Bhopal, the 17 December, 2015

No. 2256-MPERC.2015.—Whereas, the Commission had notified Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of tariff for Supply and wheeling of Electricity and Methods & Principles for Fixation of Charges) Regulations, 2012 (RG-35 (1) of 2012) on 7th December, 2012 and whereas the third control period of Multi Year Tariff will cease to be in vogue on 31st March, 2016, therefore, in order to specify the terms and conditions for Distribution Tariff for the next control period of FY 2016-17 to FY 2018-19, these Regulations are being notified.

Now, therefore, in exercise of powers conferred under Section 181 (2) (zd) read with Section 45 and 61 of the electricity Act, 2003 (No. 36 of 2003), the Madhya Pradesh Electricity Regulatory Commission makes the following regulations to specify the methods and principles for fixing the charges for electricity supplied by a Distribution Licensee and to specify the terms and conditions for determination of tariff for wheeling and supply of electricity in Madhya Pradesh during the Tariff Period of three years commencing from 1st April 2016 and continuing up to 31st March 2019.

REGULATION

CHAPTER I - PRELIMINARY

1. Short Title, extant and Commencement.

- 1.1. These Regulations shall be called the "Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Determination of Tariff for Supply and Wheeling of Electricity and Methods and Principles for Fixation of Charges) Regulations, [2015 (RG-35 (II) of 2015]".
- 1.2. These Regulations shall extend to the whole of the State of Madhya Pradesh.

1.3. These Regulations shall be in force for the tariff period commencing from 01st April 2016 and up to 31st March 2019. The petitions for the determination of Aggregate Revenue Requirement and Tariff for wheeling and supply of Electricity for the period commencing from 01st April 2016 shall be filed in accordance with these Regulations only.

2. Scope and Extent of Application.

2.1. These Regulations shall apply in all case^s of determination of tariff under Section 62 of the Electricity Act, 2003 for wheeling and supply of electricity to be charged by the Distribution Licensees of the State from the consumers.

3. Norms of Operation to be threshold norms.

3.1. For removal of doubts, it is clarified that the norms of operation specified under these Regulations are the threshold norms and this shall not preclude the Distribution Licensees and Consumers from agreeing to improved norms of operation and in such cases the improved norms as and when agreed to shall be applicable for determination of Tariff.

4. Definitions.-

- 4.1. In these Regulations, unless the context otherwise requires,
 - (a) "Act" shall mean the Electricity Act, 2003 (36 of 2003);
 - (b) "Aggregate Revenue Requirement" (ARR) shall mean the estimate of the aggregate expenses to be incurred by the Distribution Licensee for its licensed businesses for the Year(s) for which it is prepared.;
 - (c) "Applicant" shall mean a Distribution Licensee who has made an application for determination of tariff for wheeling and supply of electricity in accordance with these Regulations;
 - (d) "Auditor" shall mean an Auditor appointed by the Distribution Licensee in accordance with the provisions of Sections 224, 233B and 619 of the Companies Act, 1956 (1 of 1956) as amended from time to time or Chapter X of the Companies Act, 2013 (18 of 2013) or any other law for the time being in force;
 - (e) "Authorised Load" shall be expressed in kW, kVA or HP units and shall be determined as per procedure laid down in the MP Electricity Supply Code, 2013 as amended from time to time;
 - (f) "Bank Rate" shall mean the Bank Rate of Reserve Bank of India as on 1st April, of the relevant year;

- (g) "Commission" shall mean the Madhya Pradesh Electricity Regulatory Commission;
- (h) "Secretary" shall mean Secretary of the Commission;
- (i) "Contracted Power" shall mean the power in MW, which the Distribution Licensee has agreed to wheel on his Distribution System;
- (j) "Customer" shall mean a person who has set up a captive generating plant or a Licensee or a consumer availing open access, utilising the Distribution System of the Distribution Licensee.
- (k) "Date of Commercial Operation" (COD) shall mean the date of charging the electric line or substation of a Distribution Licensee to its Declared Voltage level or seven days after the date on which it is declared ready for charging by the Distribution Licensee, but could not be charged for reasons attributable to its Customers;
- (l) "Declared Voltage" shall mean the voltage as specified in MP Electricity Supply Code ,2013 as amended from time to time;
- (m) "Discom" shall mean the Distribution Company or Vidyut Vitaran Company, wherein the "East Discom" shall mean the M.P. Poorv Kshetra Vidyut Vitaran Company Ltd., "West Discom" shall mean M.P. Paschim Kshetra Vidyut Vitaran Company Ltd. and "Central Discom" shall mean M.P. Madhya Kshetra Vidyut Vitaran Company Ltd.
- (n) "Distribution Licensee" means a Licensee authorised to operate and maintain a Distribution System for supplying electricity to the consumers in his area of supply;
- (o) "Distribution loss" shall mean the total energy losses occurring in the Distribution System of a Distribution Licensee expressed in percentage as difference between energy input to its system and its sale;
- (p) "Existing Project" means the project declared under commercial operation on a date prior to 01.04.2016;
- (q) **"Expenditure incurred"** means the funds, whether the equity or debt or both, actually deployed and paid in cash or cash equivalent, for creation or acquisition of a useful asset and does not include commitments or liabilities for which no payment has been released;
- (r) **"Extra High Tension (EHT) consumer"** shall mean a consumer who is supplied electricity at a voltage higher than 33000 volts under normal conditions subject to the percentage

variation permitted in MP Electricity Supply Code ,2013 as amended from time to time;

- (s) **"Financial Statement"** shall be prepared in accordance with the relevant schedules of the Companies Act, 2013 and shall include -
 - (i) A Balance Sheet as at the end of the financial year;
 - (ii) A Profit and Loss account, or in the case of a company carrying on any activity not for profit, an income and expenditure account for the financial year;
 - (iii) Cash Flow statement for the financial year;
 - (iv) A statement of changes in equity, if applicable; and
 - (v) Any explanatory note annexed to, or forming part of, any document referred to in sub-clause (i) to sub-clause (iv);
 - (t) "High Tension (HT) consumer" shall mean a consumer who is supplied electricity at a voltage not exceeding 33000 volts but higher than 650 volts under normal conditions subject, to the percentage variation permitted in MP Electricity Supply Code, 2013 as amended from time to time;
 - (u) "Licensee" means a person who has been granted a licence under Section 14 of the Electricity Act, 2003;
 - (v) "Low Tension (LT) consumer" shall mean a consumer who is supplied electricity at a voltage which does not exceed 650 volts under normal conditions subject, to the percentage variation permitted in MP Electricity Supply Code, 2013 as amended from time to time;
 - (w) "Long-Term Customer" shall mean a person having a longterm lien exceeding three years over an inter / intra-Distribution Company System by virtue of paying wheeling charges;
 - (x) "Medium-term Customer" shall mean a person having a lien for the period exceeding three months and up to three Years over an inter / intra-Distribution Company System by virtue of paying wheeling charges;
 - (y) "Officer" shall mean an Officer of the Commission;
 - (z) "Operation and Maintenance expenses" or "O&M expenses" shall mean the expenditure incurred on operation and maintenance of the Distribution and supply network of Distribution Licensee, including part thereof, and includes the

- expenditure on manpower, repairs, spares, consumables, insurance and overheads;
- (za) "Project" shall mean a scheme for addition, alteration or augmentation of Distribution System;
- (zb) "Rated Voltage" shall mean the voltage at which the Distribution System is designed to operate;
- (ze) "Short-term Customer" shall mean a person having short term lien for a period up to three months over an inter / intra-Distribution Company System by virtue of paying wheeling charges;
- (zd) "Tariff" shall mean the schedule of charges payable by the consumers for Distribution and Supply of electricity together with terms and conditions thereof;
- (ze) "Tariff Period" shall mean the period for which Tariff is determined by the Commission under these Regulations;
- "Uncontrollable costs" shall mean the costs which include but not limited to fuel costs, costs on account of inflation, taxes and cess, variations in power purchase unit costs including on account of change in hydro-thermal mix due to adverse natural events or force majeure conditions or any other items as may be determined by the Commission;
- (zg) "Useful life" in relation to a unit of a Distribution System from the COD shall mean 25 years for sub-station and 35 years for lines;
- (zh) **"Year"** shall mean financial year commencing on 1st April and ending on 31 st March of the succeeding year, accordingly
 - (i) "Current Year" shall mean the year in which the statement of annual accounts or petition for determination of tariff is filed;
 - (ii) "Previous Year" shall mean the year immediately preceding the current year; and
 - (iii) "Ensuing Year" shall mean the year next following the current year.
- 4.2 Words and expressions used but not defined in these Regulations shall have the same meaning as assigned to them in the Act.

5. Determination of Tariff.-

The Commission shall determine Tariff and charges including terms and conditions thereof under Section 62 of the Act read with Section 86 for wheeling and supply of electricity to consumers.

6. Principles for Tariff determination.

- 6.1. The Commission, while specifying the terms and conditions for the determination of Tariff under these Regulations is guided by the principles contained in Section 61 of the Act.
- 6.2. The tariff shall provide for recovery of prudent cost incurred in the operation of the licensed activities of wheeling and supply of the Distribution Licensee plus Return on Equity (RoE) at prescribed level of performance. The Distribution Licensee shall be required to prepare their Accounting Statements, which shall be regularly submitted before the Commission as detailed in clause 10.
- 6.3. The Multi Year Tariff principles adopted in these Regulations seek to promote competition, adoption of commercial principles, efficient working of the Distribution Licensees and protection of Consumers' interest. The operating and cost parameter norms for the Tariff Period have been prescribed after duly considering the past performance. The allowable Tariffs shall be determined in accordance with these norms. The Distribution Licensees are allowed to share savings as a reward for performance better than those prescribed in these Regulations. This is expected to incentivise the Distribution Licensees for efficient performance and economical use of resources.
- 6.4. Only cost of servicing the investments and capital expenditure that are in accordance with the guidelines issued by the Commission in this regard shall be allowed to be recovered through Tariff. This shall ensure prudent investments by the Distribution Licensees. The Distribution Licensee shall be required to ensure optimum investments and to make sufficient provision in the aggregate revenue requirement for investment to enhance distribution system capacity and meet performance standards prescribed by the Commission.

6.5. The cross-subsidy shall be progressively reduced in accordance with the Tariff Policy.

7. Procedure for making an application for determination of Tariff.-

- 7.1. Procedure for making application for determination of tariffs for wheeling and supply of electricity has earlier been notified under the title MPERC (Details to be furnished and fees payable by Licensee or generating company for determination of tariff and manner of making an application) Regulations, 2004 and its amendments from time to time. An application for determination of Tariff shall be accompanied by such fees as may be specified.
- 7.2. The Distribution Licensee shall submit the information for determination of ARR and Tariff for the Tariff period in the formats annexed with these Regulations (Annexure I). The information furnished by the Licensee in these formats shall form a part of the application. The Licensee is also required to publish in an abridged form, the application for ARR & tariff determination for the tariff period in the manner as may be directed by the Commission. The Licensee shall also have to file additional information as may be directed by the Commission in such formats as and when required for the purpose of finalization of ARR/Tariff.
- 7.3. The Commission shall, at all times, have the authority, either Suo-Motu or on a petition filed by any interested or affected party, to determine the Tariff, including terms and conditions thereof, of Distribution Licensees and shall initiate the process of such determination in accordance with the procedure as may be specified:

Provided that the proceedings for such determination of Tariff, including terms and conditions thereof, shall be in the same manner as set out in the Conduct of Business Regulations, as amended from time to time.

7.4. The Commission or the Secretary or any Officer designated for the purpose by the Commission may, upon scrutiny of the application, require the Applicant to furnish such additional information or particulars or documents as may be considered necessary for the purpose of processing the application. The Commission upon receipt of incomplete application or upon non receipt of such additional information or particulars or documents as may be considered necessary for the purpose of processing the application, within stipulated time period, may reject the application.

- 7.5. Only, upon receipt of the complete application accompanied by all requisite information, particulars and documents in compliance with all the requirements, the application shall be deemed to have been accepted and the Commission or the Secretary or the Officer designated for the purpose by the Commission shall intimate to the Applicant that the application is ready for publication, in such abridged form and manner, as may be specified [Refer MPERC (Details to be furnished and fees payable by Licensee or generating company for determination of Tariff and manner of making an application) Regulation, 2004 as amended from time to time].
- 7.6. The Distribution Licensees shall put all the details of the petition filed before the Commission on its Website not later than 3 working days of receipts of a formal Order of the Commission conveying its acceptance by the Commission.
- 7.7. The Applicant shall furnish to the Commission all such books and records or certified true copies thereof, including the Accounting Statements, operational and cost data, as may be required by the Commission for determination of Tariff. The Commission may, if deemed necessary, make available to any person, at any time, such information as has been provided by the Applicant to the Commission including abstracts of such books and records or certified true copies thereof.

Provided that the Commission may, by order, direct that any information, documents and papers/materials maintained by the Commission, shall be confidential or privileged and shall not be available for inspection or supply of certified copies, and the Commission may also direct that such document, papers or materials shall not be used in any manner except as specifically authorised by the Commission.

8. Methodology for Determination of Tariff and True-up.-

- 8.1. The Commission shall define Tariff Period for the Distribution Licensee from time to time. The principles for Tariff determination shall be applicable for the duration of the Tariff Period. The principles that guide tariff determination for the next tariff period shall be valid for a period up to 31st March, 2019 from the date of commencement of these Regulations.
- 8.2. The Distribution Licensee shall file the petitions at the beginning of the Tariff Period. A review shall be undertaken by the Commission to scrutinise and true up the Tariff on the basis of the Capital expenditure and additional Capital expenditure incurred in the Year for which the true up is being requested. However, in such true up, any abnormal and uncontrollable variation may also be considered.

- 8.3. If the Tariff already recovered is more than the Tariff determined after true up, the Distribution Licensees shall refund to the consumers the excess amount so recovered in the manner as may be decided by the Commission in the True-up order. Similarly, in case the Tariff already recovered is less than the Tariff determined after true up, the Distribution Licensees shall recover from the consumers, the under recovered amount in the manner as may be decided by the Commission subject to adhering to the timelines specified by the Commission for filing of True-up Application. The decision of the Commission on the mechanism of recovery of balance amount due to under recovery shall be final.
- 8.4. The Tariff and True up filing shall be in accordance with and in the formats prescribed in MPERC [(Details to be furnished and fees payable by Licensee or Generating Company for determination of Tariff and manner of making an application)] Regulations, 2004 [(as amended from time to time)] by 31st October every Year.
- 8.5. The Distribution Licensee's Aggregate Revenue Requirement shall be presented to the Commission through a petition in three distinct parts i.e. first for the energy cost i.e. power purchase cost including transmission and distribution losses and inter-state and intra-state transmission charges as well as SLDC charges, second for wheeling expenses and third for expenses pertaining to supply of energy to consumers, including customer services.
- 8.6. The expenses pertaining to the creation, maintenance, upkeep, renewal and development including replacement and expansion of wires network shall be considered as wheeling activity. This shall cover sub-stations, conductors, transformers, plants and apparatus used in the Distribution System for wheeling of electricity by the Distribution Licensee.
- 8.7. The costs associated with the supply activity of the Distribution Licensee include (a) establishment cost for arranging the power to the consumers and (b) providing consumer services, which may include expenses of metering, billing, recovery and associated activities.
- 8.8. A Distribution Licensee having any other business which utilises the assets of the distribution business, shall maintain and submit to the Commission, separate accounts with respect to its licensed business and such other business.
- 8.9. The Commission may, for the entire tariff period, approve the Aggregate Revenue Requirement for the Wheeling and Supply activities of the Distribution Licensee based on the principles contained in these Regulations and authorise the Distribution Licensee to recover the charges from the consumers during the period of authorisation. Based on MYT principles the Distribution Licensee shall be required to file Tariff / True-up petitions in the manner specified at Regulation 8.4.

- 8.10. The ARR once approved for the tariff period shall only require annual adjustments in order to pass through uncontrollable variations in costs and revenues. All controllable variations shall normally be treated only at the end of the tariff period; however, if the magnitude of such variations is substantial then such variations could be reviewed during the tariff period also. However, the Distribution Licensee shall file an application before the Commission every year latest by 31st October for seeking renewal of authorisation to recover charges from the consumers after the period for which he is already authorised by the Commission.
- 8.11. The Commission will treat each Licensee area as a single territory for the purpose of recovering the expenses allocable to wheeling activity of Distribution Licensee and accordingly separate wheeling charges for each Licensee could be determined.
- 8.12. The Commission envisages making a distinction between interruptible and un-interruptible supply. The Commission may authorise the Licensee to recover a supply reliability charge for un-interruptible supply.
- 8.13. The Commission shall determine average per unit cost of supply of energy to be recovered from the consumers duly giving consideration to the distribution losses allowed to the particular Licensee for the Tariff Period.
- 8.14. The approved ARR shall include components of power purchase cost, wheeling expenses and supply expenses and shall be recoverable from all consumers availing supply from the Distribution Licensee
- 8.15. While determining the Aggregate Revenue Requirement of the Distribution Licensee, the Licensee, apart from details of energy cost, shall also provide accounting details / cost allocation details of activities pertaining to Wheeling (distribution wires) and Supply separately.
 - (a) The items allocated to energy cost i.e. power purchase cost
 - (i) Fixed Cost of power purchase
 - (ii) Variable Cost of power purchase
 - (iii) Inter-State Transmission Losses
 - (iv) Inter-State Transmission Charges
 - (v) Intra-State Transmission Losses
 - (vi) Intra-State Transmission Charges
 - (vii) SLDC charges
 - (viii) Any taxes or levies that are applicable as per law
 - (ix) Any other charges attributable to power purchase

- (b) The items allocable to wheeling activity may include:
 - (i) Operations and Maintenance expenses of the distribution network relating to wheeling activity;
 - (ii) Depreciation on assets identified with wheeling activity;
 - (iii) Interest and finance charges on project loans identified with wheeling activity as far as possible or notionally;
 - (iv) Interest and finance charges on Working Capital identified with wheeling activity;
 - (v) Return on Equity allocable to wheeling activity;
 - (vi) Lease / Hire purchase charges; and
 - (vii) Cost of hedging or swapping to take care of FERV;
- (c) The expenses allocable to supply activity may include:
 - (i) Operations and Maintenance expenses relating to supply activity;
 - (ii) Depreciation on assets identified with supply activity;
 - (iii) Interest and finance charges on project loans identified with supply activity as far as possible or notionally;
 - (iv) Interest and finance charges on Working Capital identified with supply activity;
 - (v) Interest on Consumer Security Deposit;
 - (vi) Return on Equity allocable to supply activity;
 - (vii) Bad and doubtful debts; and
 - (viii) Lease / Hire purchase charges;
- 8.16. Subject to other provisions of these Regulations, the expenses allowed to be recovered by means of tariff for any financial year, shall be subject to adjustments in any tariff to be fixed for the subsequent period, if the Commission is satisfied, that such adjustments for the excess amount or shortfall in the amount actually realized or expenses incurred are necessary and the same are not on account of any reason attributable to or within the control of the Distribution Licensee.

