

**MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION, BHOPAL**

**Subject: In the matter of application under Section 14, 15, 86(1)(d) of the Electricity Act, 2003 read with MPERC (Procedure of Application for License) Regulations, 2004 with respect to Grant of Transmission License to M. P. Power Transmission Package-II Limited.**

**Petition No. 59 / 2021**

**Transmission License (Project Specific)**

**License No. TL/ 3**

**(Date of License: 17<sup>th</sup> May, 2022)**

Madhya Pradesh Electricity Regulatory Commission (hereinafter referred to as "Commission" or "MPERC") , in exercise of the powers conferred under Sections 14 & 15 of the Electricity Act, 2003 (36 of 2003) (hereinafter referred to as "Act"), hereby grants the transmission license to M.P. Power Transmission Package-II Limited C/o Adani Transmission Limited, Adani Corporate House, Adani Shantigram, Near Vaishno Devi, Ahmedabad - 382421 (hereinafter referred to as "licensee") to establish the Transmission System consisting of elements specifically described in the **Schedule - I** attached to this license, which shall be read as a part and parcel of this license, subject to the provisions under the Act, the Rules and conditions specified under MPERC (Procedure of application for License) Regulations, 2004 and MPERC (The Conditions of Transmission License for Transmission Licensee (including deemed licensee)) Regulations, 2004.

2.0 Vide Commission's public notice no. 690 dated 29/03/2022, under sub-section (5)(a) of Section 15 of the Electricity Act, 2003 and Regulation 1.25 of MPERC (Procedure of application for License) Regulations, 2004, the Commission had sought comments / objections / suggestions on the subject petition regarding grant of transmission license to the petitioner.

In response to the public notice, no suggestions/objections/comments were received. Respondent No. 1 (MPPMCL) stated during hearing on 15/03/2022 that they do not wish to file any written reply and that they have nothing to say in this matter. This was noted by the Commission. Respondent No. 2 (MPPTCL / STU) by its letter No. 6746 dated 04/03/2022, submitted that it has No Objection for grant of Transmission License to the petitioner in the subject petition. Respondent No. 3 (RECTPCL / BPC) has not submitted any reply to this petition. The Commission is satisfied that the petitioner company meets the requirements of the Electricity Act, 2003 and the MPERC (Procedure of application for License) Regulations, 2004 for grant of transmission license for the subject Transmission System mentioned in Commission's order dated 04/05/2022 in the subject matter. Accordingly, the Commission has directed that Transmission License be granted to the petitioner for the aforesaid project.

- 3.0 The grant of transmission license to the petitioner (hereinafter referred to as 'the licensee') shall be subject to fulfillment and compliance of the following conditions throughout the period of license:
- i. The transmission license shall, unless revoked earlier, remain in force for a period of 25 years.
  - ii. This license is not transferable.
  - iii. The grant of license to the licensee shall not in any way or manner restrict the right of the Commission to grant license to any other person within the same area for the transmission system other than the project described in the schedule attached to this license. The licensee shall not claim any exclusivity.
  - iv. The transmission licensee shall comply with the provisions of the MPERC (Procedure of application for License) Regulations, 2004 and any subsequent enactment thereof and the terms and condition of the TSA during the period of subsistence of the license.
  - v. Since the expiry date as per the TSA is 35 years from the scheduled COD of the Project, the licensee may make an application, two years before the expiry of initial license period, for grant of license for another term in accordance with the Regulations.
  - vi. The licensee shall not enter into any contract for or otherwise engage in the business of trading in electricity during the period of subsistence of the transmission license.
  - vii. The licensee shall have the liability to pay the license fee in accordance with the provisions of the MPERC (Fees, Fines and Charges) (Revision-I) Regulations, 2010) as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of license fee or a part thereof for a period exceeding sixty days shall be construed as breach of the terms and conditions of the license.
  - viii. The licensee shall comply with the directions of the concerned Load Despatch Centre under provisions of the Electricity Act, 2003 as may be issued from time to time for maintaining the availability of the transmission system.
  - ix. The Licensee shall pay to the State Load Despatch Centre such fees as specified by the Commission from time to time.
  - x. The licensee shall remain bound by the provisions of the Electricity Act, 2003 and the applicable Rules issued by the Government of India & Government of MP and the applicable Regulations/ Codes issued by the CEA & MPERC from time to time and their amendments / revisions. A list of some of the relevant Regulations issued by MPERC is as under:
    - a. MPERC (The Conditions of Transmission License for Transmission Licensee (including deemed licensee)) Regulations, 2004
    - b. MPERC (Other Business of Transmission Licensee) Regulations, 2004
    - c. MPERC (Transmission Performance Standards) Regulations, 2004
    - d. MPERC (Compliance Audit) Regulations, 2010

