

**MADHYA PRADESH ELECTRICITY REGULATORY
COMMISSION, BHOPAL**

Subject: In the matter of application under Section 14, 15, 86(1)(d) of the Electricity Act, 2003 read with MPERC (Procedure of Application for License) Regulations, 2004 with respect to Grant of Transmission License to M. P. Power Transmission Package-I Limited.

Petition No. 02 / 2023

Transmission License (Project Specific)

License No. TL/ 4

(Date of License: 9th October 2023)

Madhya Pradesh Electricity Regulatory Commission (hereinafter referred to as “Commission” or “MPERC”) , in exercise of the powers conferred under Sections 14 & 15 of the Electricity Act, 2003 (No. 36 of 2003) (hereinafter referred to as “Act”), hereby grants the Transmission License to M.P. Power Transmission Package-I Limited, 2nd Floor, Niryat Bhawan, Rao Tularam Marg, Vasant Vihar, Opposite Army Hospital & Referral, New Delhi – 110057, INDIA (hereinafter referred to as “Licensee”) to establish the Transmission System consisting of elements specifically described in the **Schedule - I** attached to this License, which shall be read as a part and parcel of this License, subject to the provisions under the Act, the Rules and conditions specified under MPERC (Procedure of application for License) Regulations, 2004, as amended and MPERC [The Conditions of Transmission License for Transmission Licensee (including deemed Licensee)] Regulations, 2004 as amended.

- 2.0 Vide Commission’s public notice no. MPERC/Dir(L&R)/2023/824 dated 13.04.2023, under sub-section (5)(a) of Section 15 of the Electricity Act, 2003 and Regulation 1.25 of MPERC (Procedure of application for License) Regulations, 2004, the Commission had sought comments / objections / suggestions on petition no. 02/2023 regarding grant of Transmission License to the Petitioner. In response to aforesaid public notice, no suggestions/objections/comments were received till last date of submission. Respondent No. 1 (MPPMCL) stated during hearing on 11.04.2023 that it has no objection on issue of Transmission License to Petitioner. Respondent No. 2 (MPPTCL / STU) by its letter No. 04-01/CRA/F-165/6727 dated 20.03.2023, submitted that it has no objection for grant of Transmission License to the Petitioner in the subject petition. The Commission has noted that the submission made by MPPMCL and STU and it is satisfied that the Petitioner Company meets the requirements of the Electricity Act, 2003 and

the MPERC (Procedure of application for License) Regulations, 2004 for grant of Transmission License for the subject Transmission System mentioned in Commission's order dated 31.07.2023 in the subject matter. Accordingly, the Commission has directed that Transmission License be granted to the Petitioner for the aforesaid project.

3.0 The grant of Transmission License to the Petitioner (hereinafter referred to as 'the Licensee') shall be subject to the fulfillment and compliance of the following conditions throughout the period of the License:

- a. The Transmission License , unless revoked earlier, shall remain in force for a period of 25 years;
- b. This License is not transferable;
- c. The grant of License to the Licensee shall not in any way or manner restrict the right of the Commission to grant License to any other person within the same area for the transmission system other than the project described in the schedule attached to this License. The Licensee shall not claim any exclusivity;
- d. The Transmission Licensee shall comply with the provisions of the MPERC (Procedure of application for License) Regulations, 2004 and any subsequent enactment thereof and the terms and conditions of the Transmission Service Agreement (TSA) during the period of subsistence of the License;
- e. Since the expiry date as per the TSA is 35 years from the scheduled Commercial Operation Date (COD) of the Project, the Licensee may make an application, two years before the expiry of initial License period, for grant of License for another term in accordance with the MPERC (Procedure of application for License) Regulations, 2004;
- f. The Licensee shall not enter into any contract for or otherwise engage in the business of trading in electricity during the period of subsistence of the Transmission License;
- g. The Licensee shall have the liability to pay the License fee in accordance with the provisions of the MPERC (Fees, Fines and Charges) (Revision-I) Regulations, 2010) as amended from time to time or any subsequent enactment thereof. Delay in payment or non-payment of License fee or a part thereof for a period exceeding sixty days shall be construed as breach of the terms and conditions of the License;