9. Fuel Cost Adjustment.-

- 9.1. As provided in Section 62(4) of the Act, a Fuel Cost Adjustment charge formula may be specified by the Commission and tariff may be permitted to be charged under the terms of specified formula. The Commission may specify the formula for levy of Fuel Cost Adjustment charge in the tariff Order of the relevant year or through a separate Order and may make any further changes in this formula as may be considered necessary as and when required. The impact of Fuel Cost Adjustment charge whenever permitted in respect of a Generating company or Distribution Licensee shall be recoverable from consumers and also from open access consumers for the quantum of such supply as is availed by them from the Distribution Licensee notwithstanding their open access consumer status.
- The Commission may also allow recovery of incremental power 9.2. purchase cost on quarterly basis. The incremental power purchase cost shall be worked out based on the formula specified by the Commission for this purpose in the tariff Order of the relevant year or through a separate Order and may make any further changes in this formula as may be considered necessary as and when required. The incremental power purchase cost will be in addition to the fuel cost adjustment charge. The incremental power purchase cost shall be based on normative losses and permitted under the circumstances wherein the power purchase has been made by the Distribution Licensee due to factors which were beyond his control, which may include shortages in supply from the identified power supply sources in the Tariff Order requiring Licensee to purchase power at higher price from the power market or other source to meet the demand. This may also include purchase of power at higher price than given in the Tariff Order on account of sale to the consumers in excess of the sales as admitted in the Tariff Order which results in sourcing additional power from power market or other sources.

10. Preparation & submission of Annual Accounts, Reports etc.-

Every Distribution Licensee shall submit annual statement of accounts and such other information as may be specified by the Commission. In addition to the submission of annual accounts, the Distribution Licensee shall be required to comply with the information requirements of various Regulations and license conditions notified by the Commission from time to time.

11. Periodicity of Tariff determination.

No Tariff or part of any Tariff may ordinarily be amended, more frequently than once in a Year. The Commission may, after satisfying itself for reasons to be recorded in writing, allow for the revision of Tariff in duration of less than a year.

12. Public suggestions, objections and hearings.

In accordance with the provisions of the Act under Section 64 (3), the Commission shall invite suggestions and objections from the public for consideration before determination of ARR and Tariff. Subsequently, the Commission may, if it considers necessary, conduct hearing of the stakeholders on the suggestions and objections submitted by them or may determine the ARR and Tariff giving due consideration to the suggestions and objections received. The Commission may also conduct hearing with the applicant as and when considered necessary.

13. Admission of the petition and orders of the Commission.-

- 13.1. The petition submitted by the Licensee for ARR/ tariff determination including true up petition shall be given a provisional receipt number. Any deficiency in the information submitted in the petition or additional information required shall be communicated to the Licensee. The licensee shall submit the information desired by the Commission within the specified time limit failing which the petition may be rejected and returned to the Licensee. The petition shall only be construed as accepted after it is submitted by the Licensee with the complete information including the additional information. After such acceptance of the petition, a final petition number would be allotted and the petition would be treated as complete for processing in accordance with time lines specified in the Act under Section 64(3) for issue of tariff Order.
- 13.2. The Commission, after accepting the petition shall require the Distribution Licensee to furnish any particulars, documents, public records etc as the Commission may consider appropriate to enable the Commission to review the petitioner's calculations, assumptions and assertions.
- 13.3. After receipt of information or otherwise, the Commission may make appropriate orders to continue with the process of determination of the ARR/ Tariff or reject the application.

14. Charging of Tariff other than approved.

Any Distribution Licensee found to be charging a Tariff different from the one approved by the Commission from the consumers shall be deemed to have not complied with the directions of the Commission and shall be liable to be proceeded against under Section 142 of the Act without prejudice to any other liability becoming due from the Licensee under any other provisions of the Act. In case the amount recovered exceeds the amount allowed by the Commission, the excess amount so recovered shall be refunded to the Consumers who have paid such excess charges, along with simple interest for that period equivalent to the bank rate of RBI as on 1st April, of the relevant Year.

15. Review during and at the end of period of the Tariff Order.-

- 15.1. The Distribution Licensee shall submit periodic returns as may be specified, containing operational and cost data to enable the Commission to monitor the implementation of its order.
- 15.2. The Distribution Licensee shall submit to the Commission annual statements of its performance and accounts including latest report of audited accounts.
- 15.3. For each year of the tariff period, sales shall be grossed up by normative level of losses as indicated in MYT trajectory for estimating power purchase cost subject to justifiable power purchase mix variation (for example, more energy may be purchased from thermal generation in the event of poor rainfall).
- 15.4. The variations during the tariff period in other approved costs shall be considered by the Commission only if the Licensee is able to prove to the satisfaction of the Commission that these variances are on account of factors beyond its reasonable control. Variations on account of controllable reasons shall be considered only if they have a substantial impact on the business of the Licensee.
- 15.5. At least twelve months before the end of the tariff period, the Commission shall initiate a comprehensive review of norms and the long term tariff principles contained in these Regulations.
- 15.6. Such review shall be with the objective of analysing implementation of the long term principles and making modification or improvement in the norms, principles, procedures and methodology.

CHAPTER II

PRINCIPLES FOR DETERMINATION OF TARIFF

16. Petition for determination of Tariff.-

The Distribution Licensee shall file the petition accompanied by such forms as may be specified for determination of Tariff complying with provisions of Chapter I of these Regulations and MPERC [(Details to be furnished and fee payable by Licensee or generating company for determination of Tariff and manner of making application)] Regulations 2004, based on the principles specified by the Commission in these Regulations. These principles shall be implemented from 01st April, 2016 and shall be applicable for a period up to 31st March, 2019.

17. Basis for determination of Tariff.-

- 17.1. As stated, multiyear tariff principles shall be applicable from April 01, 2016 for a period of three years and the Distribution Licensees are required to file the proposals for determination of tariff within stipulated time lines.
- 17.2. The wheeling and supply expenses shall be determined by the Commission every year. Further, the Commission may allow a change in wheeling and supply expenses on account of unforeseen additional and extraordinary investment needed for the distribution network on receipt of true-up applications.

18. Controllable and uncontrollable factors.

- 18.1. The "uncontrollable factors" shall comprise the following factors which were beyond the control of, and could not be mitigated by the licensee:
 - (a) Force Majeure events, such as acts of war, fire, natural calamities, etc.
 - (b) Change in Law;
 - (c) Taxes and Duties;

(d) Variation in sales; and

- (e) Variation in the cost of power generation and/or power purchase due to the circumstances specified in relevant sections of these Regulations.
- 18.2. Some illustrative variations or expected variations in the performance of the applicant, which may be attributed by the Commission to controllable factors include, but are not limited to the following:
 - (a) Variations in capital expenditure on account of time and/or cost overruns/ efficiencies in the implementation of a capital

expenditure project not attributable to an approved change in scope of such project, change in statutory levies or force

majeure events;

(b) Variations in Aggregate Technical & Commercial (AT&C) losses which shall be measured as the difference between the units input into the distribution system and the units realized (units billed and collected) wherein the units realized shall be equal to the product of units billed and collection efficiency (where Collection Efficiency shall be measured as ratio of total revenue realized to the total revenue billed for the same year);

(c) Distribution Losses which shall be measured as the difference between total energy input for sale to all its consumers and sum of the total energy billed in its license area in the same year;

(d) Variations in Return on Equity (RoE), depreciation and working capital requirements;

(e) Failure to meet the standards specified in the Standards of Performance Regulations, except where exempted;

(f) Variation in operation & maintenance expenses, except those attributable to directions of the Commission, and

(g) Variation in Wires Availability and Supply Availability.

19. Mechanism for pass through of gains or losses on account of uncontrollable factors.

The approved aggregate gain or loss to the Distribution Licensee on account of uncontrollable factors shall be passed through, as an adjustment in the tariff of the Distribution Licensee as may be determined in the Order of the Commission passed under these Regulations.

20. Capital Cost and Capital structure.-

- 20.1. Following shall be included in the capital cost for a project:
 - (a) The Expenditure incurred or projected to be incurred on original scope of work, including interest during construction and financing charges excluding initial capital spares, any gain or loss on account of foreign exchange rate variation on the loan up to the Date of Commercial Operation of the Project, as admitted by the Commission after prudent check, which shall form the basis for determination of Tariff.
 - (b) Capitalized initial spares subject to the following ceiling norms:
 - (i) Lines- 0.75% of Original Project cost
 - (ii) Substations- 2.5% of Original Project cost
 - (iii) Other devices such as capacitors etc.- 3.5 % of Original Project cost

20.2. The capital cost admitted by the Commission after prudent check shall form the basis for determination of Tariff. Prudent check may include scrutiny of the reasonableness of the capital expenditure, financing plan, interest during construction, use of efficient technology, cost over-run and time over-run, and such other matters as may be considered appropriate by the Commission for determination of Tariff.

Provided that in case of the Existing Projects, the capital cost admitted by the Commission prior to 01.04.2016 shall form the basis for determination of capital cost.

20.3. Restructuring of capital cost in terms of relative share of equity and loan component shall be permitted during the Tariff Period provided it does not affect Tariff adversely. Any benefit from such restructuring shall be passed on to the Consumers as may be specified by the Commission.

21. Debt-equity ratio.-

- 21.1. For the purpose of determination of tariff, the debt-equity ratio of the total capital employed in completed assets shall be 70:30 subject to clause 21.2. The debt-equity amount arrived in accordance with this clause shall be used for calculation of interest on loan, return on equity, depreciation and foreign exchange rate variation
- 21.2. For a Project declared under commercial operation on or after 01.04.2016, if the equity actually deployed is more than 30% of the capital cost, equity in excess of 30% shall be treated as normative loan:

Provided that where equity actually deployed is less than 30% of the capital cost, the actual equity shall be considered for determination of Tariff.

Provided further that the equity invested in foreign currency shall be designated in Indian rupees on the date of each investment.

Explanation - The premium, if any, raised by the Distribution Licensee, while issuing share capital and investment of internal resources created out of its free reserve, for the funding of the Project, shall be reckoned as paid up equity capital for the purpose of computing return on equity, provided such premium amount and internal resources are actually utilized for meeting the capital expenditure of the Distribution System.

21.3. In case of the Distribution System declared under commercial operation prior to 01.04.2016, debt-equity ratio allowed by the Commission for determination of Tariff for the period ending 31.3.2016 shall be considered.

22. Working capital.-

- 22.1. Following shall be included in the working capital for supply activity of the Licensee:
 - (i) Receivables of two months of average billing reduced by power purchase cost of one month and any consumer security deposit,
 - (ii) O&M expenses for one month, and
 - (iii) Inventory (meters, metering equipment, testing equipment are particularly relevant in case of supply activity) for 2 months based on annual requirement for previous year.
- 22.2. Following shall be included in the working capital for wheeling activity of the Licensee:
 - (i) O&M expenses for one month, and
 - (iii) Inventory (excluding meters, etc. considered part of supply activity) for 2 months based on annual requirement considered at 1% of the gross fixed assets for previous year.
- 22.3. The norms described above shall be applicable for each year of the tariff period.

23. Capital Investment Plan.-

- 23.1. The Distribution Licensee shall submit in the ARR petition a detailed Capital Investment Plan, financing plan and physical targets indicating physical and financial achievements against various Capex schemes for meeting the requirement of load growth, reduction in Distribution losses, improvement in quality of supply, reliability, metering etc.
- 23.2. The Capital Investment Plan shall show separately, ongoing Projects that will spill into the Year under review and new Project (along with justification) that may commence but may be completed within or beyond the Tariff Period providing relevant technical and commercial details.
- 23.3. The proportion for debt and equity for the approved Capital Investment shall be as per Regulation 21.

24. Estimation of Sales.-

24.1. The estimation of the sale for each year of the Tariff period shall be based on the category wise and slab wise actual / audited data of the sale of electricity, number of consumers, connected / contracted load, etc. of the preceding three years as well as considering any other

relevant factors or studies carried out that may result in to variance in estimation of sale to that of based on actual / audited data. Reasons for variance with the historical trends shall be submitted by the Licensee with due justifications for consideration of the Commission. The year wise projections of the aforementioned parameters for the tariff period shall also be provided along with the tariff petition.

- 24.2. The reasonableness of growth in number of consumers, consumption, demand of electricity and trend of reduction of losses in previous years and anticipated growth in the next years and any other factor, which the Commission may consider relevant, would be examined and subsequently approved by the Commission for determining the estimated quantum of electricity required by the Licensees on the basis of normative loss level for determination of tariff with such modifications as deemed fit.
- 24.3. For the purpose of such estimation Distribution Licensee shall also indicate:
 - (a) Category wise open access consumers, traders and other Distribution Licensees using its system. The demand and energy wheeled for them shall be shown separately in respect of consumers;
 - (i) Within the area of supply and
 - (ii) Outside the area of supply.
 - (b) Sale of electricity, if any, to electricity traders or other distribution licensees shall be separately indicated.
- 24.4. The Distribution Licensee shall have to establish consumption of unmetered consumer categories through feeder as well as DTR metering through representative sampling /audit etc. In the absence of such energy audit / representative samples / DTR metering, etc. the Distribution Licensees' claim may not be accepted and the estimation of consumption in such cases shall be based on the benchmarks as the Commission may consider appropriate.
- 24.5. The Commission may direct the Distribution Licensee to conduct an independent study for
 - (i) validation of status of meters, load of metered consumers and category classification of consumers;
 - (ii) to assess consumption of power by un-metered consumers' segments based on random sampling basis;
 - (iii) assessment of consumption on agricultural feeders based on meters installed at each DT in the sample area and

- (iv) segregated agricultural feeders by installing meters at input points of the feeder at the sub-station and based on load flow studies to determine technical losses and thereby agricultural consumption.
- 24.6. The Commission may direct the manner and the methodology of the studies to be conducted for the purpose of establishing/validating metered and unmetered consumption. The Commission may accordingly review the benchmarks for unmetered consumption and may direct the Distribution Licensee to take further action as may be considered appropriate.

25. Distribution Losses

25.1. The Commission had considered the trajectory of distribution losses for the preceding control period after giving due consideration to all relevant factors after consultations with all stakeholders including the Licensees and the GoMP. The Commission is aware that huge Capital Investments are in pipe line and projected for completion in near future during the control period of these regulations. The Commission is of the view that this Capex should result in substantial reduction in distribution losses. The normative distribution loss level trajectory for control period of these Regulations is given in the table below:

S1. No.	Distribution Licensee	FY 16-17	FY 17-18	FY 18-19
1.	East Discom	18%	17%	16%
2.	West Discom	16%	15.5%	15%
3.	Central Discom	19%	18%	17%
4.	SEZ, Pithampur	2.0%	1.9%	1.8%

- 25.2. If the Distribution Licensee is able to achieve a faster reduction in losses and thus able to save expenses on power purchase, the gains thus made shall be allowed to be retained by the Licensee to incentivise their operations.
- 25.3. A time bound programme shall be drawn up by the Distribution Licensee for segregation of technical and commercial losses through energy audits.

26. Estimation of power purchase requirement and availability.-

26.1. Each year's estimated sale shall be grossed up by the normative distribution losses to arrive at the quantum of power purchase requirement of the Licensee for such year for the purpose of determination of tariff. Transmission losses both for inter-State and intra-State transmission systems will be allowed in addition to prescribed distribution losses for that year.

- 26.2. The Distribution Licensees shall project the power purchase requirement after considering effect of target set for Energy Efficiency (EE) and Demand Side Management (DSM) schemes.
- 26.3. The Discom wise availability of the power shall be as per the allocation notified by the GoMP from time to time. The availability from CPPs and any other source shall also be considered while determining the total availability.
- 26.4. In addition, as per the requirement under Section 86(1)(e) of the Act, the Commission has indicated the quantum of power to be purchased by Distribution Licensees from non-conventional / renewable energy sources. Availability of power from such sources shall also be included in the total availability of power.

27. Estimation of power purchase cost.-

- 27.1. The cost of power purchase from Generating Stations shall be as per the tariff determined/approved by the appropriate Commission from time to time and in case of nuclear power stations by the Government of India.
- 27.2. In respect of projects executed by the State of Madhya Pradesh along with any other State(s), the Commission shall determine the tariff in consultation with the other concerned Regulatory Commissions where the responsibility is not assigned to CERC.
- 27.3. The cost of power purchased from other Generating Companies, Traders and other Distribution Licensees shall be as per the PPAs and trading arrangements approved by the Commission, subject to the condition that the Distribution Licensees gets prior approvals of such arrangements from the Commission in accordance with the appropriate regulations.
- 27.4. The Cost of power generated by the Generating plant of the Distribution Licensee and sold by it to its consumers shall be based on tariff determined by the Commission.
- 27.5. The cost of power to be procured from the Captive Power Plants shall be as decided by the Commission from time to time.
- 27.6. The cost of power to be purchased by Distribution Licensees from non-conventional / renewable sources of energy shall be as determined by the Commission from time to time. This cost shall be included in the ARR while estimating the cost for procurement of power by the Licensee.
- 27.7. Any financial loss on account of power purchased by the Licensee in any year to meet additional losses over and above the normative level of losses shall be borne by the Licensee.

28. Charges payable to Transmission Licensees.-

- 28.1. The transmission charges for the use of transmission system of Central Transmission Licensees for the power purchased from outside the State shall be considered as per the Orders issued by the CERC from time to time.
- 28.2. The transmission charges for the use of State Transmission System of the State Transmission Licensee and SLDC charges shall be as per the orders of the Commission as issued from time to time.

