>	606.60	0%	0.00	348.28	40%	404.40	606.60	0.00
SSTD		1478.43	0.00	<b>500.00</b>	1978.43	<b>30%</b>	150.00	<b>70%</b>	350.00	0%	0.00	0%	0.00	406.50	60%	300.00	200.00	0.00
	From Other Opening CWIP					0%		0%		0%		14%				331.48		
		<b>21669.66</b>	<b>1663.74</b>	<b>1511.00</b>	<b>23180.66</b>		<b>453.30</b>		<b>451.10</b>		<b>606.60</b>		<b>0.00</b>	<b>19908.37</b>		<b>1203.52</b>	<b>1971.21</b>	

<b>MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED</b>					
Financing of capitalised works			Form F2b(iii)		
Amount in Rs. Crore					
Particulars	FYs				
	FY 23	FY 24	FY 25	FY 26	FY 27
<b>Amount Capitalised in Work/Equipment</b>	<b>655.42</b>	<b>2726.39</b>	<b>1853.80</b>	<b>1043.00</b>	<b>1203.52</b>
<b>Financing Details:-</b>					
Loan-1					
Loan-2	154.09	437.00	459.21	377.82	539.60
Loan-3 and so on					
<b>Total Loan Amount</b>	154.09	437.00	459.21	377.82	539.60
Equity	29.53	89.17	67.83	226.34	293.28
Internal Resources					
Consumer Contribution			585.42	99.44	
Capital Subsidies / Grants	471.89	2200.23	327.53	339.39	370.65
Others					
<b>Total</b>	<b>655.42</b>	<b>2726.39</b>	<b>1439.99</b>	<b>1043.00</b>	<b>1203.52</b>
			FALSE	TRUE	FALSE

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****A Capital Works in Progress - Summary Statement**

Form No: F2c

SL. No.	Particulars	FYs	
		FY 26	FY 27
A	Opening Balance of CWIP	1325.90	1663.74
B	Fresh Investment during the year	1380.83	1511.00
	<b>Total Capitalisation during the year (C+D)</b>	1043.00	1203.52
C	Investment capitalised out of opening CWIP		
D	Investment capitalised out of fresh investment	1043.00	1203.52
	<b>Closing Balance of CWIP (A + B - C - D)</b>	<b>1663.74</b>	<b>1971.21</b>

**B. Intangible assets under development**

SL. No.	Particulars	FYs	
		FY 26	FY 27
A	Opening Balance	0.00	0.00
B	Fresh Investment/amortization during the year		
	<b>Total Capitalisation during the year (C+D)</b>	0.00	0.00
C	Investment capitalised out of opening	-	-
D	Investment capitalised out of fresh investment	-	-
	<b>Closing Balance of CWIP (A + B - C - D)</b>	<b>0.00</b>	<b>0.00</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Details of Expenses Capitalised****Form No: F2d**

Sl.No.	Particulars	FYs	
		FY 26	FY 27
1	Interest & Finance charges Capitalised	0.00	0.00
2	Other expenses capitalised:		
	a. Employee expenses	0.00	0.00
	b. R&M Expenses	0.00	0.00
	c. A&G Expenses	0.00	0.00
	d. Others, if any	0.00	0.00
	<b>Total of 2</b>	<b>0.00</b>	<b>0.00</b>
3	Capitalisation of depreciation, if any	-	-
	<b>Grand Total (1+2+3)</b>	<b>0.00</b>	<b>0.00</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Contributions, Grants and subsidies towards Cost of Capital Assets****Form No: F2e**

Amount in Rs. Crore

SI No	Particulars	Account Code		FY 27
				Additions during the Year
1	Consumer Contribution Towards Cost Of Network Assets			-
	<b>Sub-Total</b>			
1	Subsidies Towards Cost Of Network Assets			
2	Grant Towards Cost Of Network Assets			606.60
	<b>Sub-Total</b>			
	<b>Total</b>			<b>606.60</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Summary statement of Interest & Finance Charges****Form No: F3****Actual Loan portfolio**

Amount in Rs. Crore

<b>Normative loan Calculations</b>				
		<b>Particulars</b>	<b>EY</b>	
	<b>Sr. No</b>	<b>In Rs Crores</b>	<b>FY 26</b>	<b>FY 27</b>
	1	Opening Debt associated with GFA (as per True-up Order)	3700.08	3653.55
	2	GFA Addition during the year	1043.00	1203.52
	3	Consumer Deposit and Grants utilized during the year	438.83	370.65
	4	Net GFA Addition during the year	604.16	832.87
	5	Addition of Equity	226.34	293.28
	6	Net GFA considered as funded through debt	377.82	539.60
	7	Debt repayment during the year	424.35	448.63
	8	Closing debt associated with GFA	3653.55	3744.51
	9	Average debt associated with Loan	3676.82	3699.03
	10	Weighted average rate of interest (%) on all loans	9.27%	9.21%
	11	<b>Interest on Project Loans</b>	<b>340.84</b>	<b>340.55</b>
	12	<b>Other Finance cost</b>	<b>3.70</b>	<b>2.20</b>
	13	<i>Bank Charges</i>	0.16	0.19
	14	<i>Commitment Charges</i>	3.06	1.53
	15	<i>Guarantee/Lc Charges</i>	0.48	0.48
	16	<b>Interest Cost Approved in True-up/Claimed in Tariff Petition</b>	<b>344.53</b>	<b>342.75</b>

<b>M. P. Poorv Kshetra Vidyut Vitran Compnay Limited, Jabalpur (East Discom)</b>		<b>Form No: F3a</b>					
<b><u>Calculation of weighted average rate of interest on actual loans</u></b>		Amount in Rs. Crore					
		<b>1</b>	<b>2</b>	<b>3</b>	<b>4</b>	<b>5</b>	<b>6</b>
	<b>Particulars</b>	<b>ADB Loan (2324 IND)</b>	<b>ADB Loan (2347 IND)</b>	<b>ADB Loan (2520 IND)</b>	<b>ADB Loan (2764 IND)</b>	<b>ADB Loan (2830 IND)</b>	<b>ADB Loan (2732 IND)</b>
		<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>
A	Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)	1,887.02	751.94	2,456.70	2,814.54	3,247.01	237.24
B	Add: Drawals during the year (Rs. Crs.)						
C	Less: Repayment of Loan during the year (Rs. Crs.)						
D=A+B-C	Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)	<b>1,887.02</b>	<b>751.94</b>	<b>2,456.70</b>	<b>2,814.54</b>	<b>3,247.01</b>	<b>237.24</b>
E=Avg(A,D)	Average loan (Rs. Crs.)	1,887.02	751.94	2,456.70	2,814.54	3,247.01	237.24
	Rate of Interest on loan %	6.63%	6.63%	6.63%	6.53%	6.63%	6.53%
	Interest on loan (Rs. Crs.)	125.02	49.82	162.76	183.65	215.12	15.48

<b>M. P. Poorv Kshetra Vidyut Vitran Compnay Limited, Jabalpur (East Discom)</b>							
<b><u>Calculation of weighted average rate of interest on actual loans</u></b>							
		<b>7</b>	<b>8</b>	<b>9</b>	<b>10</b>	<b>11</b>	<b>12</b>
	<b>Particulars</b>	<b>ADB Loan (3066 IND)</b>	<b>EAP (ADB ) Loan</b>	<b>REC- RGGVY Loan</b>	<b>General Loan</b>	<b>Working Capital Loan during FY 14-15 , Repayment in 12 years (357.44Cr )</b>	<b>Perpetual Loan</b>
		<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>	<b>Working Capital</b>	<b>Perpetual Loan</b>
A	Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)	1,996.59	351.15	1,365.80	5,825.29	6,142.68	46,964.04
B	Add: Drawals during the year (Rs. Crs.)				-		
C	Less: Repayment of Loan during the year (Rs. Crs.)						13,949.30
D=A+B-C	Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)	<b>1,996.59</b>	<b>351.15</b>	<b>1,365.80</b>	<b>5,825.29</b>	<b>6,142.68</b>	<b>33,014.74</b>
E=Avg(A,D)	Average loan (Rs. Crs.)	1,996.59	351.15	1,365.80	5,825.29	6,142.68	39,989.39
	Rate of Interest on loan %	6.73%	8.33%	5.67%	14.29%	13.71%	9.83%
	Interest on loan (Rs. Crs.)	134.27	29.25	77.48	832.69	842.07	3,929.50

<b>M. P. Poorv Kshetra Vidyut Vitran Compnay Limited, Jabalpur (East Discom)</b>		<b>Form No: F3a</b>						
<b>Calculation of weighted average rate of interest on actual loans</b>		<b>Amount in Rs. Crore</b>						
		<b>13</b>	<b>14</b>	<b>15</b>	<b>16</b>	<b>17</b>	<b>18</b>	<b>19</b>
	<b>Particulars</b>	<b>RDSS Loan</b>	<b>REC - FEEDER SEPARATION</b>	<b>REC - MMSKP</b>	<b>PFC - R.A.P.D.R.P</b>	<b>REC - RAPDRP Part B</b>	<b>REC-MTL</b>	<b>PFC-MTL</b>
		<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>	<b>Project Specific</b>	<b>Working Capital</b>	<b>Working Capital</b>
A	Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)	0.00	(0.00)	3,080.40	1,281.28	148.17	-	-
B	Add: Drawals during the year (Rs. Crs.)	-	-	-	-	-	-	-
C	Less: Repayment of Loan during the year (Rs. Crs.)	-	-	616.08	215.81	85.02	-	-
D=A+B-C	Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)	<b>0.00</b>	<b>(0.00)</b>	<b>2,464.32</b>	<b>1,065.47</b>	<b>63.14</b>	-	-
E=Avg(A,D)	Average loan (Rs. Crs.)	0.00	(0.00)	2,772.36	1,173.37	105.66	-	-
	Rate of Interest on loan %	0.00%	0.00%	10.14%	9.07%	10.62%	-	-
	Interest on loan (Rs. Crs.)	-	-	281.22	106.43	11.22	-	-

<b>M. P. Poorv Kshetra Vidyut Vitran Compnay Limited, Jabalpur (East Discom)</b>								
<b><u>Calculation of weighted average rate of interest on actual loans</u></b>								
		<b>Form No: F3a</b>						
		Amount in Rs. Crore						
		20	21	22	23	24		25
	Particulars	REC-COVID Moratorium Loan	REC- DDUGJY Loan	REC- IPDS Loan	REC- SAUBHAGYA Loan	SBI Working Capital loan	HUDCO Working Capital loan	SLR Bond
		Working Capital	Project Specific	Project Specific	Project Specific	Working Capital loan	Working Capital loan	Working Capital
A	Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)	416.47	2,313.55	1,188.74	2,374.30	6,666.76	10,000.00	7.37
B	Add: Drawals during the year (Rs. Crs.)	-	-	-	-	-	-	-
C	Less: Repayment of Loan during the year (Rs. Crs.)	36.70	385.59	198.12	395.72	3,333.24	-	-
D=A+B-C	Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)	<b>379.77</b>	<b>1,927.96</b>	<b>990.62</b>	<b>1,978.58</b>	<b>3,333.52</b>	<b>10,000.00</b>	<b>7.37</b>
E=Avg(A,D)	Average loan (Rs. Crs.)	398.12	2,120.75	1,089.68	2,176.44	5,000.14	10,000.00	7.37
	Rate of Interest on loan %	10.73%	10.23%	10.59%	11.00%	8.78%	8.53%	0.00%
	Interest on loan (Rs. Crs.)	42.72	216.99	115.41	239.35	438.91	852.51	-

M. P. Poorv Kshetra Vidyut Vitran Compnay Limited, Jabalpur (East Discom)						Form No: F3a		
<u>Calculation of weighted average rate of interest on actual loans</u>						Amount in Rs. Crore		
		26	27	28	29			
	Particulars	PP Bond	N.V.D.A.	Deferred Payment Credit (IDBI)	Loan from SIDBI	TOTAL	TOTAL (excluding WC and Perpetual)	TOTAL (excluding WC )
		Working Capital	Working Capital	Working Capital	Working Capital			
A	Gross Loan - Opening (Rs. Crs.) (Both current & Non current portion)	14.29	73.38	108.35	84.16	101,797.21	31,736.18	31,319.71
B	Add: Drawals during the year (Rs. Crs.)					-	-	-
C	Less: Repayment of Loan during the year (Rs. Crs.)					19,215.58	1,896.34	1,896.34
D=A+B-C	Closing Balance of loan (Rs. Crs.)(Both current & Non current portion)	<b>14.29</b>	<b>73.38</b>	<b>108.35</b>	<b>84.16</b>	<b>82,581.63</b>	29,423.37	29,423.37
E=Avg(A,D)	Average loan (Rs. Crs.)	14.29	73.38	108.35	84.16	92,189.42	30,579.77	30,371.54
	Rate of Interest on loan %	0.00%	0.00%	0.00%	0.00%	9.66%	9.14%	9.21%
	Interest on loan (Rs. Crs.)	-	-	-	-	8,901.84	2,796.13	2,796.13

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Working Capital Requirements****Form No: F4**

Sl. No.	Particulars	CY	EY
		FY 26	FY 27
A)	Inventory	26.92	28.66
B)	O&M expenses		
	R&M expenses	371.51	395.50
	A&G expenes	144.99	152.21
	Employee expenses	1277.14	1373.44
B) i)	Total of O&M expenses	1793.65	1921.15
B) ii)	1/12th of total	149.47	160.10
C)	Receivables		
C) i)	Annual Revenue from wheeling charges**	16109.58	16826.29
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges	2684.93	2804.38
	1/12th of power purchase expenses	814.14	918.25
	Consumer Security Deposit	1618.77	1708.29
D)	Total Working capital (A), B) ii), C) ii))	428.42	366.60
E)	Rate of Interest	12.15%	12.15%
F)	Interest on Working capital	52.05	44.54

Amount in Rs. Crore

**For wheeling activity**

Sl. No.	Particulars	CY	EY
		FY 26	FY 27
A)	Inventory	21.54	22.93
B)	O&M expenses		
	R&M expenses	371.51	395.50
	A&G expenes	144.99	152.21
	Employee expenses	1277.14	1373.44
B) i)	Total of O&M expenses	1793.65	1921.15
B) ii)	1/12th of total	149.470	160.096
C)	Receivables		
C) i)	Annual Revenue from wheeling charges**		
C) ii)	Receivables equivalent to 2 months average billing of wheeling charges		
D)	Total Working capital (A), B) ii), C) ii))	171.01	183.02
E)	Rate of Interest	12.15%	12.15%
F)	Interest on Working capital	20.78	22.24