- h. The Licensee shall comply with the directions of the concerned Load Despatch Centre under provisions of the Electricity Act, 2003 as may be issued from time to time for maintaining the availability of the transmission system;
 - i. The Licensee shall pay to the State Load Despatch Centre such fees as specified by the Commission from time to time;
 - j. The Licensee shall remain bound by the provisions of the Electricity Act, 2003, the applicable Rules issued by the Government of India & Government of MP and the applicable Regulations/ Codes issued by the Central Electricity Authority (CEA) & MPERC from time to time and their amendments / revisions. A list of some of the relevant Regulations issued by MPERC is as under:
 - i. MPERC (The Conditions of Transmission License for Transmission Licensee (including deemed Licensee)) Regulations, 2004;
 - ii. MPERC (Other Business of Transmission Licensee) Regulations, 2004;
 - iii. MPERC (Transmission Performance Standards) Regulations, 2004;
 - iv. MPERC (Compliance Audit) Regulations, 2010;
 - v. Madhya Pradesh Electricity Supply Code, 2021;
 - vi. MPERC (Conduct of Business) (Revision-I) Regulations, 2016;
 - vii. Madhya Pradesh Electricity Grid Code (Revision-II), 2019;
 - viii. MPERC (Terms and Conditions for Intra-State Open Access in MP) (Revision-I) Regulations, 2021;
 - ix. MPERC (MIS) Regulations, 2004;
 - x. Madhya Pradesh Electricity Balancing and Settlement Code, 2015;
 - xi. MPERC (Levy and Collection of Fee and Charges by State Load Despatch Centre) (Revision - 1) Regulations, 2006.
 - k. The Licensee shall comply with the provisions of section 40 of the Electricity Act, 2003 while discharging the duties of Transmission Licensee.
 - l. The Licensee shall comply with the provisions of Disaster Management Act, 2005 (as amended) and other statutory provisions wherever applicable.
- 4.0 The Licensee shall provide non-discriminatory open access to its Transmission System for use by any other Licensee, including a distribution Licensee or an electricity trader, or generating company or any other person in accordance

with the Act, Rules & the Regulations as amended from time to time or any subsequent re-enactment thereof.

- 5.0 The Licensee shall not engage in any other business for optimum utilization of the Transmission System without prior approval of the Commission in accordance with the provisions of the MPERC (Other Business of Transmission Licensee) Regulations, 2004.
- 6.0 The Licensee shall ensure execution of the Project within timeline specified in the TSA and as per the Technical Standards and Grid Standards of CEA.
- 7.0 The Licensee shall as far as practicable, coordinate with the existing Transmission Licensees (including deemed Licensee) executing the upstream or downstream Transmission Projects and the Central Electricity Authority for ensuring execution of the Project.
- 8.0 The Licensee shall submit all such reports or information as may be required under Transmission License Regulations, Standard of Performance Regulations, Transmission Service Agreement or any other Regulation of the Commission and Central Electricity Authority or as per the directions of the Commission as may be issued from time to time.

By Order of the Commission

(Umakanta Panda)
Secretary

Schedule - I

Details of the project:

1. Government of Madhya Pradesh vide its Gazette Notification No. F-3/02/2020/13 dated 08.05.2020 read with Corrigendum No. F-3/02/2020/13 dated 22.09.2023, notified REC Transmission Projects Company Limited to be the Bid Process Coordinator (hereinafter referred to as the “**BPC**”) for the purpose of selection of Bidder as Transmission Service Provider (hereinafter referred to as the “**TSP**”) for “**Development of intra – state Transmission work in M. P. through Tariff Based Competitive Bidding: Package - I**”. Subsequently, the BPC, on 04.08.2020, incorporated MP Power Transmission Package-I Limited under the Companies Act 2013, as its 100% wholly owned subsidiary to initiate the activities qua execution of the Project, and subsequently to act as Transmission Service Provider (TSP) after being acquired by the successful bidder selected through Tariff Based Competitive Bidding process.
2. Pursuant to the process of competitive bidding conducted by the BPC, M/s. Megha Engineering & Infrastructures Limited has been declared as the successful bidder, and accordingly, the BPC, on 29.11.2022, issued a Letter of Intent (hereinafter referred to as “LoI”) in favour of M/s Megha Engineering & Infrastructures Limited.
3. M/s Megha Engineering & Infrastructures Limited acquired M.P. Power Transmission Package-I Limited (Petitioner) on 21.01.2023 after execution of the Share Purchase Agreement (SPA) on 21.01.2023.
4. In terms of the aforesaid SPA dated 21.01.2023, the Petitioner is now a 100% wholly owned subsidiary of M/s Megha Engineering & Infrastructures Limited, who has been selected as the successful bidder on the basis of the Tariff Based Competitive Bidding as per the Tariff Based Bidding Guidelines for Transmission Service issued by the Government of India, Ministry of Power and thus eligible for issuance of Transmission License.
5. Thereafter, the M.P. Power Transmission Package-I Limited, entered into a Transmission Service Agreement (hereinafter referred to as the “TSA”) dated 21.01.2023 with the identified Long Term Transmission Customer M.P. Power Management Company Limited [on behalf of M.P. Poorv Kshetra Vidyut Vitran

Company Limited, Jabalpur, M.P. Madhya Kshetra Vidyut Vitran Company Limited, Bhopal and M.P. Paschim Kshetra Vidyut Vitran Company Limited, Indore]).

6. The signed Transmission Service Agreement (TSA) dated 21.01.2023 entered between M.P. Power Management Company Limited [on behalf of M.P. Poorv Kshetra Vidyut Vitran Company Limited, Jabalpur, M.P. Madhya Kshetra Vidyut Vitran Company Limited, Bhopal and M.P. Paschim Kshetra Vidyut Vitran Company Limited, Indore] and “M.P. Power Transmission Package-I Limited” was provided by the Bid Process Coordinator (BPC).
7. Maps of the proposed area of license showing the route of the transmission line, locations of sub-stations have been filed with the petition.
8. Requisite Land shall be acquired by the Licensee. The other assets as required to be established by the Licensee in accordance with the bidding document provided by BPC are as under:

Works Covered under the Scheme: -

S.N.	Name of the Transmission Element
1	400/220/132/33 kV GIS Substation at Mandideep (District-Raisen)
<i>i</i>	<i>Construction of 400/220/132/33 kV GIS substation at Mandideep</i>
<i>ii</i>	<i>LILO of both circuit of Itarsi (PGCIL)-Bhopal 400 kV line (on Twin Moose) at Mandideep GIS 400 kV S/S</i>
<i>iii</i>	<i>LILO of both circuits of Hoshangabad-Mandideep-Adampur 220kV line at Mandideep GIS 400 kV S/S</i> <i>a. LILO of Hoshangabad—Adampur 220 kV line at Mandideep GIS 400 kV S/S.</i> <i>b. LILO of Mandideep —Bhopal 220kV line at Mandideep GIS 400 Kv S/S.</i>
<i>iv</i>	<i>LILO of Mandideep 132- Bagroda 132 kV line at Mandideep GIS 400 kV S/S</i>
<i>v</i>	<i>LILO of Mandideep 220-MACT Bhopal 132 kV line at Mandideep GIS 400 kV S/S</i>
2	220/132/33 kV substation at Bisonikala (District-Hoshangabad)
<i>i</i>	<i>Construction of 220/132/33 kV substation at Bisonikala</i>