29. Distribution Tariff.-

The Tariff for distribution of electricity shall consist of power purchase cost, wheeling cost and supply cost consisting of the components specified in Regulation 8.15.

30. Return on Equity.-

- 30.1. Return on equity shall be computed in rupee terms, on the paid up equity capital determined in accordance with Regulation 21.
- 30.2. Return on equity shall be computed on pre-tax basis at the rate of **16%.** Any expenses on payment of Income Tax shall be allowed extra on actual basis on the licensed business of Distribution Licensee.
- 30.3. The premium raised by the Licensee while issuing share capital and investment of internal resources created out of free reserve, if any, shall also be reckoned as paid up capital for the purpose of computing return on equity, provided such premium amount and internal resources are actually utilised for meeting capital expenditure and forms part of the approved financial package. For the purposes of calculation of computation of return, the portion of free reserves utilized for meeting the capital expenditure shall be considered from the date the asset created is productively deployed in the distribution business.

31. Interest and finance charges on loan capital.-

- 31.1. The loans arrived at in the manner indicated in Regulation 21 shall be considered as gross normative loan for calculation of interest on loan.
- 31.2. The normative loan outstanding as on 01.04.2016 shall be worked out by deducting the cumulative repayment as admitted by the Commission up to 31.3.2016 from the gross normative loan.

- 31.3. The repayment for each Year of the Tariff period 2016-17 to 2018-19 shall be deemed to be equal to the depreciation allowed for that Year.
- 31.4. Notwithstanding any moratorium period availed by the Distribution Licensee, the repayment of loan shall be considered from the first Year of commercial operation of the Project and shall be equal to the annual depreciation allowed.
- 31.5. The rate of interest shall be the weighted average rate of interest calculated on the basis of the actual loan portfolio at the beginning of each Year applicable to the Project:

Provided that if there is no actual loan for a particular Year but normative loan is still outstanding, the last available weighted average rate of interest shall be considered.

Provided further that if the Distribution System does not have actual loan, then the weighted average rate of interest of the Distribution Licensee as a whole shall be considered.

- 31.6. The interest on loan shall be calculated on the normative average loan of the Year by applying the weighted average rate of interest.
- 31.7. The Distribution Licensee shall make every effort to re-finance the loan as long as it results in net savings on interest and in that event the costs associated with such re-financing shall be borne by the consumers and the net savings/gain shall be shared between consumers and Distribution Licensee in ratio 2:1.
- 31.8. The changes to the terms and conditions of the loans shall be reflected from the date of such re-financing.
- 31.9. Interest charges on security deposits with the Licensee shall be considered at the rate specified by the Commission from time to time.

32. Depreciation.-

- 32.1. For the purpose of Tariff, depreciation shall be computed in the following manner:
 - (a) The value base for the purpose of depreciation shall be the capital cost of the assets as admitted by the Commission.

- (b) The approved/accepted cost shall include foreign currency funding converted to equivalent rupee at the exchange rate prevalent on the date of foreign currency actually availed.
- (c) The salvage value of the asset shall be considered as 10% and depreciation shall be allowed up to maximum of 90% of the capital cost of the asset.
- (d) Land other than land held under lease shall not be a depreciable asset and its cost shall be excluded from the capital cost while computing depreciable value of the asset.
- (e) Depreciation shall be calculated annually based on 'straight line method' and at rates specified in Annexure II to these Regulations for the assets of the Distribution System declared in commercial operation after 31/03/2016.

Provided that, the remaining depreciable value as on 31st March of the Year closing after a period of 12 Years from Date of Commercial Operation shall be spread over the balance useful life of the assets.

Provided further that the Consumer contribution or capital subsidy/ grant etc. for asset creation shall be treated as may be notified by the Commission from time to time.

- In case of the existing Projects, the balance depreciable value as on 01.04.2016 shall be worked out by deducting the cumulative depreciation including Advance against Depreciation as admitted by the Commission up to 31.3.2016 from the gross depreciable value of the assets. The rate of Depreciation shall be continued to be charged at the rate specified in Annexure-II till cumulative depreciation reaches 70%. Thereafter, the remaining depreciable value shall be spread over the remaining life of the asset such that the maximum depreciation does not exceed 90 %.
- (g) Depreciation shall be chargeable from the first Year of commercial operation. In case of commercial operation of the asset for part of the Year, depreciation shall be charged on pro rata basis.

33. Lease/ Hire Purchase charges.-

Lease charges for assets taken on lease by Distribution Licensee shall be considered as per lease agreement provided the charges are considered reasonable by the Commission.

34. Operation & Maintenance expenses.-

- 34.1. Operation and Maintenance expenses shall be determined for the Tariff Period based on normative O&M expenses specified by the Commission in these Regulations. The O&M expenses comprise of employee cost, repairs & maintenance (R&M) cost and administrative & general (A&G) cost. The norms for O&M expenses have been fixed on the basis of past audited figures of the Distribution Licensees. These norms exclude various expenses covered under employee expenses such as dearness allowance, NPS expenses, pension, terminal benefits and incentive to be paid to employees and under A&G expenses such as taxes payable to the Government and fee payable to MPERC and MPPMCL expenses. The Distribution Licensee shall claim the dearness allowance, NPS expenses, taxes payable to the Government and fees to be paid to MPERC separately as actual. The claim of expenses towards pension and terminal benefits shall be dealt with as indicated in the MPERC (Terms and Conditions for allowing pension and terminal benefits liabilities of personnel of Board and successor entities) regulations, 2012.
- 34.2. Any expenses due to change in accounting policy, increase in salary etc. due to revision in pay / salary structure including payment of arrears on account revision in pay / salary structure etc. shall be excluded from the norms in the trajectory and shall be allowed on actual basis. Increase in O&M charges on account of war, insurgency or changes in laws, or like eventualities where the Commission is of the opinion that an increase in O&M charges is justified, may be considered by the Commission for a specified period.
- 34.3. The norms for R&M expenses have been considered on the basis of the actual expenses incurred during past years by the Licensees of the State including SEZ Pithampur. The R&M expenses on these norms shall be allowed on the opening GFA of the relevant year during the control period.
- 34.4. For administration & general expenses, audited figures for the year 2013-14 for Discoms and for SEZ based on tariff order for FY 2015-16 have been taken as base and escalated every year at the inflation rate of 6.80%, considering a weighted average of Wholesale Price Index and Consumer Price Index in the ratio of 60: 40, to arrive at the amounts allowed for the control period.
- 34.5. Any saving achieved by a Licensee in O&M expenses in any Year shall be allowed to be retained by it. The Licensee shall bear the loss if it exceeds the targeted O&M expenses for that Year.

34.6. The norms for O&M expenses shall be as under:

- (a) The R&M Expenses shall be allowed on the opening GFA of the financial year @2.3% for East Discom, @2.3% for West Discom, @2.3% for Central Discom and @ 5% for SEZ Pithampur.
- (b) Employee expenses and A&G expenses have been worked out after taking in to account the past actual expenses as per audited balance sheets. Normative expenses shall be allowed as given below:
 - (i) Employee expenses excluding dearness allowance, NPS expenses, pension, terminal benefits and incentive to be paid to employees:

Rs. in Crore

Year	East Discom	West Discom	Central Discom	SEZ Pithampur
FY 2016-17	385	403	359	0.98
FY 2017-18	396	415	370	1.01
FY 2018-19	408	428	381	1.04

(ii) A&G expenses

Rs. in Crore

				TO: THE CICEO
Year	East Discom	West Discom	Central Discom	SEZ Pithampur
FY 2016-17	168	129	96	1.91
FY 2017-18	179	138	103	2.04
FY 2018-19	192	147	110	2.18

35. Bad and doubtful debts.-

Bad and Doubtful Debts in the ARR shall be allowed based on actually written off bad debts in the past as per the available latest audited financial statements to the extent Commission considers it appropriate and shall be trued up during the true up exercise for the relevant year subject to a maximum limit of 1% of the yearly revenue.

36. Interest charges on Working Capital.-

Working capital shall be computed as provided in these Regulations and Rate of interest on working capital shall be equal to the State Bank of India Advance Rate as on 1st April of the relevant Year. The interest on working capital shall be payable on normative basis notwithstanding that the Licensee has not taken working capital loan from any outside agency or has borrowed in excess of the working capital loan computed on normative basis.

37. Foreign Exchange Rate Variation (FERV).-

- 37.1. The Distribution Licensee may hedge foreign exchange exposure in respect of the interest on foreign currency loan and repayment of foreign loan acquired for the Distribution System, in part or full in the discretion of the Distribution Licensee.
- 37.2. Every Distribution Licensee shall recover the cost of hedging of Foreign Exchange Rate Variation corresponding to the normative foreign debt, in the relevant Year on year-to-year basis as expense in the period in which it arises and extra rupee liability corresponding to such Foreign Exchange Rate Variation shall not be allowed against the hedged foreign debt.

38. Tax on Income.-

Actual payment of Income Tax on Income streams of the Distribution Licensee shall be admissible as expenses.

Provided that the deferred tax liability, excluding Fringe Benefit Tax, for the period up to 31st March, 2016 whenever it materializes, shall be recoverable from the Consumers through tariff.

39. Tariff income.-

Income from all charges determined by the Commission for Distribution and supply of electricity shall be considered as Tariff income. Tariff income shall include fixed charges, energy charges, minimum charges and other charges as may be specified by the Commission for different consumer categories.

40. Other income.

- 40.1. A schedule for other income as provided in the schedule of Miscellaneous Charges and General Charges under MPERC (Details to be furnished by licensees for determination of Tariff and manner of making an application) Regulation 2004 as amended from time to time shall be classified under 'Other Income'.
- 40.2. Revenue from other business shall be treated as income to the extent authorized by the Commission under Section 41 of the Act.

41. Late payment surcharge.

- 41.1. Surcharge as may be determined will be payable if the bills are not paid up to due date. A part of a month will be reckoned as full month for the purpose of calculation of delayed payment surcharge. The delayed payment surcharge will not be levied for the period after supply to the consumer is permanently disconnected.
- 41.2. The delayed payment surcharge shall not be considered as income for the purpose of determination of gap between Aggregate Revenue Requirement and tariff & other income.
- 41.3. The Licensee may waive the late payment surcharge payable by any consumer or class or category of consumers if he considers it necessary to boost recovery of revenue on its own but this shall not qualify as expense to be recovered through ARR.

42. Determination of tariffs for supply to consumers.

- 42.1. The Commission shall determine the charges recoverable from different consumer categories based on the following principles:
 - (a) The average cost of energy supplied to consumers and estimated distribution losses shall be recovered as energy charge;
 - (b) The expenses efficiently incurred on wheeling and supply activities shall be recoverable from the consumers on the basis of factors mentioned in Section-62(3) of the Act;
 - (c) To the extent possible, the fixed charges and energy charges shall be uniform within a particular voltage class. The differentiation in charges within a particular voltage class, if necessary, shall be done based on the factors listed in Section 62(3) of the Act;
 - (d) Tariff minimum: Tariff minimum charges for a class or category of the consumers shall be recoverable from the consumers till the time fixed charges are aligned with recovery of full fixed costs.:

- (e) Load factor incentive: Load factor based concessions in tariff may be allowed to consumers based on the scheme approved by the Commission in its Tariff Orders issued from time to time.
- (f) Prompt payment incentive: An incentive for prompt payment could be given to the consumers as may be decided by the Commission. The consumers in arrears shall not be entitled for this incentive.
- (g) Power Factor incentive/ surcharge: Power factor incentive/ surcharge in tariff may be allowed/levied to consumers based on the scheme approved by the Commission in its Tariff Orders issued from time to time.
- (h) Temporary connection charges: Temporary connection charges will be imposed as may be decided by the Commission.
- (i) Supply reliability charge: The Commission may consider to prescribe supply reliability charges for those categories of consumers who are provided with uninterruptible supply.
- (j) Additional charge on account of procurement of costly power: The Commission may consider to prescribe additional charges on account of procurement of costly power.
- (k) Incentives for energy conservation and demand side management: The Commission may prescribe incentives for energy conservation measures and demand side management.
- (l) Welding surcharge: The Commission may prescribe Welding surcharge for the installation having load of welding machines.
- (m) ToD incentive/ surcharge: The Commission may prescribe Time of day incentives/ surcharge for use in the specified duration of the day/ season.
- (n) Reactive energy charge: The Commission may prescribe Reactive energy charge for the installations drawing reactive energy.
- (o) Any other incentive / surcharge: The Commission may prescribe any other surcharge / incentive.

43. Inter-category transfers or cross-subsidy.-

The overall process of determining tariff shall ensure that prudent costs are passed on to consumers. However, aspect of meeting the social objective of providing affordable power to all groups of users without an unbearable tariff shock needs to be considered. Therefore there is a need for cross subsidization while determining tariff for individual category keeping in view the provisions of Tariff policy. The cross-subsidy may be shown in the tariff determined for consumer categories and shall be worked out in such manner so as to meet the objectives of the Tariff policy.

44. Tariff categories and intimation of tariff rates to consumers.-

- 44.1. The Commission, while determining the tariff for supply of electricity under Section 62 shall specify details of charges to be recovered by the Distribution Licensee from different consumer categories. For the tariff period, the consumer categories shall broadly comprise of the following, at specified voltage levels:
 - (i) Heavy Industrial Use, including Railway Traction, coal mines, seasonal, use etc.
 - (ii) Non industrial use
 - (iii) Domestic Use
 - (iv) Non Domestic Use
 - (v) Public Lighting / Water Supply
 - (vi) Agriculture, Irrigation and agro based industry
 - (vii) Light and Medium scale Industrial Motive Power
 - Viii) Any other categories as considered appropriate by the Commission
- 44.2. The Commission may, while determining tariffs for any year of the tariff period specify suitable sub-categories / consumption slabs / load slabs within the broad categories mentioned above, and may separately prescribe tariff rates for each such sub-category / consumption slabs / load slabs.
- 44.3. The Distribution Licensee shall publish details of various charges approved by the Commission after each tariff determination exercise in the manner as may be approved by the Commission for information to the consumers.

CHAPTER III

MISCELLANEOUS

45. CDM benefits.-

The proceeds of carbon credit from approved Clean Development Mechanism (CDM) project shall be shared in the following manner, namely-

- (a) 100% of the gross proceeds on account of CDM to be retained by the project developer in the first Year after the Date of Commercial Operation of the Distribution System
- (b) In the second Year, the share of the Consumers shall be 10% which shall be progressively increased by 10% every Year till it reaches 50%, where after the proceeds shall be shared in equal proportion, by the Distribution Licensee and the Consumers.

46. Deviation from norms.-

The Distribution Tariff to be recovered by the Distribution Licensees from the consumers may also be determined by the Commission in deviation of the norms specified in these Regulations.

47. Power to remove difficulties.-

If any difficulty arises in giving effect to any of the provisions of these Regulations, the Commission may, by general or special order, direct the Licensees to do or undertake things, which in the opinion of the Commission is necessary or expedient for the purpose of removing the difficulties.

48. Power to Amend.-

The Commission may, at any time add, vary, alter, modify or amend any provisions of these Regulations.

49. Repeal and Savings.-

- 49.1. The Regulations namely "Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for determination of Tariff for Supply and Wheeling of Electricity and Principles for Fixation of Charges), Regulations, 2012 (RG-35 (I) of 2012)" published vide Notification No. 3296/MPERC/2012 in the Gazette dated 07/12/2012 and read with all amendments thereto, as applicable to the subject matter of these Regulations are hereby superseded.
- 49.2. True up of ARR and other matters related to tariff for the period given for the above mentioned regulations shall be dealt as per the provisions of these regulations.
- 49.3. Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary for ends of justice to meet or to prevent abuses of the process of the Commission.
- 49.4. Nothing in these Regulations shall bar the Commission from adopting, in conformity with the provisions of the Act, a procedure, which is at variance with any of the provisions of these Regulation, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.
- 49.5. Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Act for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit.