<b>MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED</b>			
<b>Working Capital Requirements</b>			<b>Form No: F4</b>
<b>For Retail Sale activity</b>			
<b>Sl. No.</b>	<b>Particulars</b>	<b>CY</b>	<b>EY</b>
		<b>FY 26</b>	<b>FY 27</b>
<b>A)</b>	Inventory	5.38	5.73
<b>B)</b>	Receivables		
<b>B) i)</b>	Annual Revenue from Tariff and charges**	16109.58	16826.29
<b>B) ii)</b>	Receivables equivalent to 2 months average billing	2684.93	2804.38
<b>C)</b>	Power Purchase expenses	9769.64	11019.00
<b>C) i)</b>	1/12th of power purchase expenses	814.14	918.25
<b>D)</b>	Consumer Security Deposit	1618.77	1708.29
<b>E)</b>	Amount paid by prepaid consumers		
<b>F)</b>	Total Working capital (A+B ii) - C i) - D - E)	257.41	183.58
<b>G)</b>	Rate of Interest	12.15%	12.15%
<b>H)</b>	<b>Interest on Working capital</b>	<b>31.28</b>	<b>22.30</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Repair & Maintenance Expenditure****Form No: F5**

Amount in Rs. Crore

S.No.	Particulars	Account Code	CY	EY
			FY 26	FY 27
1	Opening Gross Block		16,152.56	17,195.56
2	Applicable Rate		2.30%	2.30%
	Additional Rate*			
<b>3</b>	<b>Normative R&amp;M Expenditure</b>		<b>371.51</b>	<b>395.50</b>
	<b>additional R&amp;M included above</b>		<b>0.00</b>	<b>0.00</b>
4	Actual Audited R&M Expenditure			
5	R&M Capitalised as per Accounts			
	<b>Net R&amp;M Expenditure as per Accounts</b>			
	Additional O&M for Smart Metering (OPEX)		-	-

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Employee Cost and Provisions****Form No: F6**

Amount in Rs. Crore

	Particulars	Account Code	Old Years		PY	Average of 3 Years	Normative		FY 27
			FY 19	FY 20	FY 25		FY 24-25	FY 25-26	
<b>A</b>	<b>Employee Strength</b>								
	<b>Working Strength At The Beginning Of The Year</b>								
	<b>Employee Category</b>								
1	class- I		140	133	67		103	90	50
2	class II		553	541	428		510	487	441
3	class III		3748	3647	2150		2905	2644	1815
4	class IV		6151	6023	3587		4961	4521	2913
5	Outsource		9125	10209	15522		10721	10825	12220
	<b>Total</b>		<b>19717</b>	<b>20553</b>	<b>21754</b>		<b>19200</b>	<b>18567</b>	<b>17439</b>
	<b>Sanctioned Strength At The Beginning Of The Year</b>								
	<b>Employee Category</b>								
1	class- I		261	261			261	261	261
2	class II		642	642			642	642	642
3	class III		5602	5602			5602	5602	5602
4	class IV		6835	6835			6835	6835	6835
5	Outsource		5108	5108			5108	5108	5108
	<b>Total</b>		<b>18448</b>	<b>18448</b>			<b>18448</b>	<b>18448</b>	<b>18448</b>
					398.88				
<b>B</b>	<b>Employee's Cost (Other Than Covered In 'C' &amp; 'D')</b>				53%				
1	Salaries (7th pay arrears added)	750100.00	789.85	713.81	755.47	744.64	785.82	824.96	866.04
2	Additional Pay	760128.00	191.06	198.98		74.39	78.51	82.42	86.52
3	D.A.	750301.00	58.00	92.35	174.10	162.93	207.26	239.24	277.13
4	Other Allowances & Relief	0501 & 7505	0.03	0.00		2.99	3.16	9.98	20.95
5	HRA		0.00	0.00		4.11	4.34	13.97	14.39
6	<b>Sub-Total: (1 to 5)</b>		<b>1038.94</b>	<b>1005.15</b>	<b>929.57</b>	<b>989.07</b>	<b>1079.08</b>	<b>1170.55</b>	<b>1265.03</b>
7	Medical Expenses Reimbursement	750415	0.01	0.00	1.01	0.61	0.64	0.68	0.71
8	CONCESSIONAL ELECTRICITY TO EMPLOYEES	750607	4.76	4.66	2.46	3.65	3.85	4.04	4.25
9	HTC	750612	0.00	1.31		1.40	1.48	1.55	1.63
10	Leave Travel Assistance	750607	0.00	0.00	1.27	0.93	0.99	1.03	1.09
11	TRAINING EXPENSES	750609	0.31	0.12		0.21	0.22	0.24	0.25
12	UNIFORM & LIVERY EXPENSES	750610	0.00	0.03		0.04	0.04	0.04	0.04
13	Earned Leave Encashment	750611	0.00	0.00	66.16	22.05	23.27	24.43	25.65
21	Payment Under Workman'S Compensation And Gratuity		-	-	0.00	0.01	0.01	0.01	0.01
22	<b>Sub-Total (7 to 21)</b>		<b>5.09</b>	<b>6.12</b>	<b>70.90</b>	<b>28.91</b>	<b>30.50</b>	<b>32.02</b>	<b>33.62</b>
23	Staff Welfare Expenses				0.70	2.33	2.46	2.59	2.71
<b>C</b>	<b>Apprentice And Other Training Expenses</b>								
<b>D</b>	<b>Payment/Contribution To PF Staff Pension And Gratuity</b>		-	-			-	-	-
	1 Terminal Benefits		-	-					-

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Employee Cost and Provisions****Form No: F6**

Amount in Rs. Crore

	Particulars	Account Code	Old Years		PY	Average of 3 Years	Normative		FY 27
			FY 19	FY 20	FY 25		FY 24-25	FY 25-26	
	Pension	75.87	166.86	157.92	74.51	114.09	120.40	126.40	132.69
	Gratuity	75.84	38.01	36.02	-84.04	-12.85	-13.56	-14.24	-14.95
	Compensated absence	75.845	5.91	5.60	28.11	56.19	59.29	62.24	65.34
	Contribution to provident and other funds								
	EPF/FPS	75	8.97	-0.74	7.66	7.24	7.64	8.02	8.42
	NPS	44.446	6.97	-0.18	15.28	14.44	15.24	16.00	16.80
	GTIS		7.54	12.46	8.60	8.13	8.58	9.01	9.45
	<b>Total D</b>		<b>234.26</b>	<b>211.07</b>	<b>50.12</b>	<b>187.24</b>	<b>197.59</b>	<b>33.03</b>	<b>34.67</b>
	<b>Grand Total [B.6 + B.22 + B.23 + C + D]</b>		<b>1278.29</b>	<b>1222.34</b>	<b>1051.29</b>	<b>1207.54</b>	<b>1309.64</b>	<b>1238.19</b>	<b>1336.03</b>
<b>E</b>	Provision for Terminal Benefit Trust Fund				70.00	70.00	70.00	70.00	70.00
<b>F</b>	<b>Grand Total</b>		<b>1278.29</b>	<b>1222.34</b>	<b>1121.29</b>	<b>1277.54</b>	<b>1379.64</b>	<b>1308.19</b>	<b>1406.03</b>
	Employee expenses capitalised		33.50	33.20	34.92	28.02	29.57	31.04	32.59
	Additional Operational Expenditure (RRDS)								
	Less : Provision					0.00	0.00	0.00	0.00
	<b>Net Employee expenses (F)-(G)</b>		<b>1244.78</b>	<b>1189.14</b>	<b>1067.79</b>	<b>1249.52</b>	<b>1350.07</b>	<b>1277.14</b>	<b>1373.44</b>
	<b>Relevant Indices Of Wages Increase (As At The Beginning &amp; End Of The Year)</b>								
	WPI								
	CPI								

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****A&G Expenses****Form No: F7**

Amount in Rs. Crore

Particulars	Account Code	CY			EY	
		FY 25	Average	FY 25	FY 26	FY 27
<b>Administration Expenses</b>						
RENT (INCLUDING LEASE RENTALS)	760101		1.08	1.14	1.20	1.26
RATES & TAXES	760102	2.76	2.24	2.37	2.49	2.61
						-
REVENUE STAMP EXPENCES ACCOUNT	760106	0.11	0.07	0.08	0.08	0.08
TELEPHONE TRUNK CALLS AND TELEPHONE RENT	760107	5.03	5.49	5.80	6.08	6.39
POSTAGE & TELEGRAM	760108	0.03	0.04	0.04	0.04	0.04
PROFESSIONAL CHARGES	760109	0.67	0.33	0.35	0.36	0.38
LEGAL CHARGES	760110	4.80	4.62	4.88	5.12	5.37
AUDIT FEES	760111	0.00	0.00	0.00	0.00	0.00
CONSULTANCY CHARGES	760112	0.05	0.18	0.19	0.20	0.21
TECHNICAL FEES	760113	6.52	6.01	6.34	6.66	6.99
CONVEYANCE EXPENCES	760114	0.01	0.01	0.01	0.01	0.01
TRAVELLING EXPENCES	760115	0.57	0.53	0.56	0.58	0.61
VEHICLE RUNNING EXPENCES-PETROL & OIL(OTH.TH.TRUCK	760116	0.21	0.20	0.21	0.22	0.23
VEHICLE LICENCE AND REGISTRATION FEES	760117	-	-	-	-	-
INCENTIVE/AWARDS TO EMP/OFFICER FOR OUTSTAND. WORK	760118	0.14	0.07	0.08	0.08	0.09
VEHICLE HIRING EXP. FOR OTHER THAN TRUCKS/DEL.VAN	760119	52.53	54.96	58.00	60.89	63.92
FEES & SUBSCRIPTION	760120	0.11	0.15	0.16	0.17	0.17
BOOKS AND PERIODICALSD	760121	0.00	0.00	0.00	0.00	0.00
PRINTING AND STATIONERY	760122	3.21	3.70	3.90	4.09	4.30
STATIONERY AND CONSUMABLES FOR E.D.P.	760123	0.01	0.02	0.02	0.02	0.02
ADVERTISMENT EXPENCES	760124	1.92	3.52	3.72	3.90	4.10
Other Statutory Fees and Payments	760125	0.02	0.04	0.04	0.05	0.05
						-
ELECTRICITY CHARGES (OFFICES)	760127	26.16	22.12	23.34	24.50	25.72
						-
WATER CHARGES	760129	0.13	0.12	0.12	0.13	0.14
						-
ENTERTAINMENT	760131	0.33	0.19	0.21	0.22	0.23
FIRE EXTINGUISHER	760132	0.02	0.01	0.01	0.01	0.01
INCENTIVE/ACCORD TO EMP./OFF FOR OUTSTDG.WORKS(DR)	760133	-			-	-
AWARD PAYMENT FOR ENERGY THEFT INFORMERS	760134	-			-	-
MISCELLANEOUS EXPENCES	760135	3.52	2.01	2.12	2.22	2.33
DIRECTOR SITTING FEES	760136	0.00	0.00	0.00	0.00	0.00
DATA PROCESSING CHARGES		0.01	0.01	0.01	0.01	0.01
TRANSIT INSURANCE	760138		0.48	0.50	0.53	0.55

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****A&G Expenses****Form No: F7**

Amount in Rs. Crore

Particulars	Account Code	CY			EY	
		FY 25	Average	FY 25	FY 26	FY 27
VEHICLE RUNNING EXPENSES-TRUCKS/DELIVERY VANS	760139	2.55	1.86	1.97	2.06	2.17
ENTRY TAX	760140	0.00	4.86	5.13	5.39	5.66
FREIGHT ON CAPITAL EQUIPMENT	760141	0.29	0.13	0.14	0.15	0.15
ENERGY BILL COLLECTION CHARGES	760142	15.81	10.46	11.03	11.58	12.16
PENALTY & INTEREST ON STATUTORY DEFAULT	760143	(0.01)	0.59	0.63	0.66	0.69
						-
FABRICATION CHARGES	760145	-	0.01	0.01	0.01	0.01
FABRICATION CHARGES ABSORBED IN COST OF FABRICATION -CAPITAL	760146	(6.75)	(3.05)	(3.21)	(3.37)	(3.54)
VEHICAL HIRING EXPENSES FOR TRUCKS/DELIVERY VAN	760147	6.97	3.61	3.81	4.00	4.20
Web based charges	760201	-	0.35	0.37	0.39	0.41
Data uploading Charges on Web	760202	-	-	-	-	-
Expenses on DG sets	760203	0.05	0.05	0.05	0.05	0.05
PENSION PROCESSING CHARGES	760204	0.79	0.64	0.68	0.71	0.75
COMPENSATION FOR INJURIES,DEATH & DAMAGES-STAFF	790301	-	1.36	1.43	1.50	1.58
COMPENSATION FOR INJURIES,DEATH & DAMAGE-OUTSIDERS	790302	5.22	5.04	5.32	5.58	5.86
		-				
FEES & OTHER CHARGES PAID TO MPERC	760401	-	-		-	
FEES FOR STATUTORY AUDIT	760402	0.09	0.09	0.09	0.10	0.10
FEES FOR TAX AUDIT	760403	0.05	0.02	0.03	0.03	0.03
FEES PAID TO AUDITOR FOR CERTIFICATION	760404	-	0.02	0.03	0.03	0.03
FEES PAID FOR INTERNAL AUDIT	760405	0.35	0.12	0.13	0.13	0.14
FEES PAID FOR COST AUDIT	760406	0.01	0.01	0.01	0.01	0.01
						-
FEES FOR OTHER AUDIT	760409	0.08	0.33	0.35	0.37	0.39
<b>Total Charges</b>		<b>134.33</b>	<b>133.36</b>	<b>140.74</b>	<b>147.75</b>	<b>155.11</b>
<b>MPERC Fee</b>			-	-	-	-
<b>A&amp;G expenses capitalised</b>		<b>(3.01)</b>	<b>(2.49)</b>	<b>(2.62)</b>	<b>(2.75)</b>	<b>(2.89)</b>
<b>Net A&amp;G expenses</b>		<b>131.32</b>	<b>130.88</b>	<b>138.11</b>	<b>144.99</b>	<b>152.21</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Return on Equity****Form No: F8**

All figures in Rs Crores

Sl.No.	Particulars	EY	
		FY 26	FY 27
<b>A</b>	<b>Gross Fixed Assets at the beginning of year (net of consumer contributions)</b>	<b>8,972.11</b>	<b>9,576.28</b>
A1	Opening balance of GFA identified as funded through equity	1,768.44	1,994.79
A2	Opening balance of GFA identified as funded through debt		
<b>B</b>	<b>Proposed capitalisation of assets as per the investment plan (net of consumer contribution and grant)</b>	<b>604.16</b>	<b>832.87</b>
B1	Proportion of capitalised assets funded out of equity, internal reserves	226.34	293.28
B2	Balance Proportion of capitalised assets funded out of project loans (B - B1)	377.82	539.60
C1	Normative additional equity (30% of B)	181.25	249.86
C2	Normative additional debt (70% of B)	422.91	583.01
D1	Excess / shortfall of additional equity over normative (B1-C1)	45.09	43.42
D2	Excess / shortfall of additional debt over normative (B2-C2)	-45.09	-43.42
<b>E</b>	<b>Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower</b>	<b>1859.07</b>	<b>2119.72</b>
<b>F</b>	<b>Rate of Return in Equity</b>	<b>14.75%</b>	<b>14.75%</b>
<b>G</b>	<b>Return on Equity (14% on E)</b>	<b>274.21</b>	<b>312.66</b>
	<b>Interest at weighted average rate of loan portfolio on additional equity, if D1 &gt; 0*</b>		