- e. Madhya Pradesh Electricity Supply Code, 2021
  - f. MPERC (Conduct of Business) (Revision-I) Regulations, 2016.
  - g. Madhya Pradesh Electricity Grid Code (Revision-II), 2019
  - h. MPERC (Terms and Conditions for Intra-State Open Access in MP) (Revision-I) Regulations, 2021
  - i. MPERC (MIS) Regulations, 2004
  - j. Madhya Pradesh Electricity Balancing and Settlement Code, 2015
  - k. MPERC (Levy and Collection of Fee and Charges by State Load Despatch Centre) (Revision - 1) Regulations, 2006.
- xi. The Licensee shall comply with the provisions of section 40 of the Electricity Act, 2003 while discharging the duties of transmission licensee.
- xii. The licensee shall provide non-discriminatory open access to its Transmission System for use by any other licensee, including a distribution licensee or an electricity trader, or generating company or any other person in accordance with the Act & the Regulations as amended from time to time or any subsequent re-enactment thereof.
- xiii. The licensee shall not engage in any other business for optimum utilization of the Transmission System without prior approval of the Commission and in accordance with the provisions of the MPERC (Other Business of Transmission Licensee) Regulations, 2004.
- xiv. The licensee shall ensure execution of the Project within timeline specified in the TSA and as per the Technical Standards and Grid Standards of CEA.
- xv. The licensee shall as far as practicable coordinate with the licensee (including deemed licensee) executing the upstream or downstream transmission Projects and the Central Electricity Authority for ensuring execution of the Project.
- xvi. The licensee shall submit all such report or information as may be required under Transmission License Regulations, Standard of Performance Regulations, Transmission Service Agreement or any other Regulation of the Commission or as per the directions of the Commission as may be issued from time to time.

**By Order of the Commission**

**(Gajendra Tiwari)**  
**Secretary**

## Schedule - I

### **Details of the project:**

1. Government of Madhya Pradesh vide its Gazette Notification No. F-3/02/2020/13 dated 13.04.2020, notified REC Transmission Projects Company Limited to be the Bid Process Coordinator (hereinafter referred to as the “**BPC**”) for the purpose of selection of Bidder as Transmission Service Provider (hereinafter referred to as the “**TSP**”) for “**Development of intra - state Transmission work in M. P. through Tariff Based Competitive Bidding: Package - II**”. Subsequently, the BPC, on 20.08.2020, incorporated MP Power Transmission Package-II Limited under the Companies Act 2013, as its 100% wholly owned subsidiary to initiate the activities qua execution of the Project, and subsequently to act as Transmission Service Provider (TSP) after being acquired by the successful bidder selected through Tariff Based Competitive Bidding process.
2. Thereafter, the BPC (RECTPCL), on behalf of M.P. Power Transmission Package-II Limited, entered into a Transmission Service Agreement (hereinafter referred to as the “**TSA**”) dated 05.02.2021 with the identified Long Term Transmission Customers ( M.P. Power Management Company Limited [on behalf of M.P. Poorv Kshetra Vidyut Vitran Company Limited, Jabalpur, M.P. Madhya Kshetra Vidyut Vitran Company Limited, Bhopal and M.P. Paschim Kshetra Vidyut Vitran Company Limited, Indore]).
3. The signed Transmission Service Agreement (TSA) dated 05.02.2021 entered between M.P. Power Management Company Limited [on behalf of M.P. Poorv Kshetra Vidyut Vitran Company Limited, Jabalpur, M.P. Madhya Kshetra Vidyut Vitran Company Limited, Bhopal and M.P. Paschim Kshetra Vidyut Vitran Company Limited, Indore] and “M.P. Power Transmission Package-II Limited” was provided by the Bid Process Coordinator (BPC).
4. Pursuant to the process of competitive bidding conducted by the BPC, M/s. Adani Transmission Limited has been declared as the successful bidder, and accordingly, the BPC, on 13.09.2021, issued a Letter of Intent (hereinafter referred to as “**LoI**”) in favour of M/s Adani Transmission Limited.
5. M/s Adani Transmission Limited acquired M.P. Power Transmission Package-II Limited (Petitioner) on 01.11.2021 after execution of the Share Purchase Agreement (SPA).

6. In terms of the aforesaid SPA, the Applicant is now a 100% wholly owned subsidiary of M/s Adani Transmission Limited, who has been selected as the successful bidder on the basis of the Tariff Based Competitive Bidding as per the Tariff Based Bidding Guidelines for Transmission Service issued by the Government of India, Ministry of Power and thus eligible for issuance of transmission license
7. Maps of the proposed area of license showing the route of the transmission line, locations of sub-stations filed with the petition.
8. Requisite Land shall be acquired by the Licensee. The other assets as required to be established by the Licensee in accordance with the bidding document provided by BPC are as under:

**Works Covered under the Scheme: -**

S. No.	Name of Work
<b>1</b>	<b>220/132/33kV substation Ajaygarh (District-Panna)</b>
i	Construction of 220/132/33kV substation Ajaygarh
ii	LILO of both circuits of Satna-Chhatarpur 220kV line at Ajaygarh 220kV S/s
iii	Ajaygarh -Panna 132kV DCDS line
iv	Ajaygarh -Luvkushnagar (Laundi) 132kV DCSS line
<b>2</b>	<b>220/132/33kV substation Begamganj (District - Raisen)</b>
i	Construction of 220/132/33kV substation at Begamganj
ii	Sagar - Begamganj 220kV DCDS line
iii	Begamganj -Rahatgarh 132kV DCSS line
iv	Begamganj -Silwani 132kV DCSS line
v	Begamganj -Gyaraspur 132kV DCSS line
vi	Begamganj -Gairatganj 132kV DCDS line
<b>3</b>	<b>220/132kV Substation at Bargawan (District-Singrauli)</b>
i	Construction of 220/132/33kV substation at Bargawan
ii	LILO of both circuits of Sidhi - Hindalco 220kV line at Bargawan 220kV S/s
iii	LILO of both circuits of Rajmilan - Morwa/ Waidhan 132kV line at Bargawan 220kV S/s
<b>4</b>	<b>132/33kV substation at MehaluwaChauraha (District-Vidisha)</b>
i	Construction of 132/33kV substation at MehaluwaChauraha

ii	LILO of Bina-Ganjbasoda 132kV line at MehaluwaChauraha
<b>5</b>	<b>132/33kV substation at Narwar (District-Shivpuri)</b>
i	Construction of 132/33kV substation at Narwar
ii	LILO of one circuit of Madhikheda-Karera 132kV DCDS line at Narwar
<b>6</b>	<b>132/33kV substation at Kanather (District - Bhind)</b>
i	Construction of 132/33kV substation at Kanather
ii	LILO of Mehgaon 220-Seondha 132kV S/C line at Kanather
iii	Hastinapur-Kanather 132kV DCSS line
<b>7</b>	<b>132/33kV substation at Beerpur (District-Sheopur)</b>
i	Construction of 132/33kV substation at Beerpur
ii	LILO of one circuit of Sabalgarh-Sheopur 132kV DCDS line at Beerpur
<b>8</b>	<b>132/33kV substation at MES Gwalior (District-Gwalior)</b>
i	Construction of 132/33kV substation at MES Gwalior
ii	Malanpur 220-MES Gwalior 132kV DCDS line
<b>9</b>	<b>132/33kV substation at Khaniyadana (District-Shivpuri)</b>
i	Construction of 132/33kV substation at Khaniyadana
ii	LILO of Pichhore - Rajghat 132kV line at Khaniyadana
<b>10</b>	<b>132/33kV substation at Chand (District-Chhindwara)</b>
i	Construction of 132/33kV substation at Chand
ii	Chhindwara220-Chand-Bichhua 132kV DCSS line
<b>11</b>	<b>132/33kV substation at Keolari (District-Seoni)</b>
i	Construction of 132/33kV substation at Keolari
ii	LILO of one circuit of Seoni220-Nainpur 132kV DCDS (new line) at Keolari
<b>12</b>	<b>132/33kV substation at Devendranagar (District-Panna)</b>
i	Construction of 132/33kV substation at Devendranagar
ii	LILO of remaining part of Satna-Panna 132kV S/c line from Nagod to Panna at Devendranagar.
<b>13</b>	<b>132/33kV substation at Semariya (District-Panna)</b>
i	Construction of 132/33kV substation at Semariya
ii	Patera-Semariya-Hatta 132kV DCSS line
<b>14</b>	<b>132/33kV substation at Khaira (Manikwar) (District-Rewa)</b>
i	Construction of 132/33kV substation at Khaira (Manikwar)

ii	Mauganj- Khaira (Manikwar) -Mangawan 132kV DCSS line
<b>15</b>	<b>132/33kV substation at Bahoribandh (District-Katni)</b>
i	Construction of 132/33kV substation at Bahoribandh
ii	Sleemnabad-Bahoribandh-Katangi 132kV DCSS line
<b>16</b>	<b>220/33kV substation at Manpur (Bijouri) (District-Umariya)</b>
i	Construction of 220/33kV substation at Manpur (Bijouri)
ii	LILO of Birsinghpur-Satna 220kV line at Manpur (Bijouri)
<b>17</b>	<b>132/33kV substation at Gopalganj (Kurai) (District-Seoni)</b>
i	Construction of 132/33kV substation at Gopalganj (Kurai)
ii	LILO of one circuit of PENCH-Seoni 132kV DCDS line at Gopalganj (Kurai).
<b>18</b>	<b>132/33kV substation Harrai (District-Chhindwara)</b>
i	Construction of 132/33kV substation at Harrai
ii	Deonagar - Harrai - Amarwara 132kV DCSS line
<b>19</b>	<b>System Strengthening Works</b>
i	Digoda - Prithivipur 132kV DCSS line
ii	LILO of Nainpur - Mandla 132kV line at Baihar 132kV S/s