ANNEXURE - I

NAME OF DISTRIBUTION LICENSEE:_

INDEX OF ARR & TARIFF FILING FORMATS FOR DISTRIBUTION AND RETAIL SUPPLY LICENSEES

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3	Sheet	<u>\$3</u>	Share Capital and Reserves & Surplus
1 4	Sheet	\$4	Current Assets and Liabilities
	Sheet	\$5	Financial Investments
5	Sheet	\$ <u>6</u>	Deferred Tax Asset/Liability
6		<u> </u>	Other Long Term Liability
7	Sheet	<u>51</u> \$8	Long Term Loan & Advances
8	Sheet	7000	Long Term Dodn & T.
	Expenses forn	nats	Aggregate Revenue Requirement
9	Sheet	<u>A1</u>	Power Purchase cost
10	Sheet	F1	Month-wise power procurement details
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20	Sheet	F2b	Investment Plan - Master
21	Sheet	F2b(i)	Commissioning / Capitalisation Plan - Master
22	Sheet	F2b(ii)	Vear-wise Capital Expenditure
23	Sheet	F2b(iii)	Financing of capitalised works
	Sheet	F2c	Capital Works in Progress - Summary Statement
24		F2d	Details of Expenses Canitalised
25	Sheet	F2e	Contribution Grants & subsidies towards Capital assets
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4			The part of the control of the contr
		mats R1	Monthly projection of sales in MU for the MYT Period
4		R1 R2	Is a series of Actual / estimated Revenue from sale of power
4			Decrees Grow Current Tariff & Charges for LT consumers in urban area
4		R3	The state of the constant of t
	0 Sheet	R4	Total Revenue from Current Tariff & Charges (LT URBAN + RURAL AND HT)
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5	3 Sheet	. <u>R7</u>	Income from Wheeling Charges

 Instructions for the Utility:
 Electronic copy in the form of CD/ Floppy Disc shall also be furnished
 These formats are indicative in nature and the utility may align the line items to its chart of accounts 1) 2)

FY 2014-15 Previous Year PY FY 2015-16 Current Year CY

MYT Period The Tariff Period from FY 2016-17 to 2018-19

						· K Fo	
	ient of Profit & Loss					All figures in	
taten	Particulars	Old Years	r Pi	CY	MYT	2016-17 to 2	018-19
		FY14	FY15	FY16	FY17*	FY18	* FY19*
	Revenue from operations (including						
'	Revenue Subsidy)						
ſ.	Other income						
II.	Income from other business allocated to						
11.	Licensed business						
V	Total Revenue (I + II+III)					1	<u> </u>
<u>v</u>	Expenses:						
<u> </u>	Purchase of Power from MP Genco						
	Purchase of Power from Other Sources					<u> </u>	
	Inter-State Transmission charges	·	·				<u> </u>
	Intra-State Transmission (MP Transco) Charges				<u> </u>		
	SLDC Charges			<u> </u>			
	Depreciation and amortzation expenses						
	Interest & Finance Charges						
	Repairs and Maintenance						_
	Employee costs					_	
	Administration and General expenses				_		
	Net prior period credit charges				- 		
	Other Debits, Write-offs					_	
	Lease Rental	<u> </u>			_	-	
	Total Expenses						
VI	Profit before exceptional and extraordinary	/					
	items and tax (IV-V)						
VII	Exceptional items					_	_
VII	Profit before extraordinary items and tax	1	,				
	(VI – VII)					_	
ΙX	Extraordinary items				_	_	
X	Profit before tax (VIII- IX)					-	
ΧI	Tax expense:					_	
	(1) Current tax				_	_	
	(2) Deferred tax				_		_
XI	Profit (Loss) for the period from						
	continuing operations (X-XI)						
XI	[I Profit/(loss) from discontinuing operation	s					_
XI	V Tax expense of discontinuing operations						
XX		าร					
	(after tax) (XIII-XIV)						
X	Profit (Loss) for the period (XII+ XV)						

	Balance Sheet					All figur	es in Rs Crore
	Description	Old Years	PY 🥸	CY:	MYT	2016-17 to	2018-19
	Particulars	FY14	FY15	FY16	FY17	FY18"	FY19
×		14-90 3.18 -808.000					-
	EQUITY AND LIABILITIES				1 11 11 11 11 11 11 11 11 11 11 11 11 1		
	(1) Shareholders' funds	· · · · · · · · · · · · · · · · · · ·					
	(a) Share capital (b) Reserves and surplus						
	(c) Money received against share						
	warrants						
	(a) Cl						
	(2) Share application money						
	pending allotment (3) Non-current liabilities						
	(3) Non-current habitutes						
	(a) Long-term borrowings (b) Deferred tax liabilities (Net)						
	(b) Deferred tax Habilities (Net)						
	(c) Other Long term liabilities						
	(d) Long-term provisions (4) Current liabilities						
							
	(a) Short-term borrowings						
	(b) Trade payables	ļ					
	(c) Other current liabilities						
	(d) Short-term provisions	 		<u> </u>			
	TOTAL						
I.	ASSETS			-			
		<u> </u>			~-		
	(1)Non-current assets					+	
	(a) Fixed assets						
	(i) Tangible assets						
	Gross Block (Net of assets not in use	₹)					
	less: Accumulated Depreciation						
	Net Block					_	
	(ii) Intangible assets						
	Gross Block		*	 			
	less: Accumulated Amortization			<u> </u>			
	Net Block						-
	(iii) Capital work-in-progress			 			
	(iv) Intangible assets under						
	development						
	(b) Non-current investments					_	
	(c) Deferred tax assets (net)					_	
	(d) Long-term loans and advance	s					1
	given by Utility						
	(e) Other non-current assets						
				_			
	(2) Current assets						
	(a) Current investments						
	(b) Inventories						
	(c) Trade receivables						
	(d) Cash and cash equivalents						
	(e) Short-term loans and advances						
	(f) Other current assets						
	(7) Other current assets						1

Form No. S3 All figures in Rs Crores	Balance at me end of the year											
All	Withdrswals/Allorment during the											
	Withdrawals											
	Appropriation during the year											
Susse	Balance at the beginning of the year											
Name of Distribution Licensee	Account Code											
						·			&L)		nts	otment
es & Surrplus			RPLUS			/ grants	al Keserve	S	Surplus (inclduing debit balalnce of P&L) Sub-total of Surplus	Surplus	gainst share warra	Share Application money pending allotment
Share Capital and Reserves & Surplus	SLNo. Description of capital	SHARE CAPITAL Equity Capital	RESERVES & SURPLUS	RESERVES General Reserve	Capital Reserve	a) Capital contributions from consumers Capital subsidies / grants	c) Any other Capital Reserve Other reserves	SURPLUS	Surplus (inclduing de Sub-total of Surplus	Total Reserves & Surplus	Money received against share warrants	Share Application
	SI.No. I	4	В								ပ	Ω

Note:- Information to be provided for each year from FY2010-11 to FY 2015-16

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					A	LVW.	MVT 2016-17 to 2018-19	18-19
N. IO	Particular	Account code Old Years Free	old Years	1.1	ני		200 00000	
2.1.2			FY14	FY15	FY16	FY16 FY17	FY18	EXE
A	Current Assets, Loans and Advances							
	(a) Current investments							
	(b) Inventories							
	(c) Trade receivables							
	(d) Cash and cash equivalents			-				•
	(a) Chart-term loans and advances			-				
	אוווסר וביווון וסמווס מווים מחווו (a)		,					
	(f) Other current assets							
	TOTAL OF 'A'							
2	Current Liabilities							
	(a) Short-term borrowings							
	(b) Trade payables							
	(c) Other current liabilities							
	(d) Short-term provisions							
	TOTAL OF 'B'							

Name of Distribution Licensee:

Particulars	Account	Old Years	, PY	CY	MX	MXT 2016-17 to 2018-19	
	Code	FY14	FYIS	FY16	FY17	FY18	FY19
) 						
Investment - 1							
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							
Investment - 2							
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							
Investment - 3							
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							
Investment - 4 and so on		·					
Opening balance							
Further investments during the year							
Investments realised during the year							
Closing balance							
Total Investments							
Opening balance							
Further investments during the year							
Investments realised during the year							

All figures in Rs Crores	797	FY17 FY18 FY19				
Form No. S6		FY16				
Name of Distribution Licensee	Account Code Old Years	PART OF THE STATE				
Deferred Tax Asset/Liability		SI, No. Description of Capital	A Tax. A coat / inhility	Deterred Lax Assertiability		
Deferred Ta		SI.No. Desc	9	E C		

All figures in Rs Crores	MXT 2016-17 to 2018-19 FV17 EV18 FX19	10 July 10 Jul					
Name of Distribution Licensee Form No. S7	Account Code Old Years PY CY						
Name of Other Long Term Lability	SINo. Description of capital		Other Long term frabilities	Total	Long-term provisions	Total	
Other	N. S.				<u> </u>		

Name of Distribution Licensee

ong o							
, i		Account Code Olc	I Years PY	CY	MYT	MYT 2016-17 to 2018-19	61-8
1.170.	Striet Prescription	FYM PYM	FY14 FY15	FY16	FY17	FY18	FY19
	I ong Perm I gan & Advances						
¢	Long Act in Louis Co. Co.						
	Trital I am Trum I can & Advances						
	Total Long Actin Loan & Actin						
00	Other non-current assets						
	Total Other non-current assets						

Name of Distribution Licensee
Aggregate Revenus Requirement

gate Revenue Requirement for Distribution and Retail S Particulars	<u> </u>	Old Years	PY.	CY_	the second control of the second	T 2016-17 to 2	
Tattenans		FY14	FY15	FY16	FY17,	PY18	FY:
\$65.554 mm (27.3)	A						
			· ·		<u> </u>		
A Expenditure							
Power Purchase expenses, including Inter-State and	Intra-State Transmission	Ì	1 1				1
Power Purchase expenses, metuding inter-state and	Distribution Licensee	i	ļ į				
I charges and wheeling charges payable to any other	Distribution Licensee	 	-			Ī	
III A garegate Revenue Requirement of Wheeling Act	vity	.					T
III Aggregate Revenue Requirement of Retail Sale Ac	einrite:	1	11				+

en accessor contrata está	The state of the s	4.	*			All figures in K	s Crores
gregate R	evenue Requirement: for Expenses related to Purchase of power- I Particulars	Old Years	347	CY	M	YT 2016-17 to 2 FY 18	018-19
	3 Z. 2000	FY14	FYIS	FY16	FY17 :	P 2 10	\$ 2.47
30000	3.800.0000 A				<u> </u>	<u> </u>	
+	Power Purchase or Energy Available (MU)				ļ		
_	Sale of Power (MU)						
	Loss %					 	
	Expenditure		 		 		
	Cost of power purchase, including T&D losses		 		 		
	Inter-State Transmission charges		-		 		
	Intra-state Transmission (MP Transco) charges						
	Wheeling charges payable to other distribution licensee		-		1		
	SLDC fees and charges						
	Any other expenses*					1	
	Total expenditure on power purchase						

Aggregate Revenue Requirement For Wheeling activity - II

All figures in Rs Crores

	Dire Socie	Pautaulan	Old Years	PY	CY		T 2016-17 to 2	018-19
(C) (W.)	C 200	Particulars	FY14	FY15	FY16	FY17	FY18	FY19.
	Q: 25							
	1			1				
	A	Expenditure		 			,	
						1		
		R&M Expense		 				
		Employee Expenses						
		A&G Expense		 		 		
		Depreciation				 		
$\neg \top$		Interest & Finance Charges on project loans		 				
		Interest and Finance Charges on working capital loans						T
		Lease Rental		-				
		Any other expenses*			 			
		Return on Equity		 				
	В	Less:			 			
				_				
		Other Income (inclusive of income from wheeling charges)			 	ļ	-	
					 	 		
- -		Annual Revenue Requirement (A-B)			 		 	+
					<u> </u>			

	Commence of the Commence of th					All figures in R	s Crores
egate Re	evenus Requirement For Retail Sale activity - III Particulars	Old Years	PY	CY	M)	T 2016-17 to 2 FV18	018-19
1. 80	Particulars	FY14	FY15	FY16	FY17	FY18	FY19
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							<u> </u>
A_	Expenditure		1				
	R&M Expense					l	<u> </u>
<u> </u>	Employee Expenses						l:
	A&G Expense						Ī
	Depreciation						
	Interest & Finance Charges on project loans				1	·	
	Interest and Finance Charges on working capital loans				4		
+	Interest and Finance Charges on Consumer Security Deposit		4		 	-	
1	Bad and Doubtful debts				 		T
	Any other expenses*				 	 	
	Return on Equity		 		 		
					 	<u> </u>	
B_	Less						Τ
	Other Income		 				
	Income from other business allocated to Licensed business			 	1	1	1
					+		T
1	Annual Revenue Requirement (A-B)				-	 	
+				<u>L</u> .			

^{*} Please provide the necessary details

Company of the Compan				Capacity Charges	Partici	Baergy Charge Rate	Rete		8 -				-	•		
ele ii.	38.8	See	MU Personal (Seminal (cr.	2312	Total Capacity To Change per main (to per MW)		Trans ECS Dis -1 (Rts Cres) Incer	Dje -lacentive licome Incentive Tax		Any Other Of (BD, Ces efc.) Ch	Total of Other Charges in 18 Cr	Control Office Contro	All Charges Total in Rs	Average nuc (Plont) hum	2781 [
		Stration						<u>.39</u>	+	\parallel	+	98 90		3	Lone (NEU) (M	9
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This information is to be provided for FY 2012-13 to FY 2014-15 (Actual) FY2015-16 (estimated) and FY2016-17 to FY2018-19 (Projected)
This form must be accompanied by details of relevant CERC Orders and bills raised by the generating company on MP Tradeco/Discoms

Please add the new generating stations at appropriate placein the tabel above

Month	Month-wisePower Production of the National States of the National St									0.00				
A	figures to MU						Months of the F	October	November	cember	Januacy	ranz	March	Total
3 2 5	Source / Station	April	May	200				-	Н		++			
H		\dagger									1	+	1	
1	TPC-Koths					+	1	1			†			
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13	JNTPC-Vindvachal II		H		H	\parallel			+		1			
1	VTPC-Candhar		1		+	+	t							
19	CAPP	+				H					1		T	
*	Ars razka + Talcher + Kahalgaon													
	NTPC-Total	1		+	T	1							1	
	Inter-Besiens Power Purchase								1				T	
F	Estern Region			\dagger	\dagger									
7	Southern Region		1		+	H								
	Northern Region IR-Total											 		
				1	\dagger	+								
E	Bilateral Power Parchase	T		T		H								
	1 RSEB (Chambal Satpura)												T	
1	MSEB(Pench)				+	+		T				H		
7	GridCo (Hirakud)			1	\dagger	\dagger								
	Blateral-Total+B1												Ī	
2	Other Source					1								
	NHDC - Indira Sagar			1	\dagger	\dagger								
7	Sardar Sarovar		1	T										
	Others I (Wind & CPP)					 								
"	Others 3 (UI)				1									
9	Others 4 (Medium Term Purchase)		1	1.										
-	Others 5 (Reactive Energy Charges)													
•	9 Others 7 (Bio Mass Energy)	,			1	\dagger	Page 4	196						
	Others-Total													
	Grand Total													
	MP Gesco - Thermal													
	ATPS-Chachai-PH2						-							
	STPS-Sarani-PH1													
	STPS-Sarani-PH2													
7	S.P.S. Saraus-Fras					1								
	SGPTS-Birpur-PH2					†	4.11.10.00 p.i.k	7 % 573 1 444						
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U	Total Peres requirement (ACB)													
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4	Total operay mper or fall of the first													

Basis for month-wise split must be provided
This information is to be provided for FY 2012-13 to FY 2014-15 (Actual) FY2015-16 (estimated) and FY2016-17 to FY2018-19 (Projected)
Please add the new generating stations at appropriate placein the tabel above

same of Distribution Licensee

Energy Sales A1				
A1				
A				
A4				
at 33kV level So in HT i.e. at 11kV + 33kV combined So in HT i.e. at 11kV + 33kV combined So in HT i.e. at 11kV + 33kV combined Bacterial Losses				
at 33kV level s. in HT i.e. at 11kV + 33kV combined s. in HT i.e. at 11kV + 33kV combined b. in HT i.e. at 11kV and LT system combined t. at T-D boundary requirement combined C2 = A3/(1-B) requirement combined C2 = A3/(1-B) requirement at T-D boundary rement at T-D boundary of EHT consumers t. of Distribution system consumers after F = C/(1-D) s. State Transmission losses				
at 33kV level So in HT i.e. at 11kV + 33kV combined So in HT i.e. at 11kV + 33kV combined Bath T ilkV and LT system combined Bath T ilkV and LT system combined Bath T ilkV and LT system combined Co = (A1+A2)/(1-B) Experiment at T-D boundary of EHT consumers of EHT consumers to of Distribution system consumers after F = C/(1-D) San Transmission losses				
Start Star				
sat 33kV level B1 ss in HT i.e. at 11kV + 33kV combined B2 sin HT ilkV and LT system combined B3 Losses B tat T-D boundary C1 = (A1+A2)/(1-B) gy requirement combined C2 = A3/(1-B1) rement at T-D boundary C = C1 + C2 rement at T-D boundary D of EHT consumers E = A4/(1-D) t of Distribution system consumers after F = C/(1-D) s-State Transmission losses F = C/(1-D)				
Start Evel B1 B2				
Fast Combined B2 B3 B3 B3 B3 B3 B3 B3				
Continued B3 B3 B3 B4 B4 B4 B4 B4				
bined C1 = (A1+A2)(1-B) c2 = A3(1-B1) dary C = C1 + C2 D b ten consumers after F = C/(1-D)				
bined C1 = (A1+A2)(1-B) Idary C2 = A3(1-B1) C = C1 + C2 D E = A4(1-D) E = A4(1-D) ten consumers after F = C/(1-D)				
Direct C1 = (A1+A2)((1-B) C2 = A3((1-B1) C2 = A3((1-B1) C3 = A3((1-B1) C3 = A4((1-D) C3 = A4((1-				
bined C1 = (A1+A2)/(1-B) 1dary C2 = A3/(1-B1) C = C1 + C2 D D tem consumers after F = C/(1-D)				
C = (A1+A2)/(1-b) C = (A1+A2)/(1-b) C = A3/(1-B1) C = C1 + C2 D D C = C4/(1-D) E = A4/(1-D) E				
ndary C2 = A3(1-B1) ndary C = C1 + C2 D D tem consumers after F = C4(1-D) respectively F = C(1-D)				
Idary C = C1 + C2 D D Item consumers after F = C/(1-D)				
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isumers after $F = C(1-D)$				
F = C/(1-D)			141.	
Toward Requirement of Distribution Licensee G=B+F				
Sing Sandan Care			56 S	逐
of Leave. State Transmission Losses in MU				
No. 1. The state of the state o				
H + C = I				
y 10th Energy requirement				
10 Total Energy available		200		
of to at the contract of the c	100			
From Other Sources				
Total Energy Available		0.000000	S. C.	
				0.000
11 Surplus (Delicit)				

Name of Distribution Licensee Intra State Transmission (MPTRANSCO) Charges ; Form No: Fig.

	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges. (Rs:Crs:)
1	FY14			
- 2	FY15			
3	FY16			
4	FY17 FY18			
5	FY16 FY19			

Wheeling Charges Payable to Other SL, No. Year	Contracted Capacity (MW)	Monthly Wheeling Charge (Rs/kW)	Total charges (Rs,Crs.)
FY14			
2 FY15			
3 FY16			
4 FY17			
5 FY18			
6 FY19			

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Underdrawsis Total Total III Total Net Receivable charges Additional Receivable	UI Charge (Re. Cr.) (Re. Cr.) (Re. Cr.)														
Underdrav	MU UI														
	Additional UI MU U.Charge Additional UI (Charge Charge)	Charge													
	low 49.20	4													
	107	OM													
FY 13-14	Month		April	Mav	June	July	August	September	October	November	December	January	February	March	Total for the wear

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			Overdrousela distring	•			Underdrawals	7	Total City Total	5		aldani
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	Below 49.20		Pelov	v 49, 50 and upo 45, 20			r				<u>ئ</u>	3
Month		Additional UI	M.C.	UI Charge	mal CI NC	UI Charge	N N	Ul Charge	Ul Charge (Rs. Cr.) (Rs. Cr.) (rs. Cr.)		2	<u>;</u> [
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May											1	T
lune											1	Ī
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August											1	
September											+	
October											1	
November											+	T
December										+		T
January										1	1	T
February										-	1	T
March											-	1
Total for the year												

Current Year FY15-16

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Underdrawais 1044		MU UI Charge (Rs. Cr.) (
		WILL STICE Additional UI AVIS UI Charge							
(C)		Month	Charge Charge	Appril	May	June	Ainf	August	September

Attack supporting documents for each of the entries made. Assumptions made, if any, should be clearly indicated at appropriate places.