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Statement of Sundry Debtors and provision for Bad & Doubtful Debts****Form No: F9**

All figures in Rs Crores

Sl.No.	Particulars	EY	
		FY 26	FY 27
1	Receivable from customers as at the beginning of the year	6,968.48	7,129.57
2	Revenue billed for the year	16,109.58	16,826.29
3	Collection for the year	15,948.49	16,658.02
4	Gross receivable from customers as at the end of the year	7,129.57	7,297.84
5	Provision for Bad Debts	2.00	2.00
<b>6</b>	<b>Bad debts written off</b>	-	-
	<b>Total Provision</b>	<b>2.00</b>	<b>2.00</b>
<b>7</b>	<b>Net Receivables (4-5)</b>	<b>7,127.57</b>	<b>7,295.84</b>

<b>MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED</b>					
<b>Extraordinary Items</b>			<b>Form No: F10</b>		
Amount in Rs. Crore					
Sl.No.	Particulars	Account Code	Fys		
			FY 23	FY 26	FY 27
1	Extraordinary Credits(incl. subsidies against losses due to natural disasters)				
	<b>TOTAL CREDITS</b>				
2	Extraordinary Debits (incl. subsidies against losses due to natural disasters)				
	<b>TOTAL DEBITS</b>				
	<b>Grand Total (1-2)</b>				

NIL

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Net Prior Period Expenses / Income****Form F 11**

Amount in Rs. Crore

Sl.No.	Particulars	PY	CY	EY
		FY 25	FY 26	FY 27
<b>A</b>	<b>Income relating to previous years:</b>			
1	Interest income for prior periods			
2	Income Tax prior period			
3	Excess Provision for Depreciation			
4	Excess Provision for Interest and Fin. Charges			
5	Receipts from consumers			
6	Other Excess Provision			
7	Other Income			
	<b>Sub-Total A</b>			
<b>B</b>	<b>Expenditure relating to previous years</b>			
1	Power Purchase			
2	Operating Expenses			
4	Employee Cost			
5	Depreciation			
6	Interest and Finance Charges			
7	Admn. Expenses			
8	Withdrawal of Revenue Demand			
9	Material Related			
10	Lease/hire purchase charges in assets			
11	Others			
	<b>Sub-Total B</b>			
	<b>Net prior period Credit/(Charges) : A-B</b>			

**NA**

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Other expenses / debits / write-offs****Form No: F12**

All figures in Rs Crores

Sl.No	Particulars		
		FY 26	FY 27
1	Material Cost Variance		
2	Miscellaneous Losses And Write Offs		
3	Bad Debt Written Off/Provided For	0.00	0.00
4	R&D Fund	2	4
5	Net Prior Period Credit/Charges		
6	<b>Sub-Total</b>	<b>2.00</b>	<b>4.00</b>
7	Less Chargeable To Capital Expense	0.00	0.00
	<b>Net Chargeable To Revenue</b>	<b>2.00</b>	<b>4.00</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Income Tax Provisions****Form No: F13**

All figures in Rs Crores

<b>Sl.</b>	<b>Particulars</b>	<b>PY</b>	<b>CY</b>	<b>EY</b>
	<b>In Rs Crores</b>	<b>FY 25</b>	<b>FY 26</b>	<b>FY 27</b>
1	Provision Made/Proposed For The Year	<b>N/A</b>		
2	As Per Return Filed For The Years			
3	As Assessed For The Years			
4	Credit/Debit Of Assessment Year(S) (Give Details)			
	<b>Total</b>			

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Income from investments and other non-tariff income****Form No: F14**

	Particulars	EY	
		FY 26	FY 27
	Figure in Rs Crore		
<b>A</b>	<b>Income from Investment, Fixed &amp; Call Deposits</b>		
1	Interest Income from Investments		
2	Interest on fixed deposits	1.40	1.36
3	Interest from Banks other than Fixed Deposits	41.96	40.79
4	Interest on (any other items)	12.16	11.82
	<b>Sub-Total</b>	<b>55.51</b>	<b>53.97</b>
<b>B</b>	<b>Other Non Tariff Income</b>		
1	Interest on loans and Advances to staff	0.00	0.00
2	Interest on Loans and Advances to Licensee	0.00	0.00
3	Supervision charges	42.30	41.12
4	Wheeling Charges	0.00	0.00
6	Miscellaneous receipts	185.42	180.25
7	Meter Rent		0.00
10	Recoveries for theft of power/malpractices	45.59	44.32
11	Misc. charges from consumers	0.00	0.00
12	Delayed payment surcharge from Retail Sale consumers	282.33	290.41
13	Other income from trading	33.80	34.48
	Liability of wheeling charges towards MPPTCL written off	288.81	317.89
	Any other subsidies / grants other than those u/s 65		
	Deferred Income	264.01	290.69
	Grant Against Loss take over under UDAY		
	<b>Sub-Total</b>	<b>1142.24</b>	<b>1199.16</b>
	<b>Total Other Income as per Audited Account (A+B)</b>	<b>1197.75</b>	<b>1253.13</b>
	<b>Allowable Total Other Income (A+B)</b>	<b>362.61</b>	<b>354.14</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Income from Miscellaneous Charges from consumers**

Form No: F14a

All figures in Rs Crores

S.No.	Particulars	PY	CY	EY
		FY 25	FY 26	FY 27
1	Hiring of plants and equipments			
2	Testing charges for consumer's equipments			
3	Contest fee for billing meters			
5	Charges from arranging supply			
6	Service connection charges			
7	Charges for requisition forms/various booklets etc.			
8	Recovery of cost of burnt meters/metering equipments			
9	Shifting of connection from one premises to another			
10	Supervision charges			
11	Compensation charges for theft of energy/malpractices			
12	Power block charges			
13	Fee for verification of old dues/records			
14	Fee for special meter reading			
15	Charges for maintenance of street lights			
16	Fees payable for representing the case and making appeals before Grievance Redressal Forum			
17	Other Miscellaneous and General Charges (specify)			
	<b>Grand Total</b>			
	<b>Total for wheeling Activity*</b>			
	<b>Total for Retail Sale activity*</b>			

Included in Other income

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Expenses and Income from Business other than Licensed business (to be filled if other****Form No: F14b**

All figures in Rs Crores

S.No.	Particulars <include description of business>	Account Code	PY	CY	EY
			FY 25	FY 26	FY 27
1	Expenses of other business				
2	Total income from other business				
3	<b>Income allocated to Licensed business*</b>				
4	<b>Total profit / (loss) from other business</b>				
5	<b>Total profit / (loss) allocated to Licensed business*</b>				

NA

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Consumer Security Deposit****Form No: F15a**

Amount in Rs. Crore

	Category		
		FY 26	FY 27
	LT consumers	842.75	889.36
	HT consumers	776.02	818.93
	<b>TOTAL LT + HT Opening</b>	<b>1533.94</b>	<b>1618.77</b>
	<b>TOTAL LT + HT Closing</b>	<b>1618.77</b>	<b>1708.29</b>
	<b>TOTAL LT + HT Average</b>	<b>1576.35</b>	<b>1663.53</b>
	<b>TOTAL LT + HT Interest Rate</b>	<b>6.96%</b>	<b>6.96%</b>
	<b>Interest paid on CSD</b>	<b>109.69</b>	<b>115.75</b>
	<b>Interest paid on CSD</b>	<b>109.69</b>	<b>115.75</b>

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Payments made by prepaid consumers****Form No: F15b**

Amount in Rs. Crore

Sr. No.	Category	Fys		
		FY 25	FY 26	FY 27
1	LT consumers	-	-	-
2	HT consumers	-	-	-
	<b>TOTAL LT + HT</b>	-	-	-

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Lease Rental****Form F 16**

All figures in Rs Crores

Sl.No.	Asset Description	PY	CY	EY
		FY 25	FY 26	FY 27
<b>Wheeling activity</b>				
<b>Retail sale activity</b>			NA	

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****T&D Losses in LT and HT system**

Form No: F17

All Figures in MU

		Particulars	Fys	Remarks
			FY 27	
<b>A</b>	<b>Losses in EHT System (400 kV, 220 kV, 132 kV &amp; 66 kV)</b>			
	1	Scheduled Energy at Ex-Bus		
	2	Scheduled Energy at Discom Periphery		
	3	Energy Lost in PGCIL+MP Transco system (2-1)		
	<b>4</b>	<b>Total Loss in the Transmission system <math>[3/(2)*100]\%</math></b>		
	5	Actual Energy Drawl at Discom periphery (at Interface point)		
	6	UI (2-5)		
	7	Actual Energy input at Discom periphery (i.e. at outgoing feeders of EHV S/S)		
	8	Energy Lost between interface point and outgoing feeders of EHV s/s [i.e. Bus loss = (5-7)]		
	<b>9</b>	<b>Total Loss in the Bus of Transmission system <math>[8/(5)*100]\%</math></b>		
	10	Direct Injection at 33 kV which is not included in scheduled energy		
	11	Direct Injection at 11 kV which is not included in scheduled energy		
	12	Total Energy Input at Discom Periphery (7+10+11)		
	13	Energy sold at this voltage level		
	14	Energy transmitted to the 33 kV level		
	15	Energy transmitted to the 11 kV level		
	16	Energy Lost in EHV feeders feeding EHV Consumers (12-13-14-15)		
	<b>17</b>	<b>Total Loss in EHV feeders feeding EHV Consumers <math>[16/(12)*100]\%</math></b>		
<b>B</b>	<b>System Losses At 33 KV</b>			
	1	Energy injection at 33 kV level from MP Transco EHV s/s		
	2	Direct Injection at 33 kV which is not included in scheduled energy		
	3	Total Energy input at 33kV Voltage level (1+2)		
	4	Energy sold at this voltage level		
	5	Energy transmitted to the 11 kV voltage level		
	6	Energy Lost (3-4-5)		
	<b>7</b>	<b>Total Loss in the system <math>[6/(3)*100]\%</math></b>		
<b>C</b>	<b>Losses At 11 KV +LT</b>			
	1	Energy received into the system from 33 kV system		
	2	Direct Energy injection at 11 kV level from MP Transco EHV s/s		
	3	Direct Injection at 11 kV which is not included in scheduled energy		
	4	Total Energy input at 11kV Voltage level (1+2+3)		
	5	Energy sold at 11 kV voltage level		
	6	Energy sold at LT voltage level		
	7	Total Energy sold at 11kV + LT level (5+6)		
	8	Energy transmitted to the next (lower) voltage level		
	9	Energy Lost (4-7)		
	<b>9</b>	<b>Total Loss in 11kV + LT system <math>[8/(4)*100]\%</math></b>		
<b>D</b>	<b>LT System Losses</b>			
	1	Energy received into the system		
	2	Energy sold at this voltage level		
	3	Energy Lost		
	<b>4</b>	<b>Total Loss in the system <math>(3/1)*100\%</math></b>		
<b>E</b>	<b>Distribution system losses</b>			
	1	Energy In (A12)		
	2	Energy Out (A13+B4+C7)		
	<b>3</b>	<b>Total Distribution Losses <math>[(1-2)/(1)*100]\%</math></b>		
<b>F</b>	<b>Overall Losses</b>			
	1	Total Energy Lost (A3+A8+A16+B6+C8)		
	2	Energy Out (A13+B4+C7)		
	<b>3</b>	<b>Total T&amp;D Loss <math>[(1)/(1+2)*100]\%</math></b>		

detail working  
Provided in  
Power purchase  
model

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Distribution Losses****Form No: F18**

Sl.No.	Particulars	Units	Fys	
			FY 26	FY 27
1	Energy input received by the Discom at all voltage levels	MU	31084.22	32949.28
2	Energy sold by the Discom for all categories of consumers	MU	26164.15	27864.82
3	Actual Distribution losses in %	%	16%	15%
4	Normative distribution losses	%	<b>15.00%</b>	<b>14.75%</b>

## MP Poorv Khetra Vidvut Vitran Co. Ltd.

Monthly Sales	Apr-24	May-24	Jun-24	Jul-24	Aug-24	Sep-24	Oct-24	Nov-24	Dec-24	Jan-25	Feb-25	Mar-25
<b>LOW TENSION</b>	<b>1345718384</b>	<b>1465184731</b>	<b>1460280824</b>	<b>1368692756</b>	<b>1396799703</b>	<b>1402100802</b>	<b>1790566771</b>	<b>1817826523</b>	<b>1743686926</b>	<b>1756569332</b>	<b>1809491914</b>	<b>1727779238</b>
LV 1: DOMESTIC	544484428	651921921	641282989	563069588	592663282	597371785	527616021	529021098	439437629	434725495	471261008	394294375
LV 2: NON-DOMESTIC	116754096	133802886	142821427	132773311	131781502	127537329	122458561	124119614	103776838	100610888	106029301	103114411
LV 3: PUBLIC WATER WORKS & STREET LIG	50207259	49228387	48572940	47982796	47125970	47964104	47516695	47183809	48133752	48800465	51346556	58744070
LV 4: LT INDUSTRIAL	30841753	30333113	31142994	28800676	28001043	26726462	26774294	28058701	26888129	29526541	30029359	28191765
LV 5: AGRICULTURE AND ALLIED ACTIVITIE	603381577	599854242	596405827	596022342	597181032	602449557	1066144290	1089375012	1125358071	1142817649	1150741323	1143301233
LV 6: EV CHARGING STATION	49271	44182	54647	44044	46875	51564	56909	68289	92508	88295	84367	133385
<b>HIGH TENSION</b>	<b>441652911</b>	<b>457714452</b>	<b>493486336</b>	<b>459155491</b>	<b>445311283</b>	<b>448907045</b>	<b>444584655</b>	<b>431170307</b>	<b>462640783</b>	<b>486409027</b>	<b>492155119</b>	<b>431021729</b>
HV 1: RAILWAY TRACTION	0	0	0	0	0	0	0	0	0	0	0	0
HV 2: COAL MINES	2903343	1946817	1927407	1852167	1952865	1920864	1631649	1847196	1827063	1892979	1725882	1474289
HV-3.1: INDUSTRIAL	285716933	289442817	306923377	290715534	284464376	289633124	287510854	310882442	328590590	337516965	337962558	310675368
HV-3.2: NON-INDUSTRIAL	50258232	58298769	66336270	59508132	56147081	55244283	55292710	44740878	39562149	41178337	40817315	40222610
HV-3.3: SHOPPING MALL	0	0	0	0	0	0	0	0	0	0	0	0
HV-3.4: POWER INTENSIVE INDUSTRIES	59505020	62590305	69181323	64871245	61181204	61453904	59524999	23893958	21889816	26893159	29058361	24669409
HV-4: SEASONAL	147689	104008	61616	59272	59169	61437	44583	170893	612472	1057960	972968	880563
HV-5.1: PUBLIC WATER WORKS AND IRRIGA	25622400	25465801	26897544	25265374	25929222	25722799	25626969	27191600	24935388	25781209	25670571	24410516
HV-5.2: OTHER THAN AGRICULTURE USE	3677074	3645168	3835582	1268770	733644	500111	687583	9992354	32036488	37987531	43741693	17527810
HV 6: BULK RESIDENTIAL USERS	13208017	15573264	17653294	14980767	14180064	13707419	13498175	11609572	12364907	13412662	11480598	10533562
HV 7: SYNCHRONIZATION/ START-UP POWER	343927	338623	346529	350076	368220	347775	448084	479991	482487	366576	472797	377286
HV 8: EV CHARGING STATION	256176	264780	271494	247854	254638	256529	255149	306823	259023	241849	139576	154979
HV 9: METRO RAIL	14100	44100	51900	36300	40800	58800	63900	54600	80400	79800	112800	95337
<b>GRAND TOTAL HT + LT</b>	<b>1787371295</b>	<b>1922899183</b>	<b>1953767160</b>	<b>1827848247</b>	<b>1842110986</b>	<b>1851007847</b>	<b>2235151426</b>	<b>2248996830</b>	<b>2206327709</b>	<b>2242978359</b>	<b>2301647033</b>	<b>2158800967</b>