ii	<i>LILO of both circuits of Satpura-Itarsi-Handiya 220kV line At Bisonikala 220 kV S/S.</i>
iii	<i>LILO of Seoni Malwa-Harda 132 kV S/c line at Bisonikala 220 kV S/S.</i>
3	<i>220/132/33 kV Substation at Khargone (District-Khargone)</i>
i	<i>Construction of 220/132/33 kV substation at Khargone</i>
ii	<i>LILO of both circuits of Chhegaon- Nimrani 220 kV line at Khargone 220 kV S/s</i>
iii	<i>LILO of Khargone – Julwaniya (Talakpura) 132kV line at Khargone 220kV S/s</i>
iv	<i>LILO of Bhikangaon -Bistan132 kV line at Khargone 220 kV S/s</i>
4	<i>132/33 kV substation at Sodapur (District-Harda)</i>
i	<i>Construction of 132/33 kV substation at Sodapur</i>
ii	<i>Bisonikala–Sodapur-Sultanpur132 kV DCSS line.</i>
5	<i>132/33 kV substation at Jawarjod (District-Sehore)</i>
i	<i>Construction of 132/33 kV substation at Jawarjod</i>
ii	<i>LILO of Ashta –Sonkatch 132 kV S/C line at Jawarjod 132 kV S/S.</i>
6	<i>132/33 kV substation at Pathari (District-Raisen)</i>
i	<i>Construction of 132/33 kV substation at Pathari</i>
ii	<i>Gairatganj-Pathari132 kV DCDS line</i>
7	<i>132/33 kV substation at Badi (District-Raisen)</i>
i	<i>Construction of 132/33kV substation at Badi</i>
ii	<i>Bareli-Badi-Shahganj132 kV DCSS line</i>
8	<i>132/33 kV substation at Semrahat (District-Guna)</i>
i	<i>Construction of 132/33 kV substation at Semrahat</i>
ii	<i>Ashoknagar-Semrahat-Aron 132 kV DCSS line</i>
9	<i>132/33 kV GIS substation at HOD Bhopal (District-Bhopal)</i>
i	<i>Construction of 132/33 kV GIS Substation at HOD Bhopal</i>
ii	<i>Mugaliya Chhap-HOD Bhopal 132 kV DCDS line (with Monopole Towers)</i>
10	<i>220/33 kV substation at Shahpur (District-Betul)</i>
i	<i>Construction of 220/33 kV substation at Shahpur</i>
ii	<i>LILO one circuit of Satpura TPS-Itarsi 220 kV line at Shahpur 220/33 kV S/s</i>

11	132/33 kV substation at Chhapiheda (District-Rajgarh)
<i>i</i>	<i>Construction of 132/33 kV substation at Chhapiheda</i>
<i>ii</i>	<i>Khujner-Chhapiheda-Nalkheda 132 kV DCSS line</i>
12	132/33 kV substation Bhatpachlana (District-Ujjain)
<i>i</i>	<i>Construction of 132/33 kV substation Bhatpachlana</i>
<i>ii</i>	<i>LILO of Badnagar-Orange Berchha 132 kV DCSS line at Bhatpachlana 132 kV S/s (on Multi Circuit tower or separate double circuit towers)</i>
13	132/33 kV substation at Dhodhar (District-Ratlam)
<i>i</i>	<i>Construction of 132/33 kV substation at Dhodhar</i>
<i>ii</i>	<i>LILO of Jaora -Daloda 132 kV line at Dhodhar 132 kV S/s</i>
14	132/33 kV substation at Pipalgaon (District-Khargone)
<i>i</i>	<i>Construction of 132/33 kV substation at Pipalgaon</i>
<i>ii</i>	<i>Kasrawad –Pipalgaon 132 kV DCDS line</i>
15	132/33 kV substation at Ambaja (District-Alirajpur)
<i>i</i>	<i>Construction of 132/33 kV substation at Ambaja</i>
<i>ii</i>	<i>LILO of Barwani–Kukshi 132kV line at Ambaja 132 kV S/s</i>
16	132/33 kV substation at Choubara Dheera (District-Dewas)
<i>i</i>	<i>Construction of 132/33 kV substation at Choubara Dheera</i>
<i>ii</i>	<i>Sonkatch-Choubara Dheera 132 kV DCSS line</i>
17	132/33 kV GIS substation at Pithampur Sector-III (District-Dhar)
<i>i</i>	<i>Construction of 132/33 kV GIS substation at Pithampur Sector-III</i>
<i>ii</i>	<i>Pithampur 220-Pithampur Sector-III 132 kV DCDS line</i>
18	System Strengthening Works
<i>i</i>	<i>Bahadurpur –Badgaon 132 kV DCSS line</i>

(Umakanta Panda)
Secretary, MPERC