Name of Distribution Licensee

Inter S	Inter State Transmission Charges	Charges										
					FY16 (Act	FY16 (Actual Upto available	FY17	<u></u>		FY18	1	FY19
	*	FY14 Total	Contracted	Total	Contracte	Total	Contracted	Total Transmission/Po		Total	Contracte	Total Transmission/P
	Contracted Capacity (MW)	Ī	Capacity (MW)	Transmission/PoC Capacity Charges (Rs.Crs.)	Capacity (MW)	Transmission/PoC charges (Rs.Crs.)	Capacity (MW)	C charges (Rs.Crs.)	(MW)	charges (Rs.Crs.)	Capacity (MW)	Capacity oC charges (MW) (Rs.Crs.)
Month		(KS.C.FS.)	T									
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September	nber											
October	ē											
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December	nber											
January	λ											
February	ary											
March												
Total												

For justification of the claims, the relevant CERC Order and the bills raised by CTU must be enclosed

Name of Distribution Licensee Rorm No. F11 SLDC Charges

SI.No.	Year	Contracted Capacity (MW)	Monthly Transmission Charge (Rs/MW)	Total charges (Rs.Crs.)
1 6 %	FY14			
2	FY15 FY16			
1	FY17	4		

	A End Of Year																		Year									-	
FY19	Adjustments 2. Declusion 3. marts not in use																FY19 Adjustments	& Deduction	¥				Ц	1					
	Addition & During Year in																		During Year										\prod
	A End Of A															İ			Year										
FYIS	288																FYIE	A Deduction	in use										
	3 1											T							Addition During Year										
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200	2445							H	+	-			H	\parallel	\parallel			2 4	Addition & During Year in	\parallel	H		H						
	Of Addition During Ye					$\frac{1}{1}$	\parallel	\parallel			H	-	\parallel	+					Ar End Of Add		\dagger	$\ $	\parallel						
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Note: Information to be provided for PY11-PY19 for all schemes either spilling into the period FY 11-13 or saruing carrier.
All schemes should necessarily be in the same serial order

. Only as per the approved Business Plan ... Support with appropriate paper work i.e. Detailed Pr

1.1 - New works, capacity building

1.2 - Additional works, capacity b. 1.3 - Additional works, capacity b. 2.1 - New works. System Streng 2.2 - Augmentation works, System S. 2.3 - Additional works, System S.

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Note:- Information to be provided for FY11-FY13 for all achemes either spitting into the period FY 11-19 or standing during 1-11-19 in the second business Plan

Codes for selecting Nature of work

1.1 - New works, capacity building 1.2 - Augmentation works, capacity building

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3.3 - Additional works, Voteg 4.1 - New works, Lose Reduc 4.2 - Augmentation works, Los 4.3 - Additional works, Lose 5.5 - Augmentation works, Cos 5.3 - Additional works, Consumer 3 5.2 - Augmentation works, Consumer 3

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d. Others, if any	if any				•		
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Consumer Contribution Towards Cost Of Network Asset Sub-Total

Subsidies Towards Cost Of Network Assets Grant Towards Cost Of Network Assets Sub-Total

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	Interest at weighted average rate of foan portions on excess annium equity.	

Allocation of faterest and Finance Charges boyvees wheeling and rotall sale activity

		Grand Total Of Interest & Finance Charges		
	+	Tour Interest & Rinance Charges Chargeble to Capital Account		
	-	Less: Hiller St. X. Hiller St. X. A. Hiller St. X. X. Hiller St. X. X. Hiller St. X. X. Hiller St. X.		
*	_	Net Total Of Interest & Finance Charges on Froject Loans		
9		Interest and Finance Charges on Working Capital Loans		
٩				
U		Interest at weighted average rate of four portroit		
ر		Total interest and finance charges chargeable to revenue account (ATDT)	The state of the s	
,	1	A STATE OF THE STA		
	Colonia Secularia (Colonia)			
Recall	Sale act	Betail Sale activity		
		Grand Total Of Interest & Finance Charges		
		The state of the s		
-		Lens: Interest of Future Conf.		
-		Net Total Of Interest & Finance Charges on Project Longs		
1		Interest and Finance Charges on Working Capital Louns		
1	1	S. C.		
Ħ		Interest on Constant Security Property (1-11-111)		
L,		Total interest and finance charges chargeable to revenue account (1 to 1 to 1)		

** To be worked out as per form FS using weighted average rate from from F3b

	Tyne of Loan	Sar Standard					・ 「「「「「「「「「」」」」「「「」」」「「」」「「」」「「」」「「」」」「「」」」「「」」」「「」」「」」「」」「」」「「」」「」」「「」」「」」「」」「」」「「」」「」」「」」「」」「」」「」 「「「」」「「」」
Pardculars	(Please mention "PS" or "WC")	Old Years FY14	PX	EV16	FY17	MYT2016-17-to 2018-19	670
Gross Loan - Opening (Rs. Crs.) (Both current & Non							
current portion) And Drawals during the year (Rs. Crs.)							
Less: Repayment of Loan during the year (Rs. Crs.)							
Closing Balance of loan (Rs. Crs.)(Court current or No.							
Average loan (Rs. Crs.)							
Rate of Interest on loan %							
Interest on loan (Rs. Crs.)							
oan - 2							
Gross Loan - Opening (Rs. Crs.) (Both current & Non							
Add: Drawals during the year (Rs. Crs.)							
ess: Repayment of Loan during the year (Rs. Crs.)							
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current portion)							
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Average loan (Rs. Crs.)							
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Interest on loan (Rs. Crs.)							
Total Loan							
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current portion)		-					
Add: Drawals during the year (Rs. Crs.)							
Closing Balance of loan (Rs. Crs.)(Both current & Non							
current portion)							
Average loan (Rs. Crs.)							
Rate of interest on loan %				-			
Interest on loan (Rs. Crs.)							-
Weighted average Rate of Interest on Loans %	V.			-			
A Cosing of shove Total Closing balance of							
Loan							
New Coment Portion of Long Term Borrowing				4	1		
Current Portion of Longterm Borrowing							-
							_

Calculation should only be done for principal not overdue. Over-due principal, penal interest, etc. shall not be considered.
 In place of Loan 1, Loan 2, etc. please mention the name of funding agency.
 In respect of Foreign Currency loans, the calculations in Indian Rupees is to be furnished.
 However, the calculations in original currency is also to be furnished separately in the same format.

Name of Distribution Licenses

Withmetin Amount in Rs. Crore

CY MYT 2016-17-to-2018-19 EY16 FY19 No. witheling activity Principles PY St. No. Principles PY PY St. No. Receivables
Annual Revenue from wheeling charges.*
Receivables equivalent to 2 months average
billing of wheeling charges 1/6th of annual requirement of inventory for previous year Interest on Working capital O&M expenses
R&M expenses
A&G expenses
Employee expenses
Total of O&M expenses Total Working capital 000

average 51)-D)	r Retail Sal	-V			Ę	N. C. W. 10 2018 19	2
1 16th of annual requirement of inventory for previous year previous year 16th of annual requirement of inventory for previous year 1 16th of annual Revenue from Tariff and charges** 1 1 1 1 1 1 1 1 1	Ž		Old Years	λď	2	1 OTOT OF /1-0107 1 M	
1/6th of annual requirement of inventory for previous year Receivables Annual Revenue from Tariff and charges** Receivables equivalent to 2 months average billing Power Purchase expenses 1/12th of power purchase expenses Consumer Security Deposit Total Working capital (A*B ii) - Ci) - D) Rate of Interest *			EV14	FV15	FY16		K13
				-			
	æ	1/6th of annual requirement of inventory for					
		previous year		1			
	æ	Receivables					
	(E)	Annual Revenue from Tariff and charges**					
	B) ii)	Receivables equivalent to 2 months average					
		guilling					
	ο	Power Purchase expenses					
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	9	Total Working capital (A+B ii) - Ci) - Ci					
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\prod		National Authority					
П	6	Interest on Working canital					
	3	THE COLUMN THE PROPERTY OF THE					
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Note:

The Interest rate for this purpose shall be the rate as specified in the Commission's Rergulations under section 61
 Revenue at Current Tariffs

Name of Distribution Licensee

e & Maintenance Expenditure

		Account Code Old Years	Old Years	· · · · · · · · · · · · · · · · · · ·	C.	LAW	MYT 2016-17 to 2018-19	-19
ģ	SI.No. Particulars	Decoulii com	FVIA	FYIS	FY16	FV17	FY18	FY19
	Figure in KS Crore							
					,			
-	Plant and Macminery							
	- 33kV substation							
	- 11kV substation							
	- Switchgear and cable connections							
	- Others							
7	2 Building							
[3 Civil Works							
4	4 Hydraulic Works							
1	5 Lines, Cables Net Works etc.							
	- 33kV lines							
	- 11kV lines							
	- LT lines							
	- Others	,						
	6 Vehicles							
	7 Furniture and Fixtures							
	8 Office Equipments							
	9 Station Supplies							
-	10 Any other items							
	A Gross R&M expenses							
	R R&M expenses capitalised	3						
1								

T. T	Retail	Retail Sale Activity		3	L/W	MYT 2016-17 to 2018-19	- 61-3
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	Ĺ	4 Vehicles					
병병병		Furniture and Fixtures					
뒺병양		6 Office Equipments					
3 5		7 Any other items					
8		A Gross R&M expenses					
8.	Ĺ	B R&M expenses capitalised	9 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0				WII.
	A	R Net R&M expenses				TO THE WAY BEING THE COLUMN TO A STATE OF	

	1.5		Account Code Old Years		100	<u>ا</u> ئ	MYT	MYT 2016-17 to 2018-19	
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Refurn on Equity All figures in Rs Crotes	Old Years PX Cy NYT 2016-17/n 20	KAS TOTAL STATE OF THE STATE OF	Gross Fixed Assets at the beginning of year (net of consumer contributions)	Opening balance of GFA identified as funded through equity	Opening balance of GFA identified as funded through debt	Proposed capitalisation of assets as per the investment plan (net of consumer contribution)	Proportion of capitalised assets funded out of equity, internal reserves	Balance Proportion of capitalised assets funded out of project toats, (p - p z)	Normative additional equity (30% of B)	Normative additional dept (10% of D)	Excess / shortfall of additional equity over normative (BI-CI)	Excess / shortfall of additional debt over normative (B2-C2)	Equity eligible for Return (A1+(C1/2)) OR (A1+(B1/2)), whichever is lower	Return on Equity (16% an E)	Interest at weighted average rate of ton portfolio on additional equity, u.v. z.v.
turn on Equity		Si.No. Farncuiars	A Gross Fixed Assets at the	A1 Opening balance of GFA		B Proposed capitalisation	B1 Proportion of caplitalise	B2 Balance Proportion of G	1-1	C2 Normative additional de	D1 Excess / shortfall of add	D2 Excess / shortfall of add	E Equity eligible for Ret	Return on Equity (169	Interest at weighted:a

Note: Please provide the necessary details and calculations
* Please provide the weighted average rate of interest used for this computation

Form No. K10 Amount in Rs. Crote	PY CY FY16								
Name of Distribution Licensee Extraordinary Items	SI.No. Particulars Account Code Old Years	1 Extraordinary Credits(incl.	subsidies against losses due to natural disasters)	TOTAL CREDITS	2 Extraordinary Debits (incl.	subsidies against losses due to natural disasters)	TOTAL DEBITS	Grand Total (1-2)	

Form F 11 Amount in Rs. Crore DY CY EV17 EV18 EV19 EV15 EV19 EV15 EV19 EV15 EV19 EV15 EV19 EV15 EV19 EV19 EV15 EV19 EV19 EV19 EV19 EV19 EV15 EV19 EV19										
Net Prior Period Expenses / Income SLNo. Account Code FY14	A Income relating to previous years: 1 Interest income for prior periods 2 Income Tax prior period	3 Excess Provision for Depreciation 4 Excess Provision for Interest and Fin. Charges 5 Receipts from consumers 6 Other Excess Provision	7 Other Income	Sub-Total A	B Expenditure relating to previous years Power Purchase	2 Operating Expenses 4 Employee Cost	5 Depreciation 6 Interest and Finance Charges	7 Admn. Expenses 8 Withdrawal of Revenue Demand OMArterial Related	8	Sub-Total B Net prior period Credit/(Charges) : A-B

Form No: F12
All figures in Rs Crores

Name of Distribution Licensee

Count Code Ref. Form No. Old Years PY CY MY [2016-17 02/010-17] FV16 FV16 FV16 FV19									
Nd Particulars & Account. Co	1 Material Cost Variance	2 Miscellaneous Losses And Write Offs	2 Prod Date Written Off/Provided For	S Bau Debt Witten Office State Activities	4 COST OI ITAULIE COMMUNICATION OF THE PROPERTY OF THE PROPERT	5 Net Prior Period Credit/Charges	6 Sub-Total	TLess Chargeable To Capital Expense	N. Characahle To Revenue

Name of Distribution Licensee

	CY RVI7 FV19 FV19									
	Account Code Old Years PY	**								
Income Tax Provisions		1h Rs Crores	The The Value	Provision Made/Proposed For 1110 1 cal	A Bar Beturn Filed For The Years	The Manual Annual Annua	3 As Assessed For the Teals	4 Credit/Debit Of Assessment Year(S) (Give Details)	Thotal	

For wh	For wheeling activity				۲	MYT 2016-17 to 2018-19	6-17 to 2018-	19
		Account Code Old Years	Old Years	EVIK]	EX17	FY18 FY19	EY19
	Figure in Rs Crore		+113			-		
1	Transferent Fixed & Call Denosits						+	
<	Income from Anycolmenty Free w							
	I Interest income from investments							
	2 Interest on fixed deposits						1	
	3 Interest from Banks other than Fixed Deposits							
	All Interest on (any other items)							
	C. t Total							
	200-1004							
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~	Other Non Tariff Income							
1	1 Interest on loans and Advances to staff							
	1 1-1 on I cane and Advances to other Licensee							
	Z IIIICICSI OII FORMS BIKE VICE CO.							
	3 Interest on Loans and Advances to Lessons						1	
L_	4 Interest on Advances to Suppliers / Contractors							
L	6 Gain on Sale of Fixed Assets							
	7 Income/Fee/Collection against staff welfare activities							
	8 Miscellaneous receipts							
	9 Wheeling charges							
	10 Incentive due to Securitisation of CPSU Dues							
	11 1 1 Character from onen acress consumers							
	THE IMISE. CHAIRES HOME OPEN ACCOUNT OF SECULOR OF SECU							
	12 Delayed payment surcharge from open access volument					+		
	13 Any other subsidies / grants other than those U/S 02							
	Sub-Total							
	Total (A+B)							

For retail activity		Γ	24.00	2	TVM	MVT 2016-17 to 2018-19	-19
	Account Code	Old Years	- 1	ا الا		0	677.0
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A Income from investment, river or can be propertied.							
I Interest Income from Investments					+		
2 Interest on fixed deposits							
3 Interest from Banks other than Fixed Deposits							
4 Interest on (any other items)							
Sub-Total							
B Other Non Tariff Income							
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I IIICEST ON DOMESTIC AND CARD TO THE PROPERTY OF THE PROPERTY							
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3 Interest on Loans and Advances to Lessons							
4 Interest on Advances to Suppliers / Contractors							
7 Income/Fee/Collection against staff welfare activities							
8 Miscellaneous receipts							
9 Meter Rent							
10 Recovery from theft of energy							
11 Surcharge and Additional Surcharge							
12 Incentive due to Securitisation of CPSU Dues							
13 Misc. charges from consumers							
14 Delayed payment surcharge from Retail Sale consumers							
15 Any other subsidies / grants other than those ws 65							
Sabrotal							
Total (A+B)	The state of the s						

Form No: F14a All figures in Rs Crores	MYT 2016-17 to 2018-19 FY47 FY18 FY19																			
	PY15 FY16																			
	Old Years Account Code FY14					c.	ments	ther		practices					ng appeals		pecify)			
Income from Miscellancous Charges from consumers	Particulars	Hiring of plants and equipments	2 Testing charges for consumer's equipments	3 Contest tee for billing meters	A Service connection charges	7 Charges for requisition forms/various booklets etc.	8 Recovery of cost of burnt meters/metering equipments	9 Shifting of connection from one premises to another	10 Supervision charges	es for theft of energy/ma	12 Power block charges	13 Fee for veriffication of old dues/records	14 Fee for special meter reading	15 Charges for maintenance of street lights	16 Fees payable for representing the case and making appeals	hefore Grievance Redressal Forum	harges (s	Grand Total	Total for wheeling Activity*	Total for Retail Sale activity*
Income	S.No.		7	m 4	7		000	6	2	=	12	13	14	15	19					

ed business (to be filled if other business utilises the assets of Licensed bu	ie deșeription of business		Siness	sed business*	other business	ted to Licensed business*	
Name of Distribution License Expenses and Income from Business other than Licens	Particulars <include description="" of="" t<="" td=""><td>1 Evances of other husiness</td><td>2 Total income from other husiness</td><td>2 Income allocated to Licensed business*</td><td>A Total profit / floss) from other business</td><td>Tratal anget / (loss) allocated to Licensed</td><td>S 10th profit (1055) anotated to</td></include>	1 Evances of other husiness	2 Total income from other husiness	2 Income allocated to Licensed business*	A Total profit / floss) from other business	Tratal anget / (loss) allocated to Licensed	S 10th profit (1055) anotated to
Expens	Z						

* Must be supported with rationale and methodology of how allocation is done

Amoun	Account Old Years P.Y. C.Y MYT 2016-17-to-24 C.Ode FY14 FY15 FY16 FY17 FY18			
Name of Distribution Licensee Consumer Security Deposit	Accoun	LT consumers	HT consumers	TH+T1 IVTOT