Form No: R1

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Summary of Actual / estimated Revenue from sale of power****Form R2**

Rs in Crore

	Particulars	CY
		FY 25
	<b>LOW TENSION</b>	<b>5269.00</b>
	LV 1: DOMESTIC	1725.00
	LV 2: NON-DOMESTIC	695.00
	LV 3: PUBLIC WATER WORKS & STREET LIGHT	<b>519.00</b>
	LV 4: LT INDUSTRIAL	5813.00
	LV 5: AGRICULTURE AND ALLIED ACTIVITIES	2.00
	LV 6: EV CHARGING STATION	14023.00
	<b>HIGH TENSION</b>	<b>0.00</b>
	HV 1: RAILWAY TRACTION	<b>464.00</b>
	HV 2: COAL MINES	2967.00
	HV-3.1: INDUSTRIAL	355.00
	HV-3.2: NON-INDUSTRIAL	9.00
	HV-3.3: SHOPPING MALL	196.00
	HV-3.4: POWER INTENSIVE INDUSTRIES	24.00
	HV-4: SEASONAL	277.00
	HV-5.1: PUBLIC WATER WORKS AND IRRIGATION	214.00
	HV-5.2: OTHER THAN AGRICULTURE USE	
	HV 6: BULK RESIDENTIAL USERS	0.00
	HV 7: SYNCHRONIZATION/ START-UP POWER	0.00
	HV 8: EV CHARGING STATION	4517.00
	HV 9: METRO RAIL	18540.00
	<b>GRAND TOTAL HT + LT</b>	<b>20726.05</b>

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
<b>LOW TENSION</b>				
<b>LV 1: DOMESTIC</b>				
<b>Metered</b>				
<b>1.1</b>				
	0 to 30 Units	Consumers	Nos.	237878
		Connected Load	KW	353534
		Sales	MU	27.11
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	9.4902
		Total Revenue	Rs. Crs.	9.4902
<b>1.2</b>	Upto 50 units			
		Consumers	Nos.	385963
		Connected Load	KW	537127.7501
		Sales	MU	93.87
		Revenue from Fixed Charges	Rs. Crs.	33.59
		Revenue from Variable Charges	Rs. Crs.	41.77
		Total Revenue	Rs. Crs.	75.36
	51 to 150 units			
		Consumers	Nos.	2135923
		Connected Load	KW	2253965.999
		Sales	MU	3,001.73
		Revenue from Fixed Charges	Rs. Crs.	289.83
		Revenue from Variable Charges	Rs. Crs.	1500.90
		Total Revenue	Rs. Crs.	1790.74
	151 to 300 units			
		Consumers	Nos.	898307
		Connected Load	KW	1151903
		Sales	MU	2190.50
		Revenue from Fixed Charges	Rs. Crs.	395.12
		Revenue from Variable Charges	Rs. Crs.	1212.47
		Total Revenue	Rs. Crs.	1607.59
	above 300 units			
		Consumers	Nos.	184409
		Connected Load	KW	530579
		Sales	MU	1363.305423
		Revenue from Fixed Charges	Rs. Crs.	253.9
		Revenue from Variable Charges	Rs. Crs.	882.5
		Total Revenue	Rs. Crs.	1136.5
	<b>Sub-Total (1.2)</b>			
		Consumers	Nos.	3604602
		Connected Load	KW	4473576
		Sales	MU	6649
		Revenue from Fixed Charges	Rs. Crs.	972
		Revenue from Variable Charges	Rs. Crs.	3638
		Total Revenue	Rs. Crs.	4610
	<b>Temporary</b>			
		Consumers	Nos.	51089
		Connected Load	KW	79628
		Sales	MU	69.84
		Revenue from Fixed Charges	Rs. Crs.	18.90
		Revenue from Variable Charges	Rs. Crs.	40.29
		Total Revenue	Rs. Crs.	59.19
	<b>un- metered</b>			

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
		Consumers	Nos.	129530
		Connected Load	KW	63090.62
		Sales	MU	150.12
		Revenue from Fixed Charges	Rs. Crs.	18.19
		Revenue from Variable Charges	Rs. Crs.	82.27
		Total Revenue	Rs. Crs.	100.45
<b>Total - LV 1 Domestic</b>				
		Consumers	Nos.	4023099
		Connected Load	KW	4969828
		Sales	MU	6896
		Revenue from Fixed Charges	Rs. Crs.	1009.6
		Revenue from Variable Charges	Rs. Crs.	3769.7
		Total Revenue	Rs. Crs.	4779.3
<b>LV 2.1</b>				
	sanctioned load based tariff			
		Consumers	Nos.	27600
		Connected Load	KW	54951.6
		Sales	MU	62.0
		Revenue from Fixed Charges	Rs. Crs.	9.1
		Revenue from Variable Charges	Rs. Crs.	41.6
		Total Revenue	Rs. Crs.	50.7
	demand based tariff for for CD above 10 kW			
		Consumers	Nos.	684
		Connected Load	KW	21701.0
		Sales	MU	19.9
		Revenue from Fixed Charges	Rs. Crs.	7.1
		Revenue from Variable Charges	Rs. Crs.	13.7
		Total Revenue	Rs. Crs.	20.8
<b>LV 2.2: NON-DOMESTIC</b>				
	<b>0 to 50 Units</b>			
		Consumers	Nos.	157095
		Connected Load	KW	239071
		Sales	MU	37
		Revenue from Fixed Charges	Rs. Crs.	24
		Revenue from Variable Charges	Rs. Crs.	24
		Total Revenue	Rs. Crs.	48
	<b>Above 50 units</b>			
		Consumers	Nos.	196219
		Connected Load	KW	525403
		Sales	MU	711
		Revenue from Fixed Charges	Rs. Crs.	88.357288
		Revenue from Variable Charges	Rs. Crs.	551.0527066
		Total Revenue	Rs. Crs.	639.4099946
	<b>Demand based tariff for for CD above 10 kW</b>			
		Consumers	Nos.	21552
		Connected Load	KW	530040
		Sales	MU	714
		Revenue from Fixed Charges	Rs. Crs.	182.4867645
		Revenue from Variable Charges	Rs. Crs.	507.2276536
		Total Revenue	Rs. Crs.	689.7144182

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
	<b>Temporary</b>			
		Consumers	Nos.	17583
		Connected Load	KW	76260.2
		Sales	MU	95.5
		Revenue from Fixed Charges	Rs. Crs.	20.6
		Revenue from Variable Charges	Rs. Crs.	85.0
		Total Revenue	Rs. Crs.	105.7
	<b>Total LV 2 Non-Domestic</b>			
		Consumers	Nos.	420734
		Connected Load	KW	1447427
		Sales	MU	1639
		Revenue from Fixed Charges	Rs. Crs.	332
		Revenue from Variable Charges	Rs. Crs.	1222
		Total Revenue	Rs. Crs.	1554.53

<b>LV 3: PUBLIC WATER WORKS AND STREET LIGHTS</b>				
<b>Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat</b>				
		Consumers	Nos.	10565
		Connected Load	KW	116564
		Sales	MU	381
		Revenue from Fixed Charges	Rs. Crs.	52
		Revenue from Variable Charges	Rs. Crs.	230
		Total Revenue	Rs. Crs.	282
	<b>Gram Panchayat</b>			
		Consumers	Nos.	18802
		Connected Load	KW	101276
		Sales	MU	333
		Revenue from Fixed Charges	Rs. Crs.	22
		Revenue from Variable Charges	Rs. Crs.	192
		Total Revenue	Rs. Crs.	214
	<b>Temporary</b>			
		Consumers	Nos.	191
		Connected Load	KW	1565
		Sales	MU	3
		Revenue from Fixed Charges	Rs. Crs.	0.653
		Revenue from Variable Charges	Rs. Crs.	2.508
		Total Revenue	Rs. Crs.	3.161
	<b>Total - LV 3 PWW and Street Lights</b>			
		Consumers	Nos.	29558
		Connected Load	KW	219405
		Sales	MU	717.13
		Revenue from Fixed Charges	Rs. Crs.	75.0
		Revenue from Variable Charges	Rs. Crs.	423.6
		Total Revenue	Rs. Crs.	498.6

<b>LV 4: LT INDUSTRY</b>				
<b>4.1a Demand Based - CD Up to 150 HP/112 kW</b>				
		Consumers	Nos.	35470
		Connected Load	KW	443019
		Sales	MU	369.62
		Revenue from Fixed Charges	Rs. Crs.	128.62
		Revenue from Variable Charges	Rs. Crs.	220.03
		Total Revenue	Rs. Crs.	348.65

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
<b>4.1b</b>	<b>Temporary</b>			
		Consumers	Nos.	482
		Connected Load	KW	5703
		Sales	MU	4
		Revenue from Fixed Charges	Rs. Crs.	1.890
		Revenue from Variable Charges	Rs. Crs.	3.070
		Total Revenue	Rs. Crs.	4.960
<b>4.2a</b>	<b>During Season</b>			
		Consumers	Nos.	83
		Connected Load	KW	2641.9
		Sales	MU	2.2
		Revenue from Fixed Charges	Rs. Crs.	0.84
		Revenue from Variable Charges	Rs. Crs.	1.40
		Total Revenue	Rs. Crs.	2.24
<b>4.2b</b>	<b>During Off-season</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
<b>Total LV 4 LT Industrial</b>				
		Consumers	Nos.	36036
		Connected Load	KW	451364
		Sales	MU	376
		Revenue from Fixed Charges	Rs. Crs.	131.349
		Revenue from Variable Charges	Rs. Crs.	224.501
		Total Revenue	Rs. Crs.	355.850

<b>LV 5.1: IRRIGATION PUMP FOR AGRICULTURE</b>				
<b>Metered</b>				
	Permanent Connections - For agriculture Use			
	<b>first 300 units</b>			
		Consumers	Nos.	9862
		Connected Load	KW	27143
		Sales	MU	27
		Revenue from Fixed Charges	Rs. Crs.	3
		Revenue from Variable Charges	Rs. Crs.	14
		Total Revenue	Rs. Crs.	17
	<b>Above 300 to 750 units</b>			
		Consumers	Nos.	<b>312014</b>
		Connected Load	KW	<b>1193893</b>
		Sales	MU	<b>1842</b>
		Revenue from Fixed Charges	Rs. Crs.	<b>159</b>
		Revenue from Variable Charges	Rs. Crs.	<b>1008</b>
		Total Revenue	Rs. Crs.	<b>1168</b>
	<b>Above 750 Units</b>			
		Consumers	Nos.	<b>683314</b>
		Connected Load	KW	<b>3911405</b>
		Sales	MU	<b>9063</b>
		Revenue from Fixed Charges	Rs. Crs.	<b>573</b>
		Revenue from Variable Charges	Rs. Crs.	<b>5357</b>
		Total Revenue	Rs. Crs.	<b>5929</b>
	<b>Temporary Connections</b>			

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
		Consumers	Nos.	28431
		Connected Load	KW	87738
		Sales	MU	273
		Revenue from Fixed Charges	Rs. Crs.	13
		Revenue from Variable Charges	Rs. Crs.	174
		Total Revenue	Rs. Crs.	187
	<b>DTR metered group consumers</b>			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total Metered connections</b>			
		Consumers	Nos.	1033621
		Connected Load	KW	5220180
		Sales	MU	11206
		Revenue from Fixed Charges	Rs. Crs.	748
		Revenue from Variable Charges	Rs. Crs.	6553
		Total Revenue	Rs. Crs.	7301
	<b>un- metered consumers</b>			
	Permanent Connections - For agriculture Use			
	<b>first 300 units</b>			
		Consumers	Nos.	123
		Connected Load	KW	636
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Above 300 to 750 units</b>			
		Consumers	Nos.	50
		Connected Load	KW	309
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Above 750 Units</b>			
		Consumers	Nos.	61
		Connected Load	KW	942
		Sales	MU	2
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	2
	<b>Temporary Connections</b>			
		Consumers	Nos.	22
		Connected Load	KW	83
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
	<b>Sub-Total Un-Metered connections</b>			
		Consumers	Nos.	256
		Connected Load	KW	1970
		Sales	MU	3
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	2
		Total Revenue	Rs. Crs.	2
<b>5.3</b>				
	<b>Upto 25 HP in urban areas</b>			
		Consumers	Nos.	109
		Connected Load	KW	654
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	1
	<b>Upto 25 HP in rural areas</b>			
		Consumers	Nos.	389
		Connected Load	KW	2486
		Sales	MU	3
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	2
		Total Revenue	Rs. Crs.	2
	<b>Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas</b>			
		Consumers	Nos.	11
		Connected Load	KW	243
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas</b>			
		Consumers	Nos.	44
		Connected Load	KW	1239
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
<b>5.4</b>				
	<b>Flat rate consumers (load upto 10 HP)</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	<b>Flat rate consumers (load more than 10 HP)</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Charges	Rs. Crs.	
		Revenue from Variable Charges	Rs. Crs.	
		Total Revenue	Rs. Crs.	