SI.No. Asset Description	Old Years	PY	CY	CY MYT 2016-17 to 2018-19 FV16 FV19	T 2016-17 to 2018-19 FY18 FY19	918-19 FY19
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Wheeling activity						
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	& 66 kV)		m (2-1)	3/(2)*100] (at Interfa		i.e. at outp	utgoing fe	ystem [8/(uded in sci	nded in sc	7+10+11)				Consume	V Consum		-	anded in S	1(1+2)		evel					kV system	om MP Tr	cluded in s	1 (1+2+3)			9+6	oltage leve		190]%										% F00	21		හි			
	V, 132 kV	eriphery	ansco syste	n system		periphery	point and o	smission s	n is not inc	h is not inc	Periphery (-	V level	/ level	seding EH	eding EH			a trom .wr	oleane leve	iel	V voltage		3)*100]%			em from 33	kV level fr	ch is not in	oltage leve	level	le!	LT level (t (lower) v		stem [8/(4			E .	YC.	10000	/1)*1007%				(1-2)(1)*	12.2.2.2		FA16+B6+			
	kV, 220 k	Discorn P	IL+MP Tr	ransmissio	2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2	at Discom	n interface	us of Tran	3 kV which	I kV which	at Discom	voltage lev	to the 33 k	to thell k	V feeders f	/ feeders fo			33 KV lev	23 KV WILL	voltage les	to the 111		system [6/			to the syst	ction at 11	11 kV wh	tat llkV \	kV voltage	voltage le	lat 11kV +	d to the nex		cV + LT S			nto the sys	s voltage i		system (3			+B4+C7)	Total Inc	ON LANSON		# (A3+A8		1	Energy Out (A13+B4+C/)
	stem (400	Scheduled Energy at Ex-Bus Scheduled Energy at Discom	Energy Lost in PGCIL+MP Transco system (2-1)	Total Loss in the Transmission system [3/(2)*106]%	INCLESS LAIGH	Actual Energy input at Discom periphery (i.e. at outgoing feeder	Energy Lost between interface point and outgoing feeders of EH	Total Loss in the Bus of Transmission system [8/(5)*100]%	Direct Injection at 33 kV which is not included in scheduled energy	Direct Injection at 11 kV which is not included in scheduled ene	Total Energy Input at Discom Periphery (7+10+11)	Energy sold at this voltage level	Energy transmitted to the 33 kV level	Energy transmitted to the 11 kV level	Energy Lost in EHV feeders feeding EHV Consumers (12-13-	Total Loss in EHV feeders feeding EHV Consumers 116/112		4t 33 KV	Energy injection at 33 kV level from Mr. 1/ansco 211 v 33	Direct Injection at 33 KV Which is not included in science 27 11 Transfer in 23 PV Voltage level (1+2)	Lotal Energy input at 33KV Vol.	Energy sold at this voltage level	Energy Lost (3-4-5)	Total Loss in the system [6/(3)*100]%		V+LT	Energy received into the system from 33 kV system	Direct Energy injection at 11 kV level from MP Transco EHV	Direct Injection at 11 kV which is not included in scheduled energy	Total Energy input at 11kV Voltage level (1+2+3)	Energy sold at 11 kV voltage level	Energy sold at LT voltage level	Totall Energy sold at 11kV + LT level (5+6)	Energy transmitted to the next (lower) voltage level	Energy Lost (4-7)	Total Loss in 11kV + LT system [8/(4)*100]%		253	Energy received into the system	Energy sold at this voltage level	Lost	Total Loss in the system (3/1)*100%	Property Property	**************************************	Energy in (A12)	Tatal Distribution Laure ((1-2)/(1)*1001%	MSGTDSH	,	Total Energy Lost (A3+A8+A16+B6+C8)			Y Out
	Losses in EHT System (400 kV, 220 kV, 132 kV & 66 kV)	Schedule Schedule	Energy L	Total Lo	TT (2-5)	Actual E	Energy 1	Total Lo	Direct In	Direct In	Total En	Energy :	Energy 1		Energy			System Losses At 33 KV	Energy	Direct	1	Т	Т	Т	L	Losses At 11 KV +LT	Energy	Γ		Γ	Γ	Γ	T	Energy	Г	П	\dashv	LT System Losses	П		Т	4 Total		Distribution system losses	Т	Т	3	Overall Losses	Total	T		2 Energ
	Losses	7	3	4	1	2		6	2	=	12	13	14	15	16	17	-	Syste	1	7 7		4 ~	٤		-	Loss	-	. 2	3	4	2	٥		-	8	6		17		7		7	1	55	+	+	+	jč	+	+	_	
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<i>p</i> .	Number of Distribution Transformers		-																	

Name of Distribution Licensee Monthly Projection of Sales

Form No: R1

	MU	MU	MU
Month	FY 17	FY 18	FY 19
April			·
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September			
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Particulars	Previous Year Current Year	Current Year	First Year	Second Year	Third Year	
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	FY 15	FY 16	FY 17	F Y 10	71 11	
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LOW TENSION						
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LV 2. INCIN-DOMESTIC						~
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LV 4: LT INDUSTRY				-		
I. V 5: IRRIGATION PUMP FOR AGRICULTURE						
HIGH TIENSION						
HV 1-RAII WAY TRACTION						_
TIV 3. COAL MINES						_
THY 2. COME IMPLES AND NON-INDUSTRIAL						T~
HV-5. INDOSTRACTOR		-				T-
HV-4: SEASONAL						_
HV-5: HT IRRIGATION AND WATER WORKS						
HV 6. BULK RESIDENTIAL USERS						_
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Name of Distribution Licensee

Revenue from Current Tariff & Charges for LT consumers in urban area

Form R3

Т	Particulars	Parameter	Unit of measurement	Previous Year	Year	First	Second	Third Year
-				(Actuals)	(Estimates)	Year	Year	
				FY 15	FY 16	FY 17	FY 18	FY 19
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	Basic Rate	Consumers	Nos.					
-	0 to 30 Units	Connected Load	KW			 	 	
\dashv		Sales	MU	<u> </u>		<u> </u>		
_		Revenue from Fixed Charges	Rs. Crs.			1		
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	240, 510			ļ	 	
	Upto 50 units	Consumers	Nos.				 	-
		Connected Load	KW	<u> </u>		 		
		Sales	MU	 		 		
-		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.	+				-
	100	Total Revenue	1					
	51 to 100 units	Consumers	Nos.					
		Connected Load	KW				+	
	 	Sales	MU	 		 		
_		Revenue from Fixed Charges	Rs. Crs. Rs. Crs.	+				
		Revenue from Variable Charges	Rs. Crs.					_
	200	Total Revenue	1.0.0.0					
	101 to 300 units	Consumers	Nos.					
		Connected Load	KW					
		Sales	MU			+		
		Revenue from Fixed Charges	Rs. Crs. Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Cis.					
	301 to 500 units	Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs. Rs. Crs.		_			
		Total Revenue	Rs. Cis.					
	above 500 units	Consumers	Nos.					
		Connected Load	KW			_		
		Sales	MU				_	
		Revenue from Fixed Charges	Rs. Crs. Rs. Crs.	-+				
		Revenue from Variable Charges	Rs. Crs.					
	0.17.120	Total Revenue	10. 013.					
	Sub-Total General	Consumers	Nos.					
		Connected Load	KW				_	
		Sales	MU					_
		Revenue from Fixed Charges	Rs. Crs.			-	_	
		Revenue from Variable Charges	Rs. Crs.				_	
		Total Revenue	Rs. Crs.			_		
	Temporary		Nos.					
		Consumers Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					-+
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.			_		
	supply through DT meter for jhuggi/	R						
_	jhopdi		Nos.					
		Consumers	KW					
┖.		Connected Load						

			n - C-a	T	1			
		Revenue from Fixed Charges	Rs. Crs.	 	1			
\Box		Revenue from Variable Charges	Rs. Crs.	 				
		Total Revenue	Rs. Crs.	 				
				 	+	1		
7	un- metered	Consumers	Nos.	 		 	<u> </u>	
		Connected Load	KW					
\neg		Sales	MU Rs. Crs.	 	-			
		Revenue from Fixed Charges Revenue from Variable Charges	Rs. Crs.	1				
		Total Revenue	Rs. Crs.					
		Total Revenue						
	LV 1 Domestic						- 	
tai -	- LV I Domestic	Consumers	Nos.					·
		Connected Load	KW					
		Sales	MU Rs. Crs.					
		Revenue from Fixed Charges Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.				_	
		Total Revenue						
V 2.	sanctioned load based				,	ļ		
	tariff					_	1	
		Consumers	Nos. KW					
		Connected Load	MU	 				
		Sales Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	demand based tariff for		1					
	for CD above 10 kw		- ;	_				
		Consumers	Nos.		_			
		Connected Load	MU					
		Sales Revenue from Fixed Charges	Rs. Crs.					ļ
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
					·			
	1							<u> </u>
LV 2	2.2: NON-DOMESTIC							
	0 to 50 Units	Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.		-			
		Revenue from Fixed Charges Revenue from Variable Charges Total Revenue						
	Above 50 units	Revenue from Variable Charges Total Revenue	Rs. Crs. Rs. Crs.					
	Above 50 units	Revenue from Variable Charges Total Revenue Consumers	Rs. Crs. Rs. Crs. Nos. KW					
	Above 50 units	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	Rs. Crs. Rs. Crs. Nos. KW					
	Above 50 units	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Above 50 units	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
	Above 50 units	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand based tariff	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
		Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. Kw MU Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Mos. KW MU MRs. Crs.					
	Demand based tariff for for CD above 10 kw	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. Kw MU Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Total Revenue from Variable Charges Total Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Consumers Consumers	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. KS KW MU MU RS. Crs. KS KW MU					
	Demand based tariff for for CD above 10 kw	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Consumers Consumers Consumers Consumers Consumers Consumers Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw Sub-Total General	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw Sub-Total General	Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Consumers Consumers Consumers Consumers Consumers Consumers Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs.					

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	Revenue from Fixed Charges	Rs. Crs.				 	
	Revenue from Variable Charges	Rs. Crs.	Ι				
	Total Revenue	Rs. Crs.	I				
	Total Revenue				ļ		
Total LV 2 Non-		[1				
Domestic		Nos.	T				
	Consumers Connected Load	KW					
		MU					
	Sales	Rs. Crs.	1				
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.	-				<u> </u>
	Total Revenue	RS. CIS.					,
	- CHIEFO			1			
3: PUBLIC WATER	WORKS AND STREET LIGHTS						
BLIC WATER WORK	S						
Municipal					1	·	
Corporation/	1			l	1		
Cantonment Boa	rd						
Cantonnion	Consumers	Nos.					
	Connected Load	KW					T
	Sales	MU				-	
	Revenue from Fixed Charges	Rs. Crs.				 	
	Revenue from Variable Charges	Rs: Crs.					
	Total Revenue	Rs. Crs.					
- 12 22 25			1				1 .
Municipality / N	gar						+
Panchayat		Nos.					
	Consumers	KW.					_
	Connected Load	MU					
	Sales	Rs. Crs.					
	Revenue from Fixed Charges			-			
	Revenue from Variable Charge	S RS. CIS.					
	Total Revenue	Rs. Crs.					
Gram Panchaya							
_	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU			_		
	Revenue from Fixed Charges	Rs. Crs.				_	
	Revenue from Variable Charge	s Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total Gene		Nos.					
	Consumers	KW					
	Connected Load	MU					
	Sales						
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charge	es Rs. Crs.					
	Total Revenue	Rs. Crs.					
T							_
Temporary	Consumers	Nos.					
	Connected Load	KW					_
	Sales	MU					
	Revenue from Fixed Charges						_
	Revenue from Variable Charges	es Rs. Crs.					
	Total Revenue	Rs. Crs.					
Sub-Total Publ	ic .		1.	1			
Water Works		Nos.					
	Consumers						
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Char	ges Rs. Crs.					
	Total Revenue	Rs. Crs.					
STREET LIGHTS (in	ct. Traffic Signassy				1	- 1	
Municipal	!			1	.		
Corporation/			1	- 1			
Cantonment I							
	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charge	s Rs. Crs.					
	Revenue from Variable Char	rges Rs. Crs.					
	Total Revenue	Rs. Crs.					
34						l	- 1
Municipality	Linkat.		1				
Panchayat	Garage	Nos.					
	Consumers	KW					
	Connected Load					,	l
1 1	Soles	MU			1		

Total LV 4 LT Industrial

		Fi 1 Change	Rs. Crs.	T						
	R		Rs. Crs.	1						
		evenue mont variable	Rs. Crs.	+				—		
-	Т	otal Revenue	RS. CIS.	+						
Gran	n Panchayat		N1	 						
	l C	Onsumers	Nos.							
_	C		KW							
	S	ales	MU	+						
	R		Rs. Crs.							
	R	Revenue from Variable Charges	Rs. Crs.							
		Total Revenue	Rs. Crs.							
								- 1		
C	Total Street Lights						+			
340-	· Total to cer ang	Consumers	Nos.				 			
		Connected Load	KW							
		Sales	MU							
		Revenue from Fixed Charges	Rs. Crs.							
		Revenue from Fixed Charges	Rs. Crs.	\neg						
		Revenue from Variable Charges	Rs. Crs.							
		Total Revenue	KS. C13.	_						
otal - LV	3 PWW and Street L	ights	1					T.		
1		Consumers	Nos.							
		Connected Load	KW	+-			 	$\neg \neg$		
		Sales	MU				+	_		
		Revenue from Fixed Charges	Rs. Crs.				-	_		T
		Revenue from Variable Charges	Rs. Crs.					-+		1
		Total Revenue	Rs. Crs.			<u> </u>				L
		1 Otal Neverine								τ.
			T					_		
	INDUSTRY					<u> </u>				
Up	to 25 HP		Nos.			1		-		
		Consumers	KW							
		Connected Load	MU	_	4					
		Sales	Rs. Crs.							
		Revenue from Fixed Charges								
		Revenue from Variable Charges	Rs. Crs.			+				
		Total Revenue	Rs. Crs.			1				1
n _e	emand Based - CD									1
100	d CL Up to 100HP					+	_			
- All	d CL Op to Itonia	Consumers	Nos.			+				
		Connected Load	KW							
		Sales	MU							
		Revenue from Fixed Charges	Rs. Crs.							
		Revenue from Variable Charges	Rs. Crs.							
		Total Revenue	Rs. Crs.							
10	emand Based - CD 00HP and CL Up to	Total revenue								
1 :	50HP	Consumers	Nos.			 				
 		Connected Load	KW							
	<u></u>	Sales	MU							
 -		Revenue from Fixed Charges	Rs. Crs.			+				
├┼		Revenue from Variable Charges	Rs. Crs.							
 -		Total Revenue	Rs. Crs.				 			
1	Demand Based - CD 101HP to 150 HP and CL Up to 150HP									
 	op 10 10011	Consumers	Nos.							
 		Connected Load	KW							
-		Sales	MU				-+-		l	
 		Revenue from Fixed Charges	Rs. Crs.							
\vdash		Revenue from Variable Charges	s Rs. Crs.						1	
1		Total Revenue	Rs. Crs.						 	
1	O. I. Watel Cananal	1,000,100,000			<u> </u>				 	
<u></u>	Sub-Total General	Consumers	Nos.						 	
		Connected Load	KW							
			MU							
		Sales Revenue from Fixed Charges	Rs. Crs.							
		Revenue from Fixed Charges		-					 	
		Revenue from Variable Charge	Rs. Crs.							
		Total Revenue	N3. C13.							
	Temporary		<u> </u>	+						
\vdash		Consumers	Nos.							
1		Connected Load	KW							
-		Sales	MU							
		Revenue from Fixed Charges	Rs. Crs.						1	
<u> </u>		Revenue from Variable Charge	es Rs. Crs.							
		Revenue from Variable Charge Total Revenue	es Rs. Crs. Rs. Crs.							

Consumers Nos. Connected Load KW Sales MU Revenue from Fixed Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Total Revenue Permanent Connections For agriculture Use first 300 units Consumers Nos. Connected Load KW Sales Revenue from Fixed Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Above 300 to 750 units Consumers Nos. Connected Load KW Sales Revenue from Variable Charges Rs. Crs. Connected Load KW Sales Revenue from Variable Charges Rs. Crs. Connected Load KW Sales Revenue from Variable Charges Rs. Crs. Connected Load KW Sales Revenue from Fixed Charges Rs. Crs. Connected Load KW Sales Revenue from Fixed Charges Rs. Crs. Connected Load KW Sales Revenue from Fixed Charges Rs. Crs.		
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Total Revenue Rs. Crs.		
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For agriculture Use		
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Above 300 to 750 units Consumers Nos.		
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Sales MU		
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Total Revenue Rs. Crs.		
		