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
<b>TOTAL LV 5 AGRICULTURE</b>				
		Consumers	Nos.	1034429
		Connected Load	KW	5226772
		Sales	MU	11214
		Revenue from Fixed Charges	Rs. Crs.	748.826775
		Revenue from Variable Charges	Rs. Crs.	6558.018321
		Total Revenue	Rs. Crs.	7306.845097
<b>LV 6</b>	<b>E-VEHICLE / E-RICKSHAWS CHARGING STATIONS</b>			
		Consumers	Nos.	529
		Connected Load	KW	22851
		Sales	MU	3.063683884
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	2.187470293
		Total Revenue	Rs. Crs.	2.187470293
<b>TOTAL LOW TENSION</b>				
		Consumers	Nos.	5544385
		Connected Load	KW	12337647
		Sales	MU	20846
		Revenue from Fixed Charges	Rs. Crs.	2296.96
		Revenue from Variable Charges	Rs. Crs.	12200.35
		Total Revenue	Rs. Crs.	14497.31

<b>HIGH TENSION</b>				
<b>HV 1: RAILWAY TRACTION</b>				
		Consumers	Nos.	1
		Connected Load	KW	5000
		Sales	MU	55.32
		Revenue from Fixed Charges	Rs. Crs.	2.29
		Revenue from Variable Charges	Rs. Crs.	33.52
		Total Revenue	Rs. Crs.	35.82
<b>HV 2: COAL MINES</b>				
	220 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0.0000
		Revenue from Variable Charges	Rs. Crs.	0.0000
		Total Revenue	Rs. Crs.	0.0000
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	33 kV			
		Consumers	Nos.	3
		Connected Load	KW	8597
		Sales	MU	22.902521
		Revenue from Fixed Charges	Rs. Crs.	8.20
		Revenue from Variable Charges	Rs. Crs.	17.02
		Total Revenue	Rs. Crs.	23.44
	11 kV			
		Consumers	Nos.	0

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
<b>TOTAL HV 2 COAL MINES</b>				
		Consumers	Nos.	3
		Connected Load	KW	8597
		Sales	MU	22.902521
		Revenue from Fixed Charges	Rs. Crs.	8.1958
		Revenue from Variable Charges	Rs. Crs.	17.0166
		Total Revenue	Rs. Crs.	23.4375

<b>HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS</b>				
<b><i>HV 3.1: Industrial Use</i></b>				
<b>11 kV supply</b>				
		Consumers	Nos.	412
		Connected Load	KW	46985
		Sales	MU	94
		Revenue from Fixed Charges	Rs. Crs.	25
		Revenue from Variable Charges	Rs. Crs.	71
		Total Revenue	Rs. Crs.	83
<b>33 kV supply</b>				
		Consumers	Nos.	1510
		Connected Load	KW	532424
		Sales	MU	1887
		Revenue from Fixed Charges	Rs. Crs.	448
		Revenue from Variable Charges	Rs. Crs.	1407
		Total Revenue	Rs. Crs.	1573
<b>132 kV supply</b>				
		Consumers	Nos.	13
		Connected Load	KW	199627
		Sales	MU	1411
		Revenue from Fixed Charges	Rs. Crs.	191.38
		Revenue from Variable Charges	Rs. Crs.	941.52
		Total Revenue	Rs. Crs.	891.32
<b>200/400 kV supply</b>				
		Consumers	Nos.	1.00
		Connected Load	KW	53300.00
		Sales	MU	23.03
		Revenue from Fixed Charges	Rs. Crs.	51.10
		Revenue from Variable Charges	Rs. Crs.	15.20
		Total Revenue	Rs. Crs.	62.94
<b>Sub-Total HV 3.1: Industrial Use</b>				
		Consumers	Nos.	1936
		Connected Load	KW	832336
		Sales	MU	3415
		Revenue from Fixed Charges	Rs. Crs.	715.41
		Revenue from Variable Charges	Rs. Crs.	2434.97
		Total Revenue	Rs. Crs.	2609.58
<b><i>HV 3.2: Non-industrial use</i></b>				
<b>11 kV supply</b>				
		Consumers	Nos.	572
		Connected Load	KW	64744
		Sales	MU	135

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
		Revenue from Fixed Charges	Rs. Crs.	31.34
		Revenue from Variable Charges	Rs. Crs.	106.31
		Total Revenue	Rs. Crs.	121.99
	33 kV supply			
		Consumers	Nos.	676
		Connected Load	KW	188692
		Sales	MU	530
		Revenue from Fixed Charges	Rs. Crs.	129.82
		Revenue from Variable Charges	Rs. Crs.	407.36
		Total Revenue	Rs. Crs.	470.43
	132 kV supply			
		Consumers	Nos.	1
		Connected Load	KW	450
		Sales	MU	0.1296
		Revenue from Fixed Charges	Rs. Crs.	0.3648
		Revenue from Variable Charges	Rs. Crs.	0.093312
		Total Revenue	Rs. Crs.	0.443311294
	<b>Sub-Total HV 3.2: Non-Industrial Use</b>			
		Consumers	Nos.	1249
		Connected Load	KW	253887
		Sales	MU	666
		Revenue from Fixed Charges	Rs. Crs.	161.52
		Revenue from Variable Charges	Rs. Crs.	513.76
		Total Revenue	Rs. Crs.	592.86
	<b>HV 3.3: Shopping Mall</b>			
	11 kV supply			
		Consumers	Nos.	5
		Connected Load	KW	895
		Sales	MU	2
		Revenue from Fixed Charges	Rs. Crs.	0.42
		Revenue from Variable Charges	Rs. Crs.	1.40
		Total Revenue	Rs. Crs.	1.60
	33 kV supply			
		Consumers	Nos.	14
		Connected Load	KW	12780
		Sales	MU	42
		Revenue from Fixed Charges	Rs. Crs.	7.04
		Revenue from Variable Charges	Rs. Crs.	32.11
		Total Revenue	Rs. Crs.	32.61
	132 kV supply			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total HV 3.3: Shopping mall</b>			
		Consumers	Nos.	19
		Connected Load	KW	13675
		Sales	MU	44
		Revenue from Fixed Charges	Rs. Crs.	7.46
		Revenue from Variable Charges	Rs. Crs.	33.50
		Total Revenue	Rs. Crs.	34.22
	<b>HV 3.4: Power Intensive</b>			
	33 kV supply			

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
		Consumers	Nos.	17
		Connected Load	KW	58080
		Sales	MU	316
		Revenue from Fixed Charges	Rs. Crs.	48.55
		Revenue from Variable Charges	Rs. Crs.	186.63
		Total Revenue	Rs. Crs.	186.81
	132 kV supply			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	220 kV supply			
		Consumers	Nos.	1
		Connected Load	KW	70000
		Sales	MU	579.89576
		Revenue from Fixed Charges	Rs. Crs.	71.49333333
		Revenue from Variable Charges	Rs. Crs.	328.80
		Total Revenue	Rs. Crs.	258.78
	<b>Sub-Total HV 3.4: Power Intensive</b>			
		Consumers	Nos.	18
		Connected Load	KW	128080
		Sales	MU	896
		Revenue from Fixed Charges	Rs. Crs.	120.05
		Revenue from Variable Charges	Rs. Crs.	515.43
		Total Revenue	Rs. Crs.	445.59
	<b>TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS</b>			
		Consumers	Nos.	3222
		Connected Load	KW	1227978
		Sales	MU	5021
		Revenue from Fixed Charges	Rs. Crs.	1004.45
		Revenue from Variable Charges	Rs. Crs.	3497.67
		Total Revenue	Rs. Crs.	3682.25

<b>HV-4: SEASONAL</b>				
	33 kV supply-During Season			
		Consumers	Nos.	9
		Connected Load	KW	1251
		Sales	MU	0.812042
		Revenue from Fixed Charges	Rs. Crs.	0.75
		Revenue from Variable Charges	Rs. Crs.	0.56
		Total Revenue	Rs. Crs.	0.98
	11 kV supply-During Season			
		Consumers	Nos.	22.05
		Connected Load	KW	4363.695
		Sales	MU	3.77119827
		Revenue from Fixed Charges	Rs. Crs.	2.3563953
		Revenue from Variable Charges	Rs. Crs.	2.670008375
		Total Revenue	Rs. Crs.	4.914029978
	33 kV supply-During Off-season			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevailing/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevailing)
				Actual
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	11 kV supply-During Off-season			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
<b>TOTAL HV 4 SEASONAL</b>				
		Consumers	Nos.	31
		Connected Load	KW	5,615
		Sales	MU	5
		Revenue from Fixed Charges	Rs. Crs.	3.1037
		Revenue from Variable Charges	Rs. Crs.	3.2287
		Total Revenue	Rs. Crs.	5.8964
<b>HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE</b>				
	132 kV/220kV			
		Consumers	Nos.	4
		Connected Load	KW	93769
		Sales	MU	184
		Revenue from Fixed Charges	Rs. Crs.	49
		Revenue from Variable Charges	Rs. Crs.	105
		Total Revenue	Rs. Crs.	143
	33 kV			
		Consumers	Nos.	293
		Connected Load	KW	124627
		Sales	MU	375
		Revenue from Fixed Charges	Rs. Crs.	65
		Revenue from Variable Charges	Rs. Crs.	231
		Total Revenue	Rs. Crs.	276
	11 kV			
		Consumers	Nos.	68
		Connected Load	KW	7500
		Sales	MU	20
		Revenue from Fixed Charges	Rs. Crs.	4
		Revenue from Variable Charges	Rs. Crs.	13
		Total Revenue	Rs. Crs.	16
<b>TOTAL HV 5</b>				
		Consumers	Nos.	366
		Connected Load	KW	225896
		Sales	MU	579
		Revenue from Fixed Charges	Rs. Crs.	117.165
		Revenue from Variable Charges	Rs. Crs.	348.626
		Total Revenue	Rs. Crs.	435.479
<b>HV 6: BULK RESIDENTIAL USERS</b>				
	<i>HV 6.1</i>			
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)**

Form R3

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
	33 kV			
		Consumers	Nos.	38
		Connected Load	KW	29985
		Sales	MU	145
		Revenue from Fixed Charges	Rs. Crs.	15
		Revenue from Variable Charges	Rs. Crs.	92
		Total Revenue	Rs. Crs.	102
	11 kV			
		Consumers	Nos.	12
		Connected Load	KW	3843
		Sales	MU	16
		Revenue from Fixed Charges	Rs. Crs.	1.8805
		Revenue from Variable Charges	Rs. Crs.	10.7608
		Total Revenue	Rs. Crs.	12.4788
	<b>Sub-Total 6.1</b>			
		Consumers	Nos.	50
		Connected Load	KW	33828
		Sales	MU	161
		Revenue from Fixed Charges	Rs. Crs.	17
		Revenue from Variable Charges	Rs. Crs.	102
		Total Revenue	Rs. Crs.	115
	<b>HV 6.2</b>			
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	0
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	33 kV			
		Consumers	Nos.	8
		Connected Load	KW	1982
		Sales	MU	7
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	5
	11 kV			
		Consumers	Nos.	4
		Connected Load	KW	260
		Sales	MU	1
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total 6.2</b>			
		Consumers	Nos.	12
		Connected Load	KW	2242
		Sales	MU	8
		Revenue from Fixed Charges	Rs. Crs.	1
		Revenue from Variable Charges	Rs. Crs.	5
		Total Revenue	Rs. Crs.	5
	<b>TOTAL HV 6</b>			
		Consumers	Nos.	61
		Connected Load	KW	36070
		Sales	MU	169
		Revenue from Fixed Charges	Rs. Crs.	17.2556

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Prevaling/Current Tariff & Charges ( LT AND HT)****Form R3**

	Particulars	Parameter	Unit of measurement	FY27 (@ Prevaling)
				Actual
		Revenue from Variable Charges	Rs. Crs.	107.2948
		Total Revenue	Rs. Crs.	119.8192

**HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID**

		Consumers	Nos.	82
		Connected Load	KW	273
		Sales	MU	5
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	5.407
		Total Revenue	Rs. Crs.	5.407

**HV 8: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS**

		Consumers	Nos.	28
		Connected Load	KW	3724
		Sales	MU	3
		Revenue from Fixed Charges	Rs. Crs.	0
		Revenue from Variable Charges	Rs. Crs.	2.289818831
		Total Revenue	Rs. Crs.	1.981580319

**HV 9: E-METRO RAIL**

		Consumers	Nos.	1
		Connected Load	KW	3600
		Sales	MU	2
		Revenue from Fixed Charges	Rs. Crs.	1.5
		Revenue from Variable Charges	Rs. Crs.	0.9
		Total Revenue	Rs. Crs.	2.6

**TOTAL HT**

		Consumers	Nos.	3,795
		Connected Load	KW	1,516,752
		Sales	MU	5,862
		Revenue from Fixed Charges	Rs. Crs.	1,153.948
		Revenue from Variable Charges	Rs. Crs.	4,015.999
		Total Revenue	Rs. Crs.	4,312.734

**GRAND TOTAL HT + LT**

		<b>Consumers</b>	<b>Nos.</b>	<b>5,548,180</b>
		<b>Connected Load</b>	<b>KW</b>	<b>13,854,399</b>
		<b>Sales</b>	<b>MU</b>	<b>26,708.44</b>
		<b>Revenue from Fixed Charges</b>	<b>Rs. Crs.</b>	<b>3,450.90</b>
		<b>Revenue from Variable Charges</b>	<b>Rs. Crs.</b>	<b>16,216.35</b>
		<b>Total Revenue</b>	<b>Rs. Crs.</b>	<b>18,810.04</b>

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
<b>LOW TENSION</b>				
<b>LV 1: DOMESTIC</b>				
<b>Metered</b>				
<b>1.1</b>				
	0 to 30 Units	Consumers	Nos.	237878
		Connected Load	KW	353534
		Sales	MU	27.11
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	10.6215
		Total Revenue	Rs. Crs.	10.6215
<b>1.2</b>	Upto 50 units			
		Consumers	Nos.	385963
		Connected Load	KW	537127.7501
		Sales	MU	93.87
		Revenue from Fixed Ch	Rs. Crs.	42.04
		Revenue from Variable	Rs. Crs.	44.92
		Total Revenue	Rs. Crs.	86.96
	51 to 150 units			
		Consumers	Nos.	2135923
		Connected Load	KW	2253965.999
		Sales	MU	3,001.73
		Revenue from Fixed Ch	Rs. Crs.	362.98
		Revenue from Variable	Rs. Crs.	1613.86
		Total Revenue	Rs. Crs.	1976.84
	151 to 300 units			
		Consumers	Nos.	898307
		Connected Load	KW	1151903
		Sales	MU	2190.50
		Revenue from Fixed Ch	Rs. Crs.	438.93
		Revenue from Variable	Rs. Crs.	1303.72
		Total Revenue	Rs. Crs.	1742.65
	above 300 units			
		Consumers	Nos.	184409
		Connected Load	KW	530579
		Sales	MU	1,363.31
		Revenue from Fixed Ch	Rs. Crs.	281.2
		Revenue from Variable	Rs. Crs.	934.7
		Total Revenue	Rs. Crs.	1215.9
	<b>Sub-Total (1.2)</b>			
		Consumers	Nos.	3604602
		Connected Load	KW	4473576
		Sales	MU	6649
		Revenue from Fixed Ch	Rs. Crs.	1125
		Revenue from Variable	Rs. Crs.	3897
		Total Revenue	Rs. Crs.	5022
	<b>Temporary</b>			
		Consumers	Nos.	51089
		Connected Load	KW	79628
		Sales	MU	69.84
		Revenue from Fixed Ch	Rs. Crs.	21.79
		Revenue from Variable	Rs. Crs.	45.85
		Total Revenue	Rs. Crs.	67.65
	<b>un- metered</b>			
		Consumers	Nos.	129530

**MP Poorv Khetra Vidyut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Connected Load	KW	63090.62
		Sales	MU	150.12
		Revenue from Fixed Ch	Rs. Crs.	22.69
		Revenue from Variable	Rs. Crs.	88.46
		Total Revenue	Rs. Crs.	111.15
<b>Total - LV 1 Domestic</b>				
		Consumers	Nos.	4023099
		Connected Load	KW	4969828
		Sales	MU	6896
		Revenue from Fixed Ch	Rs. Crs.	1169.6
		Revenue from Variable	Rs. Crs.	4042.1
		Total Revenue	Rs. Crs.	5211.7
<b>LV 2.1</b>				
	sanctioned load based tariff			
		Consumers	Nos.	27600
		Connected Load	KW	54951.6
		Sales	MU	62.0
		Revenue from Fixed Ch	Rs. Crs.	10.5
		Revenue from Variable	Rs. Crs.	44.5
		Total Revenue	Rs. Crs.	55.0
	demand based tariff for for CD above 10 kW			
		Consumers	Nos.	684
		Connected Load	KW	21701.0
		Sales	MU	19.9
		Revenue from Fixed Ch	Rs. Crs.	8.1
		Revenue from Variable	Rs. Crs.	14.7
		Total Revenue	Rs. Crs.	22.8
<b>LV 2.2: NON-DOMESTIC</b>				
	<b>0 to 50 Units</b>			
		Consumers	Nos.	157095
		Connected Load	KW	239071
		Sales	MU	37
		Revenue from Fixed Ch	Rs. Crs.	28
		Revenue from Variable	Rs. Crs.	25
		Total Revenue	Rs. Crs.	54
	<b>Above 50 units</b>			
		Consumers	Nos.	196219
		Connected Load	KW	525403
		Sales	MU	711
		Revenue from Fixed Ch	Rs. Crs.	101.7646246
		Revenue from Variable	Rs. Crs.	589.626396
		Total Revenue	Rs. Crs.	691.3910206
	<b>Demand based tariff for for CD above 10 kW</b>			
		Consumers	Nos.	21552
		Connected Load	KW	530040
		Sales	MU	714
		Revenue from Fixed Ch	Rs. Crs.	209.7040861
		Revenue from Variable	Rs. Crs.	542.7335894
		Total Revenue	Rs. Crs.	752.4376755
	<b>Temporary</b>			

**MP Poorv Khetra Vidyut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Consumers	Nos.	17583
		Connected Load	KW	76260.2
		Sales	MU	95.5
		Revenue from Fixed Ch	Rs. Crs.	23.8
		Revenue from Variable	Rs. Crs.	91.0
		Total Revenue	Rs. Crs.	114.7
	<b>Total LV 2 Non-Domestic</b>			
		Consumers	Nos.	420734
		Connected Load	KW	1447427
		Sales	MU	1639
		Revenue from Fixed Ch	Rs. Crs.	382
		Revenue from Variable	Rs. Crs.	1308
		Total Revenue	Rs. Crs.	1689.91

<b>LV 3: PUBLIC WATER WORKS AND STREET LIGHTS</b>				
<b>Municipal Corporation/ Cantonment Board/ Municipality / Nagar Panchayat</b>				
		Consumers	Nos.	10565
		Connected Load	KW	116564
		Sales	MU	381
		Revenue from Fixed Ch	Rs. Crs.	65
		Revenue from Variable	Rs. Crs.	252
		Total Revenue	Rs. Crs.	318
	<b>Gram Panchayat</b>			
		Consumers	Nos.	18802
		Connected Load	KW	101276
		Sales	MU	333
		Revenue from Fixed Ch	Rs. Crs.	27
		Revenue from Variable	Rs. Crs.	211
		Total Revenue	Rs. Crs.	238
	<b>Temporary</b>			
		Consumers	Nos.	191
		Connected Load	KW	1565
		Sales	MU	3
		Revenue from Fixed Ch	Rs. Crs.	0.805
		Revenue from Variable	Rs. Crs.	2.759
		Total Revenue	Rs. Crs.	3.564
	<b>Total - LV 3 PWW and Street Lights</b>			
		Consumers	Nos.	29558
		Connected Load	KW	219405
		Sales	MU	717
		Revenue from Fixed Ch	Rs. Crs.	92.7
		Revenue from Variable	Rs. Crs.	465.9
		Total Revenue	Rs. Crs.	558.6

<b>LV 4: LT INDUSTRY</b>				
<b>4.1a</b>	<b>Demand Based - CD Up to 150 HP/112 kW</b>			
		Consumers	Nos.	35470
		Connected Load	KW	443019
		Sales	MU	369.62
		Revenue from Fixed Ch	Rs. Crs.	141.58
		Revenue from Variable	Rs. Crs.	235.44
		Total Revenue	Rs. Crs.	377.02
<b>4.1b</b>	<b>Temporary</b>			
		Consumers	Nos.	482
		Connected Load	KW	5703

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Sales	MU	4
		Revenue from Fixed Ch	Rs. Crs.	2.080
		Revenue from Variable	Rs. Crs.	3.284
		Total Revenue	Rs. Crs.	5.364
<b>4.2a</b>	<b>During Season</b>			
		Consumers	Nos.	83
		Connected Load	KW	2641.9
		Sales	MU	2.2
		Revenue from Fixed Ch	Rs. Crs.	0.92
		Revenue from Variable	Rs. Crs.	1.50
		Total Revenue	Rs. Crs.	2.42
<b>4.2b</b>	<b>During Off-season</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Ch	Rs. Crs.	
		Revenue from Variable	Rs. Crs.	
		Total Revenue	Rs. Crs.	
<b>Total LV 4 LT Industrial</b>				
		Consumers	Nos.	36036
		Connected Load	KW	451364
		Sales	MU	376
		Revenue from Fixed Ch	Rs. Crs.	144.586
		Revenue from Variable	Rs. Crs.	240.216
		Total Revenue	Rs. Crs.	384.802

<b>LV 5.1: IRRIGATION PUMP FOR AGRICULTURE</b>				
<b>Metered</b>				
	Permanent Connections - For agriculture Use			
	<b>first 300 units</b>			
		Consumers	Nos.	9862
		Connected Load	KW	27143
		Sales	MU	27
		Revenue from Fixed Ch	Rs. Crs.	4
		Revenue from Variable	Rs. Crs.	15
		Total Revenue	Rs. Crs.	19
	<b>Above 300 to 750 units</b>			
		Consumers	Nos.	<b>312014</b>
		Connected Load	KW	<b>1193893</b>
		Sales	MU	<b>1842</b>
		Revenue from Fixed Ch	Rs. Crs.	<b>207</b>
		Revenue from Variable	Rs. Crs.	<b>1129</b>
		Total Revenue	Rs. Crs.	<b>1337</b>
	<b>Above 750 Units</b>			
		Consumers	Nos.	<b>683314</b>
		Connected Load	KW	<b>3911405</b>
		Sales	MU	<b>9063</b>
		Revenue from Fixed Ch	Rs. Crs.	<b>742</b>
		Revenue from Variable	Rs. Crs.	<b>6000</b>
		Total Revenue	Rs. Crs.	<b>6742</b>
	<b>Temporary Connections</b>			
		Consumers	Nos.	<b>28431</b>
		Connected Load	KW	<b>87738</b>
		Sales	MU	<b>273</b>
		Revenue from Fixed Ch	Rs. Crs.	<b>17</b>

**MP Poorv Khetra Vidut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Revenue from Variable	Rs. Crs.	195
		Total Revenue	Rs. Crs.	212
	<b>DTR metered group consumers</b>			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total Metered connections</b>			
		Consumers	Nos.	1033621
		Connected Load	KW	5220180
		Sales	MU	11206
		Revenue from Fixed Ch	Rs. Crs.	970
		Revenue from Variable	Rs. Crs.	7340
		Total Revenue	Rs. Crs.	8310
	<b>un- metered consumers</b>			
	Permanent Connections - For agriculture Use			
	<b>first 300 units</b>			
		Consumers	Nos.	123
		Connected Load	KW	636
		Sales	MU	0
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Above 300 to 750 units</b>			
		Consumers	Nos.	50
		Connected Load	KW	309
		Sales	MU	0
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Above 750 Units</b>			
		Consumers	Nos.	61
		Connected Load	KW	942
		Sales	MU	2
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	2
		Total Revenue	Rs. Crs.	2
	<b>Temporary Connections</b>			
		Consumers	Nos.	22
		Connected Load	KW	83
		Sales	MU	0
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total Un-Metered connections</b>			
		Consumers	Nos.	256
		Connected Load	KW	1970

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Sales	MU	3
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	2
		Total Revenue	Rs. Crs.	2
<b>5.3</b>				
	<b>Upto 25 HP in urban areas</b>			
		Consumers	Nos.	109
		Connected Load	KW	654
		Sales	MU	1
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
	<b>Upto 25 HP in rural areas</b>			
		Consumers	Nos.	389
		Connected Load	KW	2486
		Sales	MU	3
		Revenue from Fixed Ch	Rs. Crs.	1
		Revenue from Variable	Rs. Crs.	2
		Total Revenue	Rs. Crs.	2
	<b>Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in urban areas</b>			
		Consumers	Nos.	11
		Connected Load	KW	243
		Sales	MU	0
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Demand based tariff (CD and CL upto 150 HP) (mandatory above 25 HP) in rural areas</b>			
		Consumers	Nos.	44
		Connected Load	KW	1239
		Sales	MU	1
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	1
		Total Revenue	Rs. Crs.	1
<b>5.4</b>	<b>Flat rate consumers (load upto 10 HP)</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Ch	Rs. Crs.	
		Revenue from Variable	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	<b>Flat rate consumers (load more than 10 HP)</b>			
		Consumers	Nos.	
		Connected Load	KW	
		Sales	MU	
		Revenue from Fixed Ch	Rs. Crs.	
		Revenue from Variable	Rs. Crs.	
		Total Revenue	Rs. Crs.	
	<b>TOTAL LV 5 AGRICULTURE</b>			
		Consumers	Nos.	1034429
		Connected Load	KW	5226772
		Sales	MU	11214
		Revenue from Fixed Ch	Rs. Crs.	971.730511

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Revenue from Variable	Rs. Crs.	7344.980520
		Total Revenue	Rs. Crs.	8316.711031
<b>LV 6</b>	<b>E-VEHICLE / E-RICKSHAWS CHARGING STATIONS</b>			
		Consumers	Nos.	529
		Connected Load	KW	22851
		Sales	MU	3.06
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	2.40023642
		Total Revenue	Rs. Crs.	2.40023642
<b>TOTAL LOW TENSION</b>				
		Consumers	Nos.	5544385
		Connected Load	KW	12337647
		Sales	MU	20846
		Revenue from Fixed Ch	Rs. Crs.	2760.65
		Revenue from Variable	Rs. Crs.	13403.53
		Total Revenue	Rs. Crs.	16164.18

<b>HIGH TENSION</b>				
<b>HV 1: RAILWAY TRACTION</b>				
		Consumers	Nos.	1
		Connected Load	KW	5000
		Sales	MU	55.32
		Revenue from Fixed Ch	Rs. Crs.	2.52
		Revenue from Variable	Rs. Crs.	35.20
		Total Revenue	Rs. Crs.	37.72
<b>HV 2: COAL MINES</b>				
	220 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0.0000
		Revenue from Variable	Rs. Crs.	0.0000
		Total Revenue	Rs. Crs.	0.0000
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	33 kV			
		Consumers	Nos.	3
		Connected Load	KW	8597
		Sales	MU	22.90
		Revenue from Fixed Ch	Rs. Crs.	9.02
		Revenue from Variable	Rs. Crs.	17.87
		Total Revenue	Rs. Crs.	25.11
	11 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
<b>TOTAL HV 2 COAL MINES</b>				
		Consumers	Nos.	3

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Connected Load	KW	8597
		Sales	MU	22.902521
		Revenue from Fixed Ch	Rs. Crs.	9.0211
		Revenue from Variable	Rs. Crs.	17.8674
		Total Revenue	Rs. Crs.	25.1136

<b>HV-3: INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS</b>			
	<b><i>HV 3.1: Industrial Use</i></b>		
	11 kV supply		
		Consumers	Nos. 412
		Connected Load	KW 46985
		Sales	MU 94
		Revenue from Fixed Ch	Rs. Crs. 28
		Revenue from Variable	Rs. Crs. 74
		Total Revenue	Rs. Crs. 88
	33 kV supply		
		Consumers	Nos. 1510
		Connected Load	KW 532424
		Sales	MU 1887
		Revenue from Fixed Ch	Rs. Crs. 493
		Revenue from Variable	Rs. Crs. 1465
		Total Revenue	Rs. Crs. 1642
	132 kV supply		
		Consumers	Nos. 13
		Connected Load	KW 199627
		Sales	MU 1411
		Revenue from Fixed Ch	Rs. Crs. 210.54
		Revenue from Variable	Rs. Crs. 979.82
		Total Revenue	Rs. Crs. 916.56
	200/400 kV supply		
		Consumers	Nos. 1.00
		Connected Load	KW 53300.00
		Sales	MU 23.03
		Revenue from Fixed Ch	Rs. Crs. 56.21
		Revenue from Variable	Rs. Crs. 15.82
		Total Revenue	Rs. Crs. 68.68
	<b>Sub-Total HV 3.1: Industrial Use</b>		
		Consumers	Nos. 1936
		Connected Load	KW 832336
		Sales	MU 3415
		Revenue from Fixed Ch	Rs. Crs. 786.93
		Revenue from Variable	Rs. Crs. 2534.03
		Total Revenue	Rs. Crs. 2715.70
	<b><i>HV 3.2: Non-industrial use</i></b>		
	11 kV supply		
		Consumers	Nos. 572
		Connected Load	KW 64744
		Sales	MU 135
		Revenue from Fixed Ch	Rs. Crs. 34.44
		Revenue from Variable	Rs. Crs. 111.63
		Total Revenue	Rs. Crs. 130.41
	33 kV supply		
		Consumers	Nos. 676
		Connected Load	KW 188692
		Sales	MU 530
		Revenue from Fixed Ch	Rs. Crs. 142.90