Above 750 Units Consumers Nos.		
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Connected Load		
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Revenue from Variable Charges Rs. Crs.		
Total Revenue		
Temporary		
Connections		
Consumers Nos.		
Connected Load KW		
Sales MU		
Revenue from Fixed Charges Rs. Crs.		
Revenue from Variable Charges Rs. Crs.		
Total Revenue Rs. Crs.		
Sub-Total Metered		
connections		
Consumers		
Connected field		
Revenue from Variable Charges Rs. Crs		
Total Revenue Rs. Crs		
un-metered consumers		
HII- MEDICAL COMMAND		
Permanent Connections		
For agriculture Use		
first 300 units Consumers Nos.		
Connected Load KW		
Sales MU		
Revenue from Fixed Charges Rs. Co	8.	
Revenue from Variable Charges Rs. Co		
		<u> </u>
Total Revenue Rs. C		
Above 300 to 750 units		
Consumers INOS.		
Consumers INOS. Connected Load KW		
Consumers INOS. Connected Load KW Sales MU		
Consumers (NOS.) Connected Load KW Sales MU Payengue from Fixed Charges Rs. C		
Consumers Nos.	rs.	
Consumers Nos.	rs.	
Consumers Nos.	rs.	
Consumers (Nos.) Connected Load (KW) Sales (MU) Revenue from Fixed Charges (Rs. C) Revenue from Variable Charges (Rs. C) Total Revenue (Rs. C) Above 750 Units (Consumers (Nos.)	rs.	•
Consumers Nos. Connected Load KW Sales MU Revenue from Fixed Charges Rs. C Revenue from Variable Charges Rs. C Total Revenue Rs. C Above 750 Units Consumers Nos.	rs.	•
Consumers (Nos.) Connected Load (KW) Sales (MU) Revenue from Fixed Charges (Rs. C) Revenue from Variable Charges (Rs. C) Total Revenue (Rs. C) Above 750 Units (Consumers (Nos.)	rs.	•

			·		T 1		
T		Rs. Crs.			 		
 	Total Revenue	Rs. Crs.	ļ		-		
Temporary			i			l l	
Connections					+		
Connections	Consumers	Nos.	 				
-		KW	 				
		MU	+	1			
		Rs. Crs.	+				
	Kevende Hom Tarasiv	Rs. Crs.				·	
	Total Revenue	Rs. Crs.	<u> </u>				
Sub-Total Un-Metered							
connections		Nos.	 				
	Consumers	KW					
	Connected Load	MU	+				
	ISAICS	Rs. Crs.					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges		- 				
	Total Revenue	Rs. Crs.					
R metered group consumer.						T	l
		1		- 1		1	ļ
Permanent Connections		151-0	 	_			
	Consumers	Nos. KW					1
	Connected Load	MU			v		
	Sales	Rs. Crs.					
	Revenue from Fixed Charges	Rs. Crs.	1				ļ <u> </u>
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	+					
Total LV 5.1	Cangumare	Nos.					+
	Consumers Connected Load	KW					+
	Salas	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					-
V 5.2: Other than agricultu	rouse - Horticulture						
first 300 units							
first 300 units	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.			_		
Above 300 to 750 unit	s						
710040000	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU Rs. Crs.					
	Revenue from Fixed Charges						
	Revenue from Variable Charges	Rs. Crs. Rs. Crs.					
	Total Revenue	No. Cro.					
Above 750 Units		Nos.					
	Consumers	KW					
	Connected Load	MU					
	Sales Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
	1 Otal Revenue						
	nns						_
Temporary Connection	Consumers	Nos.					
	Connected Load	KW					
	Sales	MU					
	Davenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
						 	
Sub-Total							
	Consumers	Nos.					
	Connected Load	KW					
<u> </u>	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					_
	Revenue from Variable Charge	s Rs. Crs.					
	110101101	n 0	(1			
	Total Revenue	Rs. Crs.					1

Upto 25 HP in Urban			1		1.		
Area			<u> </u>				
	Consumers	Nos.		 		 	
	Connected Load	KW		 		-	
	Sales	MU				+	
	Revenue from Fixed Charges	Rs. Crs.	<u> </u>			 	
	Revenue from Variable Charges	Rs. Crs.				+	
	Total Revenue	Rs. Crs.				+	
Upto 25 HP in Rural							
Area		<u></u>				-	
Aioa	Consumers	Nos.				+	
	Connected Load	KW					
	Sales	MU			_		
	Revenue from Fixed Charges	Rs. Crs.				 	
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	Rs. Crs.					
					1		
Demand base Tariff		1	1			1	
Upto 100HP- urban area							
Opio 100.11 - diozni dica	Consumers	1				 	
	Connected Load					+	
	Sales						
	Revenue from Fixed Charges						
	Revenue from Variable Charges						
	Total Revenue						
Demand base Tariff				5 7			
Upto 100HP- rural area		`					
Opto 100111 - Idian dies	Consumers						
	Connected Load						
	Sales						
	Revenue from Fixed Charges						
	Revenue from Variable Charges						
	Total Revenue			<u> </u>			1
Sub-Total							
340-1044	Consumers	Nos.					
	Connected Load	KW					
<u> </u>	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
		Rs. Crs.					
	Total Revenue	K3. C13.				Ι	
TAL LV 5 AGRICULTU	RE	Nos.					
	Consumers	KW		1 -	7		
	Connected Load	MU					
	Sales	Rs. Crs.					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.					
	Total Revenue	AS. CIS.					
TAL LOW TENSION- U	RBAN AREA	Nos.		_			
	Consumers	Nos. KW					
	Connected Load	MU					
	Sales	Rs. Crs.					
	Revenue from Fixed Charges						
	Revenue from Variable Charges	Rs. Crs.				_	

Name of Distribution Licensee

Revenue from Current Tariff & Charges for LT consumers in rural area

Form R4

Particu	lars	Parameter	Unit of measurement	Previous Year (Actuals)	Current Year (Estimates)	First Year	rojected at Second Year	Third Year
			-	FY 15	FY 16	FY 17	FY 18	FY 19
								<u> </u>
W TENSION						 		
1: DOMESTIC				<u> </u>	 	 		
tered								
Basic Rate			Nos.					
0 to 30 Units		onsumers onnected Load	KW				<u> </u>	
		les	MU				<u> </u>	
	Re	venue from Fixed Charges	Rs. Crs.	<u> </u>	<u> </u>	 	 	
	Re	evenue from Variable Charges	Rs. Crs.	 		 	 	
_		otal Revenue	Rs. Crs.	ļ	 	1		
Upto 50 units			Nos.	 				
		onsumers	KW					.
		onnected Load	MU				 	
		evenue from Fixed Charges	Rs. Crs.					
	- R	evenue from Variable Charges	Rs. Crs.		ļ <u> </u>			
		otal Revenue	Rs. Crs.			+	 	
51 to 100 uni					+	1		
	C	onsumers	Nos.	 		1		
		onnected Load	MU					
	<u> </u> S	ales evenue from Fixed Charges	Rs. Crs.					
	K	levenue from Variable Charges	Rs. Crs.					
		otal Revenue	Rs. Crs.					
101 to 300 u								
101 10 300 2		Consumers	Nos.		_		+	
	(Connected Load	KW			_		
	S	Sales	MU Ba Can					
	I	Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.	_				
		Total Revenue						
301 to 500 t	inits	Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs. Rs. Crs.					
		Total Revenue	KS. CIS.					
above 500 t	ınits	Consumers	Nos.					_
		Connected Load	KW					_
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.		- 	_		
Sub-Total	General		Nos.	_				1
	.,	Consumers	KW					
		Connected Load	MU					
		Sales Revenue from Fixed Charges	Rs. Crs.	_				
		Revenue from Variable Charges						
		Total Revenue	Rs. Crs.				<u> </u>	
- T	m.	TOMI RETORIGE						
Tempora	<i>.</i>	Consumers	Nos.				-+-	
		Connected Load	KW			 	-	
		Sales	MU P- Cro				t	
		Revenue from Fixed Charges	Rs. Crs.	_				
		Revenue from Variable Charges	Rs. Crs.					
	, p. 200	Total Revenue	INS. C13.	~				ı
supply th meter for jhopdi	rough DTR jhuggi/							
Juobar		Consumers	Nos.				-	
		Connected Load	ĸw					
			MU			L_		
1 1		Sales	Rs. Crs.					

				 T				
		Revenue from Variable Charges	Rs. Crs.	 				
-+		Total Revenue	Rs. Crs.	 	_	-		
-		Total Revenue						
		,	Nos.					
	un- metered	Consumers Connected Load	KW					
		Connected Load Sales	MU			_		
_		Revenue from Fixed Charges	Rs. Crs.		_	_		
		Revenue from Variable Charges	Rs. Crs.	 				
_		Total Revenue	Rs. Crs.					
tal -	LV 1 Domestic			 				
CRO -	LVIBOLICOLO	Consumers	Nos.	 				
		Connected Load	KW	 -				
		Sales	MU Rs. Crs.	 +				
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Ro. Cit.					
V 2.1	1 Headhand				.			l
	sanctioned load based							
	tariff	Consumers	Nos.	 		+		
		Connected Load	KW	 				
		Sales	MU	 		\dashv		1
		Revenue from Fixed Charges	Rs. Crs.	 				
	T	Revenue from Variable Charges	Rs. Crs.	 				
		Total Revenue	Rs. Crs.	 1				1
	demand based tariff for	1	1					
	for CD above 10 kw		Nos.					
		Consumers Connected Load	KW					
		Sales	MÜ					
		Revenue from Fixed Charges	Rs. Crs.					+
		Revenue from Variable Charges	Rs. Crs.					+
		Total Revenue	Rs. Crs.	 				
			·	 				
				 _				
LV 2	2.2: NON-DOMESTIC			 _				
	0 to 50 Units		Nos.	 _				
		Consumers	KW					
		Connected Load	MU.					
		Sales Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.				<u> </u>	
		Total Revenue	Rs. Crs.	<u> </u>			<u> </u>	
	Al FO maite		\					
	Above 50 units	Consumers	Nos.					
	Above 50 units	Consumers Connected Load	KW					
	Above 50 units	Connected Load Sales	KW MU					
	Above 50 units	Connected Load Sales Revenue from Fixed Charges	KW MU Rs. Crs.					
	Above 50 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs.					
	Above 50 units	Connected Load Sales Revenue from Fixed Charges	KW MU Rs. Crs.					
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs.					
	Demand based tariff	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs.					
	Demand based tariff	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs.					
	Demand based tariff	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers	KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW					
	Demand based tariff	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. S Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Ks. Crs. Ks. Crs. Ks. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. Kw MU MU Rs. Crs. Kw MU MU Rs. Crs. Kw MU MU MW					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Consumers Consumers Consumers Consumers Revenue from Variable Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw Sub-Total General	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MW MU Rs. Crs.					
	Demand based tariff for for CD above 10 kw	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw Sub-Total General	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue	Nos. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw Sub-Total General	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Connected Load Consumers Consumers Consumers Consumers Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand based tariff for for CD above 10 kw Sub-Total General	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue	Nos. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					

		C. s. I Damesto	Rs. Crs.					
IT		Total Revenue						
	etal LV 2 Non-							
D	omestic		Nos.					
		Consumers	KW					
\neg		Connected Load						
\neg		Sales	MU					
_		Revenue from Fixed Charges	Rs. Crs.			-		
-+-		Revenue from Variable Charges	Rs. Crs.		<u> </u>	-		
-+		Total Revenue	Rs. Crs.		<u> </u>		L	L
					,		·	
	TO WATER WORL	KS AND STREET LIGHTS				 	ļ	
3: P	DBLIC WATER WORL	AS AND STREET STORY						
	C WATER WORKS					L	<u> </u>	
	Gram Panchayat		Nos.					
		Consumers		 	·			
-		Connected Load	KW	-	 	+		
		Sales	MU_		 		 	†
-+		Revenue from Fixed Charges	Rs. Crs.	<u> </u>				1
		Revenue from Variable Charges	Rs. Crs.				 	1
-+		Total Revenue	Rs. Crs.				 	
 		Total Revenue					ļ	
	Temporary		Nos.					
		Consumers	KW					ļ
		Connected Load	MU				T	<u> </u>
		Sales			1			
		Revenue from Fixed Charges	Rs. Crs.	+	+	 	T	
一十		Revenue from Variable Charges	Rs. Crs.	+	 		1	1
+		Total Revenue	Rs. Crs.					1
-+	Sub-Total Public		1			1 .	1	1
	Water Works		l				+	-
	HUEF HUFFS	Consumers	Nos.				1	
			KW .					
		Connected Load	MU					
		Sales						
		Revenue from Fixed Charges	Rs. Crs.				 	
		Revenue from Variable Charges	Rs. Crs.				 	+
		Total Revenue	Rs. Crs.	_l				
					·			
TRE	ET LIGHTS (incl. Traffic	: Signais)		-			_i	
	Gram Panchayat		Nee					
		Consumers	Nos.			_		7
		Connected Load	KW	1				
		Sales	MU				- 	
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
			D C :			1		
		Tatal Dayonua	IRS. Crs.					_
		Total Revenue	Rs. Crs.		_			
otal -	- LV 3 PWW and Street	Lights						
`otal -	- LV 3 PWW and Street	Lights Consumers	Nos.					
`otal -	- LV 3 PWW and Street	Lights	Nos. KW					
`otal -	- LV 3 PWW and Street	Consumers Connected Load Sales	Nos. KW MU					
otal -	- LV 3 PWW and Street	Lights Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs.					
`otal ·	- LV 3 PWW and Street	Lights Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU					
`otal	- LV 3 PWW and Street	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. Rs. Crs.					
`otal	- LV 3 PWW and Street	Lights Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs.					
		Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. Rs. Crs.					
	LT INDUSTRY	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. Rs. Crs.					
		Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Ks. Kw Kw					
	LT INDUSTRY	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Ks. Kw Kw					
	LT INDUSTRY	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	LT INDUSTRY	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	LT INDUSTRY Upto 25 HP	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	LT INDUSTRY Upto 25 HP Demand Based - CD	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	LT INDUSTRY Upto 25 HP	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	LT INDUSTRY Upto 25 HP Demand Based - CD	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Consumers Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY Upto 25 HP Demand Based - CD	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Connected Load Sales Revenue from Variable Charges Connected Load Consumers Consumers Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY Upto 25 HP Demand Based - CD	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Connected Load Sales Connected Load Sales Connected Load Sales Soles Total Revenue	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY Upto 25 HP Demand Based - CD	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue Revenue Sales Revenue	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY Upto 25 HP Demand Based - CD	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue Revenue Sales Revenue	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY Upto 25 HP Demand Based - CD	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	Demand Based - CD and CL Up to 100HP	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Total Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
	LT INDUSTRY Upto 25 HP Demand Based - CD and CL Up to 100HP	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand Based - CD and CL Up to 100HP	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Total Revenue from Variable Charges Total Revenue from Variable Charges Total Revenue Consumers Consumers Consumers Connected Load Sales Revenue from Variable Charges Total Revenue	Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
	Demand Based - CD and CL Up to 100HP	Lights Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs.					
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	Revenue from Variable Charges	Rs. Crs.					
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Above 300 to 750 units							
	Consumers	Nos.		-			
	Connected Load	KW					
	Sales	MU					
	Revenue from Fixed Charges	Rs. Crs.					
	Revenue from Variable Charges	Rs. Crs.	<u> </u>				
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Total LV 5.1 5.2: Other than agricultur	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW Rs. Crs.					
Total LV 5.1	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue e use - Horticulture	KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers	KW MU Rs. Crs. Rs. Crs. Nos. WW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers Connected Load	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Kw Nos. Kw					
Total LV 5.1 5.2: Other than agricultur	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue e use - Horticulture Consumers Connected Load Sales	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Ks. Crs. Mos. Ks. Crs.					
Total LV 5.1 5.2: Other than agricultur	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Connected Load Sales Revenue From Fixed Charges Revenue from Variable Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur first 300 units	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Connected Load Sales Revenue From Fixed Charges Revenue from Variable Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Connected Load Sales Revenue from Variable Charges Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur first 300 units	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur first 300 units	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Consumers Consumers	KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur first 300 units	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Connected Load Sales Connected Load Sales Connected Load	KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU MU Rs. Crs. KW MU MU Rs. Crs. KW MU MU Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur first 300 units	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. MU Rs. Crs. MU Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur first 300 units	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Revenue from Fixed Charges	KW MU Rs. Crs. Nos. KW MU Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur first 300 units Above 300 to 750 units	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. MU Rs. Crs. MU Rs. Crs.					
Total LV 5.1 5.2: Other than agricultur first 300 units	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Total Revenue e use - Horticulture Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges	KW MU Rs. Crs. Nos. KW MU Rs. Crs.					

			MU					
-+		Pevenue from Fixed Charges	Rs. Crs.			-		
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.	<u></u>				
		Total Revenue				1 1	- 1	1
		·						
ľ	Temporary Connections		Nos.					
		Consumers	KW					
		Connected Load		 				
		Sales	MU	ļ				
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.	ļ	 			
		Total Revenue	Rs. Crs.					
							 	
	Sub-Total		Nos.				 	
		Consumers	ΚW				 	
		Connected Load	MU					
		Sales		 				
		Revenue from Fixed Charges	Rs. Crs.		- 			
		Revenue from Variable Charges	Rs. Crs.				1	
		Total Revenue	Rs. Crs.				 . 	
					<u> </u>		<u> </u>	
5.3 Fo	or other than agriculture	use	 	•		1	1 . 1	
	Upto 25 HP in Urban				l			
i	Area	ļ	Nos.					
		Consumers						
	1	Connected Load	KW					
		Sales	MÜ					
 		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
	Upto 25 HP in Rural				!	1 .	1 .	1
1								
	Агеа	Consumers	Nos.					1
			KW					
f		Connected Load	MU					
		Sales	Rs. Crs.					
		Revenue from Fixed Charges	Rs. Crs.					
-		Revenue from Variable Charges						
-		Total Revenue	Rs. Crs.					1
	Demand base Tariff Upto 100HP- urban are	Consumers						
L		Connected Load						
-		Connected Load						
		Connected Load Sales Revenue from Fixed Charges						
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges						
		Connected Load Sales Revenue from Fixed Charges						
	Demand base Tariff	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue						
	Demand base Tariff Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue			-			
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers						
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load						
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales						
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges						
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges						
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges						
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue						
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers	Nos.					
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Nos. KW					
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue	Nos. KW					
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	Nos. KW MU Rs. Crs.					
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	Nos. KW MU Rs. Crs.					
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges	Nos. KW MU Rs. Crs. s Rs. Crs.					
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges Total Revenue	Nos. KW MU Rs. Crs.					
Tro	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
TC	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charge Total Revenue	Nos. KW MU Rs. Crs. s Rs. Crs. Rs. Crs.					
TC	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Connected Load Sales Revenue from Variable Charges Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Consumers Consumers Consumers Consumers	Nos. KW MU Rs. Crs. s Rs. Crs. Nos. KW					
TC	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Connected Load Sales Connected Load Sales	Nos. KW MU Rs. Crs. S Rs. Crs. Rs. Crs. Nos. KW MU					
TC	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Connected Load Sales Revenue Consumers Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs.					
TC	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Connected Load Sales Revenue Consumers Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. R S. Crs. Nos. KW MU Rs. Crs.					
TC	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue TOTAL Consumers Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges	Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs.					
	Upto 100HP- rural are Sub-Total DTAL LV 5 AGRICUL1	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. R S. Crs. Nos. KW MU Rs. Crs.					
	Upto 100HP- rural are	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. R S. Crs. Nos. KW MU Rs. Crs.					
	Upto 100HP- rural are Sub-Total DTAL LV 5 AGRICUL1	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue URE Consumers Connected Load Sales Revenue from Variable Charge Total Revenue URE Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Total Revenue Total Revenue Total Revenue Total Revenue Total Revenue	Nos. KW MU RS. Crs. S. Rs. Crs. Nos. KW MU RS. Crs. Nos. KW MU RS. Crs. S. Rs. Crs.					
	Upto 100HP- rural are Sub-Total DTAL LV 5 AGRICUL1	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charge Total Revenue URE Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue RURAL AREA Consumers Connected Load	Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW KW MU Rs. Crs. KS					
	Upto 100HP- rural are Sub-Total DTAL LV 5 AGRICUL1	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Variable Charge Total Revenue TURE Consumers Connected Load Sales Revenue from Variable Charges Connected Load Sales Consumers Connected Load	Nos. KW MU Rs. Crs. s Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Nos. KS Rs. Crs. Nos. MS MS MS MMU MS MMU MS MS MMU MMU					
	Upto 100HP- rural are Sub-Total DTAL LV 5 AGRICUL1	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Connected Load Sales Revenue From Variable Charges Connected Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. WM MU Rs. Crs. Nos. KW MM MU Rs. Crs.					
	Upto 100HP- rural are Sub-Total DTAL LV 5 AGRICUL1	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Variable Charge Total Revenue TURE Consumers Connected Load Sales Revenue from Variable Charges Connected Load Sales Consumers Connected Load	Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. WM MU Rs. Crs. Nos. KW MM MU Rs. Crs.					