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Revenue from Variable	Rs. Crs.	427.72
		Total Revenue	Rs. Crs.	503.88
	132 kV supply			
		Consumers	Nos.	1
		Connected Load	KW	450
		Sales	MU	0.13
		Revenue from Fixed Ch	Rs. Crs.	0.4014
		Revenue from Variable	Rs. Crs.	0.0979776
		Total Revenue	Rs. Crs.	0.484576894
	<b>Sub-Total HV 3.2: Non-Industrial Use</b>			
		Consumers	Nos.	1249
		Connected Load	KW	253887
		Sales	MU	666
		Revenue from Fixed Ch	Rs. Crs.	177.75
		Revenue from Variable	Rs. Crs.	539.45
		Total Revenue	Rs. Crs.	634.78
	<b>HV 3.3: Shopping Mall</b>			
	11 kV supply			
		Consumers	Nos.	5
		Connected Load	KW	895
		Sales	MU	2
		Revenue from Fixed Ch	Rs. Crs.	0.47
		Revenue from Variable	Rs. Crs.	1.47
		Total Revenue	Rs. Crs.	1.72
	33 kV supply			
		Consumers	Nos.	14
		Connected Load	KW	12780
		Sales	MU	42
		Revenue from Fixed Ch	Rs. Crs.	7.74
		Revenue from Variable	Rs. Crs.	33.71
		Total Revenue	Rs. Crs.	34.92
	132 kV supply			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>Sub-Total HV 3.3: Shopping mall</b>			
		Consumers	Nos.	19
		Connected Load	KW	13675
		Sales	MU	44
		Revenue from Fixed Ch	Rs. Crs.	8.20
		Revenue from Variable	Rs. Crs.	35.18
		Total Revenue	Rs. Crs.	36.63
	<b>HV 3.4: Power Intensive</b>			
	33 kV supply			
		Consumers	Nos.	17
		Connected Load	KW	58080
		Sales	MU	316
		Revenue from Fixed Ch	Rs. Crs.	53.90
		Revenue from Variable	Rs. Crs.	203.86
		Total Revenue	Rs. Crs.	209.38
	132 kV supply			
		Consumers	Nos.	0
		Connected Load	KW	0

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	220 kV supply			
		Consumers	Nos.	1
		Connected Load	KW	70000
		Sales	MU	579.90
		Revenue from Fixed Ch	Rs. Crs.	79.33333333
		Revenue from Variable	Rs. Crs.	357.20
		Total Revenue	Rs. Crs.	295.02
	<b>Sub-Total HV 3.4: Power Intensive</b>			
		Consumers	Nos.	18
		Connected Load	KW	128080
		Sales	MU	896
		Revenue from Fixed Ch	Rs. Crs.	133.23
		Revenue from Variable	Rs. Crs.	561.06
		Total Revenue	Rs. Crs.	504.40
	<b>TOTAL HV 3 INDUSTRIAL, NON-INDUSTRIAL AND SHOPPING MALLS</b>			
		Consumers	Nos.	3222
		Connected Load	KW	1227978
		Sales	MU	5021
		Revenue from Fixed Ch	Rs. Crs.	1106.11
		Revenue from Variable	Rs. Crs.	3669.72
		Total Revenue	Rs. Crs.	3891.51

<b>HV-4: SEASONAL</b>				
	33 kV supply-During Season			
		Consumers	Nos.	9
		Connected Load	KW	1251
		Sales	MU	0.81
		Revenue from Fixed Ch	Rs. Crs.	0.75
		Revenue from Variable	Rs. Crs.	0.59
		Total Revenue	Rs. Crs.	1.01
	11 kV supply-During Season			
		Consumers	Nos.	22.05
		Connected Load	KW	4363.695
		Sales	MU	3.77
		Revenue from Fixed Ch	Rs. Crs.	2.3563953
		Revenue from Variable	Rs. Crs.	2.803508794
		Total Revenue	Rs. Crs.	5.047530397
	33 kV supply-During Off-season			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	11 kV supply-During Off-season			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	<b>TOTAL HV 4 SEASONAL</b>			

**MP Poorv Khetra Vidyut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Consumers	Nos.	31
		Connected Load	KW	5,615
		Sales	MU	5
		Revenue from Fixed Ch	Rs. Crs.	3.1037
		Revenue from Variable	Rs. Crs.	3.3901
		Total Revenue	Rs. Crs.	6.0579
<b>HV-5: HT IRRIGATION, WATER WORKS AND OTHER THAN AGRICULTURE</b>				
	132 kV			
		Consumers	Nos.	4
		Connected Load	KW	93769
		Sales	MU	184
		Revenue from Fixed Ch	Rs. Crs.	54
		Revenue from Variable	Rs. Crs.	111
		Total Revenue	Rs. Crs.	154
	33 kV			
		Consumers	Nos.	293
		Connected Load	KW	124627
		Sales	MU	375
		Revenue from Fixed Ch	Rs. Crs.	71
		Revenue from Variable	Rs. Crs.	242
		Total Revenue	Rs. Crs.	294
	11 kV			
		Consumers	Nos.	68
		Connected Load	KW	7500
		Sales	MU	20
		Revenue from Fixed Ch	Rs. Crs.	4
		Revenue from Variable	Rs. Crs.	13
		Total Revenue	Rs. Crs.	17
<b>TOTAL HV 5</b>				
		Consumers	Nos.	366
		Connected Load	KW	225896
		Sales	MU	579
		Revenue from Fixed Ch	Rs. Crs.	128.911
		Revenue from Variable	Rs. Crs.	366.057
		Total Revenue	Rs. Crs.	464.657

<b>HV 6: BULK RESIDENTIAL USERS</b>				
	<b>HV 6.1</b>			
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	33 kV			
		Consumers	Nos.	38
		Connected Load	KW	29985
		Sales	MU	145
		Revenue from Fixed Ch	Rs. Crs.	16
		Revenue from Variable	Rs. Crs.	96
		Total Revenue	Rs. Crs.	108
	11 kV			
		Consumers	Nos.	12
		Connected Load	KW	3843
		Sales	MU	16

**MP Poorv Khetra Vidvut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)**

Form R4

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Revenue from Fixed Ch	Rs. Crs.	2.0701
		Revenue from Variable	Rs. Crs.	11.2988
		Total Revenue	Rs. Crs.	13.2065
	<b>Sub-Total 6.1</b>			
		Consumers	Nos.	50
		Connected Load	KW	33828
		Sales	MU	161
		Revenue from Fixed Ch	Rs. Crs.	18
		Revenue from Variable	Rs. Crs.	107
		Total Revenue	Rs. Crs.	121
	<b>HV 6.2</b>			
	132 kV			
		Consumers	Nos.	0
		Connected Load	KW	0
		Sales	MU	-
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	0
	33 kV			
		Consumers	Nos.	8
		Connected Load	KW	1982
		Sales	MU	7
		Revenue from Fixed Ch	Rs. Crs.	1
		Revenue from Variable	Rs. Crs.	5
		Total Revenue	Rs. Crs.	5
	11 kV			
		Consumers	Nos.	4
		Connected Load	KW	260
		Sales	MU	1
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	0
		Total Revenue	Rs. Crs.	1
	<b>Sub-Total 6.2</b>			
		Consumers	Nos.	12
		Connected Load	KW	2242
		Sales	MU	8
		Revenue from Fixed Ch	Rs. Crs.	1
		Revenue from Variable	Rs. Crs.	5
		Total Revenue	Rs. Crs.	6
	<b>TOTAL HV 6</b>			
		Consumers	Nos.	61
		Connected Load	KW	36070
		Sales	MU	169
		Revenue from Fixed Ch	Rs. Crs.	18.9961
		Revenue from Variable	Rs. Crs.	112.6595
		Total Revenue	Rs. Crs.	126.9245

**HV 7: SYNCHRONIZATION OF POWER FOR GENERATORS CONNECTED TO THE GRID**

		Consumers	Nos.	82
		Connected Load	KW	273
		Sales	MU	5
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	5.781
		Total Revenue	Rs. Crs.	5.781
	<b>HV 8: E-VEHICLE / E-RICKSHAWS CHARGING STATIONS</b>			
		Consumers	Nos.	28

**MP Poorv Khetra Vidhut Vitran Co. Ltd.****Total Revenue from Proposed Tariff & Charges ( LT AND HT)****Form R4**

	Particulars	Parameter	Unit of measurement	FY27 @ (Proposed)
				Projection
		Connected Load	KW	3724
		Sales	MU	3
		Revenue from Fixed Ch	Rs. Crs.	0
		Revenue from Variable	Rs. Crs.	2.512539974
		Total Revenue	Rs. Crs.	2.204301462
<b>HV 9: E-METRO RAIL</b>				
		Consumers	Nos.	1
		Connected Load	KW	3600
		Sales	MU	2
		Revenue from Fixed Ch	Rs. Crs.	1.5
		Revenue from Variable	Rs. Crs.	0.9
		Total Revenue	Rs. Crs.	1.9
<b>TOTAL HT</b>				
		Consumers	Nos.	3,795
		Connected Load	KW	1,516,752
		Sales	MU	5,862
		Revenue from Fixed Ch	Rs. Crs.	1,270.149
		Revenue from Variable	Rs. Crs.	4,214.125
		Total Revenue	Rs. Crs.	4,561.875
<b>GRAND TOTAL HT + LT</b>				
		Consumers	Nos.	5,548,180
		Connected Load	KW	13,854,399
		Sales	MU	26,708.44
		Revenue from Fixed C	Rs. Crs.	4,030.80
		Revenue from Variabl	Rs. Crs.	17,617.65
		Total Revenue	Rs. Crs.	20,726.05

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Summary of revenues and gap/surplus across major categories****Form No: R5**

Tariff Category	Type of Installation	PY				
		FY 25				
		Total Revenue Rs. Crs.		Average revenue realisation (Rs./unit)	Average cost to Serve (Rs./unit)	(Gap) / Surplus (Rs / unit)
		With subsidy	Without subsidy			
		A	B	B	C	B-C
	<b>LOW TENSION</b>	16164.18	16164.18	7.75	<b>7.83</b>	<b>(0.08)</b>
	LV 1: DOMESTIC	5211.73	5211.73	7.56	<b>7.83</b>	<b>(0.27)</b>
	LV 2: NON-DOMESTIC	1689.91	1689.91	10.31	<b>7.83</b>	<b>2.48</b>
	LV 3: PUBLIC WATER WORKS & STREET LIGHT	558.62	558.62	7.79	<b>7.83</b>	<b>(0.04)</b>
	LV 4: LT INDUSTRIAL	384.80	384.80	10.24	<b>7.83</b>	<b>2.41</b>
	LV 5: AGRICULTURE AND ALLIED ACTIVITIES	8316.71	8316.71	7.42	<b>7.83</b>	<b>(0.41)</b>
	LV 6: EV CHARGING STATION	2.40	2.40	7.83	<b>7.83</b>	<b>0.00</b>
	HV 1: RAILWAY TRACTION	37.72	37.72	-	<b>7.83</b>	<b>-</b>
	HV 2: COAL MINES	25.11	25.11	10.97	<b>7.83</b>	<b>3.14</b>
	HV-3.1: INDUSTRIAL	2715.70	2715.70	7.95	<b>7.83</b>	<b>0.12</b>
	HV-3.2: NON-INDUSTRIAL	634.78	634.78	9.53	<b>7.83</b>	<b>1.70</b>
	HV-3.3: SHOPPING MALL	36.63	36.63	8.27	<b>7.83</b>	<b>0.44</b>
	HV-3.4: POWER INTENSIVE INDUSTRIES	504.40	504.40	5.63	<b>7.83</b>	<b>(2.20)</b>
	HV-4: SEASONAL	6.06	6.06	13.22	<b>7.83</b>	<b>5.39</b>
	HV-5.1: PUBLIC WATER WORKS AND IRRIGATION	464.66	464.66	8.02	<b>7.83</b>	<b>0.19</b>
	HV-5.2: OTHER THAN AGRICULTURE USE				<b>7.83</b>	<b>(7.83)</b>
	HV 6: BULK RESIDENTIAL USERS	126.92	126.92	7.51	7.83	(0.32)
	HV 7: SYNCHRONIZATION/ START-UP POWER	5.78	5.78	11.00	7.83	3.17
	HV 8: EV CHARGING STATION	2.20	2.20	6.87	7.83	(0.96)
	HV 9: METRO RAIL	1.91	1.91	11.56	7.83	3.73
	<b>GRAND TOTAL HT + LT</b>	<b>20726.05164</b>	<b>20726.05164</b>	<b>7.760112242</b>	<b>7.83</b>	<b>-0.069887758</b>

**MP Poorv Khetra Vidyut Vitran Co. Ltd.****Income from Wheeling Charges****Form No: R6**

Sl.No.	Discom or Open Access Consumer	Ensuring Year		
		FY 2026-27		
		Contracted Capacity (MW)	Monthly Wheeling Charges	Total Charges (Rs. Crs.)
1	21	229.42	-	-

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Revenue Arrears and Agewise Analysis****Form No: P1**

S.No.	Particulars	Account Code	Arrears at the beginning of the year	Billed during the year	Realised during the year	Arrears at the end of the year	Percentage increase (+) Decrease (-)	Age-wise Analysis (Months)					NOTES:
								Upto 6 Months	6-12 Months	12-24 Months	24-36 Months	More than 3years	
1	Sale of power within State	-	-	-	-	-	-	-	-	-	-	-	-
2	Sale of power inter state	-	-	-	-	-	-	-	-	-	-	-	-
3	Electricity duty	-	-	-	-	-	-	-	-	-	-	-	-
4	Provision of unbilled revenue	-	-	-	-	-	-	-	-	-	-	-	-
5	Dues from permanently disconnected consumers having arrears more than 10 lacs	-	-	-	-	-	-	-	-	-	-	-	-
6	Miscellaneous receipts from consumers	-	-	-	-	-	-	-	-	-	-	-	-
7	Less provision for doubtful dues from consumers	-	-	-	-	-	-	-	-	-	-	-	-
<b>8</b>	<b>Total (1+2+3+4+5+6-7)</b>	-	-	-	-	-	-	-	-	-	-	-	-
		-	-	-	-	-	-	-	-	-	-	-	-
9	Details of litigation/disputes having dues more than Rs.10 lacs	-	-	-	-	-	-	-	-	-	-	-	-
10	Steps proposed to be taken to improve collection and to reduce the revenue arrears'	-	-	-	-	-	-	-	-	-	-	-	-

**This information is to be provided for PY (Actual) CY (estimated) and EY (Projected)**

## M.P. Poorva Khetra Vidyut Vitran Co. Ltd. (Jabalpur)

## Status of Metering

Category	FY 23						No of consumers at the end of the Year	No of meters targeted to be installed during the Year
	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year			
<b>LOW TENSION</b>	<b>6512630</b>	<b>908497</b>	<b>605689</b>	<b>332525</b>	<b>1306014</b>	<b>6754056</b>	<b>773654.5</b>	
LV 1: DOMESTIC	4826636	863562	575708	330000	150000	4975988	719028	
LV 2: NON-DOMESTIC	449558	35977	23985	2000	0	477996	44907	
LV 3: PUBLIC WATER WORKS & STREET LIGHT	25909	3490	2327	500	0	28310	3976.5	
LV 4: LT INDUSTRIAL	51238	5398	3599	25	0	54390	5737	
LV 5: AGRICULTURE AND ALLIED	1159219	0	0	0	1156014	1217296	0	
LV 6: EV CHARGING STATION	70	70	70	0	0	76	6	
<b>HIGH TENSION</b>	<b>2044</b>	<b>145</b>	<b>145</b>	<b>0</b>	<b>0</b>	<b>2216</b>	<b>172</b>	
HV 1: RAILWAY TRACTION	0	0	0	0	0	0	0	
HV 2: COAL MINES	42	0	0	0	0	44	2	
HV-3.1: INDUSTRIAL	1121	1121	1121	0	0	1228	107	
HV-3.2: NON-INDUSTRIAL	590	37	37	0	0	621	31	
HV-3.3: SHOPPING MALL	-							
HV-3.4: POWER INTENSIVE								
HV-4: SEASONAL	23	0	0	0	0	25	2	
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION	148	14	14	0	0	171	23	
HV-5.2: OTHER THAN AGRICULTURE	43	0	0	0	0	48	5	
HV 6: BULK RESIDENTIAL USERS	60	0	0	0	0	60	0	
HV 7: SYNCHRONIZATION/ START-UP POWER	17	0	0	0	0	19	2	
HV 8: EV CHARGING STATION	0	0	0	0	0	0	0	
<b>GRAND TOTAL HT + LT</b>	<b>6514674</b>	<b>908642</b>	<b>605834</b>	<b>332525</b>	<b>1306014</b>	<b>6756272</b>	<b>773826.5</b>	

## Status of Metering

Form No: P2

Category	FY 24			FY 25				
	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year	No of consumers at the end of Year	No of meters targeted to be installed during the Year	No. of meters installed during the Year	No of consumers with defective meters at the end of the Year	No of consumers without meters at the end of the Year
<b>LOW TENSION</b>	<b>515099</b>	<b>150775</b>	<b>1214091</b>	<b>7007163</b>	<b>371916</b>	<b>317546</b>	<b>25300</b>	<b>1275127</b>
LV 1: DOMESTIC	479352	150000	0	5131056	336862	280068	25000	0
LV 2: NON-DOMESTIC	29938	500	0	508552	26310	30806	250	0
LV 3: PUBLIC WATER WORKS & STREET LIGHT	2651	250	0	31133	2575	3048	25	0
LV 4: LT INDUSTRIAL	3152	25	0	58007	6139	3617	25	0
LV 5: AGRICULTURE AND ALLIED	0	0	1214091	1278332	0	0	0	1275127
LV 6: EV CHARGING STATION	6	0	0	83	30	7	0	0
<b>HIGH TENSION</b>	<b>172</b>	<b>0</b>	<b>0</b>	<b>2407</b>	<b>175</b>	<b>191</b>	<b>0</b>	<b>0</b>
HV 1: RAILWAY TRACTION	0	0	0	0	0	0	0	0
HV 2: COAL MINES	2	0	0	47	0	3	0	0
HV-3.1: INDUSTRIAL	107	0	0	1348	111	120	0	0
HV-3.2: NON-INDUSTRIAL	31	0	0	649	43	28	0	0
HV-3.3: SHOPPING MALL								
HV-3.4: POWER INTENSIVE								
HV-4: SEASONAL	2	0	0	28	1	3	0	0
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION	23	0	0	199	17	28	0	0
HV-5.2: OTHER THAN AGRICULTURE	5	0	0	54	0	6	0	0
HV 6: BULK RESIDENTIAL USERS	0	0	0	61	0	1	0	0
HV 7: SYNCHRONIZATION/ START-UP POWER	2	0	0	21	0	2	0	0
HV 8: EV CHARGING STATION	0	0	0	0	3	0	0	0
<b>GRAND TOTAL HT + LT</b>	<b>515271</b>	<b>150775</b>	<b>1214091</b>	<b>7009570</b>	<b>372091</b>	<b>317737</b>	<b>25300</b>	<b>1275127</b>

## MP Poorv Khetra Vidyut Vitran Co. Ltd.

### Abstract of outages due to tripping in HT feeders

**Form No: P3**

S.No	Particulars	FY 23				FY 24				FY 25				Corrective Measures Proposed In the Ensuing Year to Avoid Trippings
		Time Of Outage				Time Of Outage				Time Of Outage				
		Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	Number	Hr	Mins	Total Mins	
1	33 KV Feeders	-	-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	-	
2	11 KV Feeders	-	-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	-	
		-	-	-	-	-	-	-	-	-	-	-	-	
3	Power Transformer	-	-	-	-	-	-	-	-	-	-	-	-	

## M.P. Poorva Khetra Vidyut Vitran Co. Ltd. (Jabalpur)

<b>Failure of Transformers</b>									<b>Form No: P4</b>
S.No	Particulars		FY 23		FY 24		FY 25		Reasons For Failure & Corrective Actions proposed to minimise
			Number	%	Number	%	Number	%	
1	EHT Transformer	Auto Transformer							-
		Power Transformer			42	1.93%	47	1.51%	-
2	Power Transformer (HT)								-
3	Distribution Transformers		29402	10.31%	29347	9.84%	28034	8.95%	-

Note:- Provide the number of total and type of transformers

# M.P. Poorva Khetra Vidyut Vitran Co. Ltd. (Jabalpur)

## Major System Disturbances (Grid Disturbances)

**Form No: P5**

Sl.No.	Particulars	FY 23	FY 24	FY 25
1	Number of disturbances ( Major Grid Collapse)	NA	NA	NA
2	Total Duration of Disturbances	NA	NA	NA
3	Estimated unserved energy due to such interruption	NA	NA	NA
4	Number of occasions when State system was isolated from the Regional Grid due to system disturbance affecting power supply in the State.	NA	NA	NA
5	Number of occasions when system remained stable after having being isolated from the Regional Grid due to system disturbance.	NA	NA	NA
6	Remedial measures to prevent grid System disturbance.	NA	NA	NA
		-	-	-

**NOTE:- NOT RELATED TO DISCOM**

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Electrical Accidents****Form No: P6**

Sl.No	Particulars Feeder & S/S details	FY 21				FY 22				FY 23				Corrective Measures Proposed In The Ensuing Year to Avoid Accidents
		Fatal		Non-Fatal		Fatal		Non-Fatal		Fatal		Non-Fatal		
		Human	Animal	Human	Total	Human	Animal	Human	Total	Human	Animal	Human	Total	
1	EHT (Transmission)	-	-	-	-	-	-	-	-	-	-	-	-	-
2	HV/LV (Distribution)	-	-	-	-	-	-	-	-	-	-	-	-	-
	<b>Total</b>													

## MP Poorv Khetra Vidyut Vitran Co. Ltd.

Peak Demand in MW			Form No: P7		
Sl.No.	Peak Period	Duration of Season	FY 23	FY 24	FY 25
1	a) Winter	November to February	5163	6140	6569
	b) Summer	April to June	4661	4438	4109
	c) Other	July to October	3927	3740	4001
2	Maximum Peak Demand		<b>5163</b>		
	a) Restricted	-	-	5971	6388
	b) Unrestricted	-	-	-	-
		-	-	-	-
3	Peak Availability Assessed By MP Transco				
		-	-	-	-
4	Shortfall in meeting Peak Demand	-	-	-	-
	a) Restricted	-			
	b) Unrestricted	-			
		-	-	-	-

Notes:- Details of Load Rostering may be provided along with this format ie., in terms of MW, MU and number of hours per day.

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED****Release of Customer Bills****Form No: P10**

Details should be provided Circle-wise

S. No	Particulars	Units	FY 23	FY 24	FY 25
1	Determine The Time It Takes				
	a) In Taking The Meter Reading	Days	10	11	12
	b) Editing Of Data	Days	NA	NA	NA
	c) Preparation Of Bill	Days	NA	NA	NA
	d) Printing Of Bill And Date Of Issue Of Bill	Days	NA	NA	NA
	e) From Issue Date To Delivery To Consumer	Days	NA	NA	NA
	f) From Delivery Of Bill To Customer To The Due Date Of Bill	Days	15	16	17
2.a.	Number of consumers making payment:				
	a) Within The Due Date	%	-	-	-
	b) After The Due Date	%	-	-	-
2.b.	Disconnection Of The Consumers				
	a) Defaulters	No	-	-	-
	b) Actually Disconnected	No	-	-	-
	c) % Defaulters Disconnected	%	-	-	-
3	Checking				
	a) No. of Consumers checked by AE/JE (No.)	No	182278	-	-
	b) No. of Bill raised (No.)	No	58284	-	-
	c) Amt. raised (Cr.)	No	84.46	-	-
	d) Amt. received (Cr.)	No	45.07	-	-
	e) No. of lok adalat organised in FY 22-23	No	4	-	-
	f) No. of cases resolved in lok adalat in FY 22-23	No	26353	-	-
	g) Amt. collected in lok adalat in FY 22-23(Cr.)	No	28.21	-	-
4	Bills That Are Disputed By The Customer to Total Bills Per Month per Division	%	-	-	-
5	Number Of Meters Found Defective Per Month	%	-	-	-
6	Tampered Meters that Are Identified Per month.	No	-	-	-
7	Average Time Taken To				
	a) Replace Defective/Disputed Meters	Days	-	-	-
	b) Replace The Tampered Meters Identified	Days	-	-	-
	c) Prepare And Deliver Supplementary Bills In Respect of Above	Days	-	-	-
8	% Of Installed Meters That Are Tested Per Month.	%	4.34%	-	-
9	Average Time Taken For Connection Of Disconnected Meter After Payment Of Dues/Charges	%	-	-	-

**M. P. Poorv Kshetra Vidyut Vitran Compnay Limited, Jabalpur (East Discom)****Status of Un-authorized connection by tariff category****Form No: P10**

Details should be provided Circle-wise

Sl.No.	FY 23 PY	FY 24 CY	FY 25 EY
<b>LOW TENSION</b>			
LV 1: DOMESTIC	-	-	-
LV 2: NON-DOMESTIC	-	-	-
LV 3: PUBLIC WATER WORKS & STREET LIGHT	-	-	-
LV 4: LT INDUSTRIAL	-	-	-
LV 5: AGRICULTURE AND ALLIED ACTIVITIES	-	-	-
LV 6: EV CHARGING STATION	-	-	-
<b>HIGH TENSION</b>	-	-	-
HV 1: RAILWAY TRACTION	-	-	-
HV 2: COAL MINES	-	-	-
HV-3.1: INDUSTRIAL	-	-	-
HV-3.2: NON-INDUSTRIAL	-	-	-
HV-3.3: SHOPPING MALL	-	-	-
HV-3.4: POWER INTENSIVE INDUSTRIES	-	-	-
HV-4: SEASONAL	-	-	-
HV-5.1: PUBLIC WATER WORKS AND IRRIGATION	-	-	-
HV-5.2: OTHER THAN AGRICULTURE USE	-	-	-
HV 6: BULK RESIDENTIAL USERS	-	-	-
HV 7: SYNCHRONIZATION/ START-UP POWER	-	-	-
HV 8: EV CHARGING STATION	-	-	-
<b>GRAND TOTAL HT + LT</b>	-	-	-

**M. P. Poorv Kshetra Vidyut Vitran Compnay Limited, Jabalpur (East Discom)****Consumer Complaint****Form No: P10**

SL.NO.	TYPE OF COMPLAINT	NO. OF COMPLAINTS RECEIVED DURING		
		Ist.Six months	2nd.Six months	Ist.Six months
		PY	PY	CY
1	Interruption due to problem in LT supply (Fuse off call at aerial cutouts/Sealable cutouts,snapping of wires,falling of trees on overhead lines,fire due to short circuit of LT lines consequent to loose spans and touching of tree branches)	650,348.00	294745	712982
2	Problems in metering and meter reading (Delay in replacement of non-recording meters, replacement of burnt out meter, replacment of meters recording excess consumption due to creeping, breakage of seals provided to the meter, mistakes in totaling by the MR while issuing the bills, wrong notin	23,786.00	39151	46544
3	Errors in billing (Excessive billing, amount already paid by consumer shown as arrears, wrong application of tariff, posting of wrong initial reading, showing the short claims in the monthly bill without furnishing the details to the consumer, wrong postings, i.e. postings	74,639.00	98004	137595
4	Any other	-	-	-

**MADHYA PRADESH POORV KSHETRA VIDYUT VITARAN COMPANY LIMITED**

Information for Time of Day Tariff

Form No: P11

**Table-A**

Month	Monthly actual peak Demand (MW)	Monthly unrestricted Peak Demand	Monthly minimum actual demand (MW)	Monthly actual consumption (MU)	Monthly unrestricted requirement (MW)	Monthly average energy consumption (MW)	Load factor (%)	peak hours specified (Hrs)	Off-peak hours specified (Hrs)
April	4384	4384	3327	81.07	3378	3378	0.77	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
May	4177	4177	3137	78.52	3272	3272	0.78	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
June	3638	3638	2281	66.84	2785	2785	0.77	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
July	3320	3320	2654	65.10	2713	2713	0.82	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
August	3531	3531	2112	62.98	2624	2624	0.74	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
September	3557	3557	2637	64.61	2692	2692	0.76	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
October	3393	3393	2546	59.09	2462	2462	0.73	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
November	4322	4322	2460	74.75	3115	3115	0.72	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
December	4697	4697	4013	86.43	3601	3601	0.77	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
January	4771	4771	3538	85.41	3559	3559	0.75	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
February	4601	4601	4123	89.11	3713	3713	0.81	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00
March	4293	4293	2565	70.67	2921	2921	0.69	18:00 to 22:00	00:00 to 18:00 & 22:00 to 24:00

Load Flow curves for each day of FY 2022-23 to be submitted

**Table-B**

Year	State Peak Demand (MW)	State Average Demand (MW)
FY 2015-16	10841	7303
FY 2016-17	11421	7334
FY 2017-18	12240	7903
FY 2018-19	14089	8715
FY 2019-20	14555	8670
FY 2020-21	15425	9527

**Table-C: Hourly load data for the State**

1 Maximum demand day for FY 2022-23

Date:	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Actual Demand met (MW)	4384	4006	3897	3913	3809	3834	4135	4408	4628	4615	4771	4544	4654	4324	4372	4172	4167	4168	4248	4249	4010	3898	4251	4141
	Unrestricted Demand / Demand with load shedding (MW)	4384	4006	3897	3913	3809	3834	4135	4408	4628	4615	4771	4544	4654	4324	4372	4172	4167	4168	4248	4249	4010	3898	4251	4141

2 Minimum demand day for FY 2022-23

Date:	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Actual Demand met (MW)	1799	1637	1678	1664	1675	1621	1709	1740	1700	1674	1645	1560	1512	1337	1394	1420	1083	784	1077	1450	1697	1726	1923	1838
	Unrestricted Demand / Demand with load shedding (MW)	1799	1637	1678	1664	1675	1621	1709	1740	1700	1674	1645	1560	1512	1337	1394	1420	1083	784	1077	1450	1697	1726	1923	1838

**Table-D**

Particulars	ToD Slots	Load	Units Consumed
Off peak load period	22:00 hrs – 06:00 hrs (-)20.00%		
Normal Load period	06:00 hrs – 17:00 hrs 0%		
Evening Peak load period	17:00 hrs – 22:00 hrs (+) 15%		

Consumer Category wise details to be submitted for FY 2022-23

**Table-E: Hourly load data for the consumer categories having ToD tariffs**

1 Maximum demand day for FY 2022-23

Date:	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Actual Demand met (MW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unrestricted Demand / Demand with load shedding (MW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-

2 Maximum demand day for FY 2022-23

Date:	Hour	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24
	Actual Demand met (MW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Unrestricted Demand / Demand with load shedding (MW)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-