Name of Distribution Licensee

Total Revenue from Current Tariff & Charges (LT URBAN + RURAL AND HT)

Form R5

	Particulars	Parameter	Unit of measurement	Previous Year (Actuals)	Current Year (Estimates)	Der Bertant	Projected at C	urrent Tariff Third Year	
				FY 15	FY 16	FY 17	FY 18	FY 19	
				FT 15					
	· ·								
DO	NSION MESTIC							ļ	
red	1100110						 	 	
	Basic Rate	onsumers	Nos.				+		
	0 to 30 Units	onnected Load	KW						
	S	ales	MU						
-	R		Rs. Crs.						
	IR IR	evenue from Variable Charges otal Revenue	Rs. Crs.				+		
		otal Revenue							
	Upto 50 units	Consumers	Nos.						
		Connected Load	MU						
		Sales Revenue from Fixed Charges	Rs. Crs.				-		
		Revenue from Variable Charges	Rs. Crs.						
		Total Revenue	Rs. Crs.	_				_	
	51 to 100 units	Consumers	Nos.					_	
		Connected Load	KW						
		Calue	MU Pa Con						
		Revenue from Fixed Charges	Rs. Crs. Rs. Crs.						
		Revenue from Variable Charges Total Revenue	Rs. Crs.						
		Total Revenue			- 				
	101 to 300 units	Consumers	Nos.						
		Connected Load	MU						
		Sales Revenue from Fixed Charges	Rs. Crs.						
		Revenue from Variable Charges	Rs. Crs.						
		Total Revenue	Rs. Crs.						
	301 to 500 units		Nos.						
		Consumers	KW						
		Connected Load Sales	MU						
		Revenue from Fixed Charges	Rs. Crs.			_			
		Revenue from Variable Charges	Rs. Crs. Rs. Crs.						
		Total Revenue	RS. CIS.						
	above 500 units	Consumers	Nos.						
		Connected Load	KW						
		Sales	MU Rs. Crs.						
		Revenue from Fixed Charges Revenue from Variable Charges							
		Total Revenue	Rs. Crs.				_		
	Sub-Total General	101411111111111111111111111111111111111				_			
	320-10.0.	Consumers	Nos.						
		Connected Load	MU						
		Sales Revenue from Fixed Charges		,			_		
		Revenue from Variable Charge							
		Total Revenue	Rs. Crs.						
	Temporary								
	Temporary	Consumers	Nos.						
		Connected Load	MU						
		Sales Revenue from Fixed Charges	Rs. Crs.						
		Revenue from Variable Charge	Rs. Crs.						
_		Total Revenue	Rs. Crs.						
	supply through DTR meter fo	or							
	jhuggi/ jhopdi	Consumers	Nos.				_		
<u></u>	_	Connected Load	KW						
<u></u>		Sales	MU						
-		Revenue from Fixed Charges	Rs. Crs.						
_		Revenue from Variable Charg	ges Rs. Crs.						
-		Total Revenue	Rs. Crs.						
<u> </u>									
L		Consumers	Nos.						
	un- metered	Connected Load	KW						
		Salus	MU						
匚		Revenue from Fixed Charges Revenue from Variable Char	ges Rs. Crs.						
		Revenue from Variable Char	gus As. Crs.						
E		Total Payers	Rs. Crs.						
		Total Revenue	Rs. Crs.						
		Total Revenue	KS. CIS.						
Tot	tal - LV 1 Domestic	Total Revenue Consumers Connected Load	Nos.						

	<u> </u>	Revenue from Variable Charges	Rs. Crs.		ļ		 	
		Total Revenue	Rs. Crs.				 	
4		TOTAL NOTOTING		1				
sanct	ioned load based tariff	Consumers	Nos.					
		Connected Load	KW					
	 	Sales	MU					Ī
		Deserve from Fixed Charges	Rs. Crs.		 			
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.		+			
1	and based tariff for for CD			l.	1	ł		
aemi	e 10 kw		_					
abov	e to kw	Consumers	Nos.		 	1		<u></u>
		Connected Load	KW					
		Sales	MU		+			1
		Revenue from Fixed Charges	Rs. Crs.	_				1
		Revenue from Variable Charges	Rs. Crs. Rs. Crs.					
		Total Revenue	NS. CIS.					
\neg								
					T			
								
2: NON	I-DOMESTIC							
0 to	50 Units		Nos.				_	
		Consumers	KW					
工		Connected Load	MU					
		Sales Revenue from Fixed Charges	Rs. Crs.					
	<u> </u>	Revenue from Variable Charges						
		Total Revenue	Rs. Crs.					
		Total Revenue						
Ab	ove 50 units	Community	Nos.					
		Consumers	KW					+
		Connected Load	MU				- 	
		Sales Revenue from Fixed Charges	Rs. Crs.					-
		Revenue from Variable Charges						
		Total Revenue	Rs. Crs.					
		TOTAL NOTONIAL						
_ _	emand based tariff for for	CD			1	1		1
ab	00ve 10 kw	Consumers	Nos.					
-		Connected Load	KW			_		
_		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	s Rs. Crs.					
		Total Revenue	Rs. Crs.					
	····							
- 10	ub-Total General						~	
- 3	ue-Total General	Consumers	Nos.					
	·····	Connected Load	KW					
		Sales	MU					
	<u> </u>	Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charge	es Rs. Crs.					
		Total Revenue	Rs. Crs.					
		Total Revenue						_
7	<u> Temporary</u>	Consumers	Nos.					
		Connected Load	KW					
		Coles	MU					
		Revenue from Fixed Charges	Rs. Crs.					_
		Revenue from Variable Charg	es Rs. Crs.					
		Total Revenue	Rs. Crs.			_		
	- 11 Ma No- Domestic	TOTAL NOTATION						
	Total LV 2 Non-Domestic	Consumers	Nos.					
		Connected Load	KW				_	
		Sales	MU					
		Daygong from Fixed Charges	Rs. Crs.					
		Revenue from Variable Char	ges Rs. Crs.					
		Total Revenue	Rs. Crs.	L				
						I		
V1 5	IN IC WATER WORKS	AND STREET LIGHTS						
V 3: PU	BLIC WATER WORKS	AND STREET LIGHTS						
HIRI IC	WATER WORKS	AND STREET LIGHTS						
HIRI IC	Municipal Corporation/				-			
HIRI IC	WATER WORKS	Consumers	Nos.		-			
IIRI IC	Municipal Corporation/	Consumers Connected Load	KW					
IIRI IC	Municipal Corporation/	Consumers Connected Load Sales	KW MU					
IIRI IC	Municipal Corporation/	Consumers Connected Load Sales Receptor from Fixed Charge	KW MU s Rs. Crs.					
IIRI IC	Municipal Corporation/	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha	KW MU s Rs. Crs. rges Rs. Crs.					
IIRI IC	Municipal Corporation/	Consumers Connected Load Sales Receptor from Fixed Charge	KW MU s Rs. Crs.					
HIRI IC	Municipal Corporation/ Cantonment Board	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue	KW MU s Rs. Crs. rges Rs. Crs.					
HIRI IC	Municipal Corporation/ Cantonment Board	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue	KW MU s Rs. Cts. rges Rs. Crs. Rs. Crs.					
HIRI IC	Municipal Corporation/	Consumers Connected Load Sales Rovenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers	KW MU s Rs. Crs. rges Rs. Crs. Rs. Crs.					
HIRI IC	Municipal Corporation/ Cantonment Board	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Char Total Revenue Consumers Consumers	KW MU s Rs. Crs. nges Rs. Crs. Rs. Crs. Nos.					
HIRI IC	Municipal Corporation/ Cantonment Board	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales	KW MU s Rs. Crs. riges Rs. Crs. Rs. Crs. Nos. KW MU					
HIRI IC	Municipal Corporation/ Cantonment Board	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge	KW MU s Rs. Crs. riges Rs. Crs. Rs. Crs. Nos. KW MU MU cs Rs. Crs.					
HIRI IC	WATER WORKS Municipal Corporation/ Cantonment Board Municipality / Nagar Pan	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Charge Revenue from Variable Charge	KW MU s Rs. Crs. riges Rs. Crs. Rs. Crs. Nos. KW MU es Rs. Crs.					
HIRI IC	WATER WORKS Municipal Corporation/ Cantonment Board Municipality / Nagar Pan	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge	KW MU s Rs. Crs. riges Rs. Crs. Rs. Crs. Nos. KW MU MU cs Rs. Crs.					
HIRI IC	WATER WORKS Municipal Corporation/ Cantonment Board Municipality / Nagar Pan	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Charge Revenue from Variable Charge Total Revenue	KW MU S Rs. Crs.					
HIRI IC	WATER WORKS Municipal Corporation/ Cantonment Board Municipality / Nagar Pan	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Charge Revenue	KW MU s Rs. Crs. PRUS Rs. Crs. Rs. Crs. Nos. KW MU MU S Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
HIRI IC	WATER WORKS Municipal Corporation/ Cantonment Board Municipality / Nagar Pan	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Charge Revenue from Variable Charge Total Revenue	KW MU S Rs. Crs.					
HIRI IC	WATER WORKS Municipal Corporation/ Cantonment Board Municipality / Nagar Pan	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Charge Revenue from Variable Charge Consumers Connected Load Sales Consumers	KW MU S Rs. Crs.					
HIRI IC	WATER WORKS Municipal Corporation/ Cantonment Board Municipality / Nagar Pan	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Charge Revenue from Variable Charge Revenue from Variable Charge Consumers Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Charge Consumers Connected Load Sales	KW MU S Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. KW MU					
HIRLIC.	WATER WORKS Municipal Corporation/ Cantonment Board Municipality / Nagar Pan	Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Cha Total Revenue Consumers Connected Load Sales Revenue from Fixed Charge Revenue from Variable Charge Revenue from Variable Charge Consumers Connected Load Sales Consumers	KW MU S Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. KW MU					

,		Nos.
	onsumers	KW KW
	onnected Load	MU
- S	ales	Rs. Crs.
I I	tevenue from Fixed Charges	Rs. Crs.
	Revenue from Variable Charges	Rs. Crs.
	Total Revenue	IS. U.S.
		Nos.
	Consumers	KW KW
	Connected Load	MU
	Sales	Rs. Crs.
	n from Fixed Charges	Rs. Crs.
	Revenue from Variable Charges	Rs. Crs.
	Total Revenue	INS. CIS.
Sub-Total Public Water Works		18)
Sub-Total Fuote II	Consumers	Nos.
	Connected Load	KW
	Calan	MU
	The From Fixed Charges	Rs. Crs.
	Revenue from Variable Charges	Rs. Crs.
	Total Revenue	Rs, Crs.
TREET LIGHTS (incl. Traffic Signals)	1	
Municipal Corporation		
Cantonment Board	Consumers	Nos.
	Connected Load	KW MU
	10 1	Rs. Crs.
	La Com Fixed Charges	
	Revenue from Variable Charge	Rs. Crs.
	Total Revenue	
	1	
Municipality / Nagar Pancha	YA\$	Nos.
		KW
	Connected Load	MU
	Sales Revenue from Fixed Charges	Rs. Crs.
	Revenue from Variable Charg	ges Rs. Crs.
	Total Revenue	Rs. Crs.
	Total Revenue	
Gram Panchayat	Consumers	Nos.
	Connected Load	KW
	10.1	MU
	- Fixed Charges	s Rs. Crs.
	Revenue from Variable Char	iges property in the second se
	Total Revenue	Rs. Crs.
I G A Lights	1000.150	
Sub-Total Street Lights	Consumers	Nos.
	Connected Load	KW
		MÜ
	n From Fixed Charge	es Rs. Crs.
·	Revenue from Variable Cha	arges (ta. ott
	Total Revenue	Rs. Crs.
Total - LV 3 PWW and Street Light	s	Nos.
Total - LV 3 PWW and Street Estate		KW KW
	Connected Load	MU
	Sales	
	Revenue from Fixed Charg	
	Revenue from Variable Ch	Rs. Crs.
	Total Revenue	JN3. 013.
LV 4: LT INDUSTRY		
LV 4: LT INDUSTRY Upto 25 HP		Nos
Upito 23 111	Consumers	KW .
	Connected Load	MU
	Sales Revenue from Fixed Cha	arges Rs. Crs.
	Revenue from Variable C	Charges 1143. Communication of the communication of
	Total Revenue	Rs. Crs.
	Ct the	
Demand Based - CD and	CL OP	
	Consumers	Nos.
to 100HP	Connected Load	KW
to 100HP		MU
to 100HP	Calon	
to 100HP	Sales From Fixed Ch	narges Rs. Crs.
to 100HP	Sales Revenue from Fixed Ch Revenue from Variable	Charges Rs. Crs.
to 100HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue	
to 100HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue	Charges Rs. Crs.
to 100HP Demand Based - CD 10	Revenue from Fixed Ch Revenue from Variable Total Revenue	Charges Rs. Crs. Rs. Crs.
to 100HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers	Charges Rs. Crs. Rs. Crs. Nos.
to 100HP Demand Based - CD 10	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load	Charges Rs. Crs. Rs. Crs. Nos. KW
to 100HP Demand Based - CD 10	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load	Charges Rs. Crs.
to 100HP Demand Based - CD 10	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales	Charges Rs. Crs.
to 100HP Demand Based - CD 10	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Fixed C Revenue from Variable	Charges Rs. Crs. Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Fixed C Revenue from Variable Total Revenue	Charges Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Fixed Ch Revenue from Variable Total Revenue	Charges Rs. Crs. Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Fixed Ch Revenue from Fixed Ch Revenue from Variable Total Revenue	Charges Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Fixed C Revenue from Variable Total Revenue	Charges Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Fixed C Revenue from Variable Total Revenue 101HP to 150HP Consumers Connected Load	Charges Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Fixed C Revenue from Variable Total Revenue Total Revenue Total Revenue Total Revenue Consumers Connected Load	Charges Rs. Crs. Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Variable Total Revenue from Variable Total Revenue Total Revenue Total Revenue Total Revenue Sales Connected Load Sales Connected Load	Charges Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Sales Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Variable Total Revenue Total Revenue OHIP to 150HP Consumers Connected Load Sales Revenue from Variable Sales Revenue from Fixed Chester Connected Load	Charges Rs. Crs.
Demand Based - CD 10 CL Up to 150HP	Revenue from Fixed Ch Revenue from Variable Total Revenue OHP and Consumers Connected Load Sales Revenue from Variable Total Revenue from Variable Total Revenue Total Revenue Total Revenue Total Revenue Sales Connected Load Sales Connected Load	Charges Rs. Crs.

		Onaumora	Nos.					
		Officered Extra	MU .					
	s		Rs. Crs.					
	The state of the s	Revenue from Fixed Charges	Rs. Crs.					
		(CVCIII)C ITOM TANIBUTE COM	Rs. Crs.					
		Total Revenue	KS. CIS.					
7	Temporary		Nos.					
		Onsumors	KW					
-T		John Color Lord	MU					
			Rs. Crs.					
			Rs. Crs.					
		ACACHITIC HOM THE THE	Rs. Crs.					
		Total Revenue	KS. CIS					
tal LV	4 LT Industrial		Nos.					
		COllabilitata	KW					
		Connected Dotte	MU					
		Sales	Rs. Crs.					
		Revenue from Fixed Charges						
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.			1	<u> </u>	
1			,				T	
V & 1. T	RRIGATION PUMP FOR AGR	CULTURE	<u> </u>					
etered	KATOATION I OFFI					 	T	
eteren	Permanent Connections - For		l			1	1	
	agriculture Use		ļ			 	1	
	first 300 units					 	1	
		Consumers	Nos.			 	1	
		Connected Load	KW		 	+	1	
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.			 	1	
	<u> </u>	Revenue from Variable Charges	Rs. Crs.		 	 		
		Total Revenue	Rs. Crs.			1	1	
	Above 300 to 750 units		<u> </u>			 	1	
	710010 00 10 . 50 011.15	Consumers	Nos.		 	+		
		Connected Load	KW	·				
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.			-	1	
		Revenue from Variable Charges	Rs. Crs.		 	-		
		Total Revenue	Rs. Crs.	ļ	 	 		
	Above 750 Units			<u> </u>		 		
	Above tes entre	Consumers	Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.	ļ				
		Revenue from Variable Charges	Rs. Crs.	 				
		Total Revenue	Rs. Crs.	ļ				
	Temporary Connections				 			
	Temporary Constitution	Consumers	Nos.	 	+			
		Connected Load	KW	<u> </u>		_		
		Sales	MU	 	~ 			Γ
		Revenue from Fixed Charges	Rs. Crs.	4				
		Revenue from Variable Charges	Rs. Crs.	+				
		Total Revenue	Rs. Crs.	+				
								
		T .		1		İ		
	Sub-Total Metered connections	·		 				
		Consumers	Nos.	+				
		Connected Load	KW	+				
		Sales	MU	+	+			
		Revenue from Fixed Charges	Rs. Crs.	+	- 	+-		
		Revenue from Variable Charges	Rs. Crs.				_	
		Total Revenue	Rs. Crs.	 	+			1
i	etered consumers				-			
F249 - 8-1	Permanent Connections - For					1		
un- m		l.						
un- m			I		: t			
un- m	agriculture Use		- 1		<u> </u>	_		
un- m		Consumers	Nos.					
un- m	agriculture Use	Connected Load	KW					
un- m	agriculture Use	Connected Load	KW MU					
un-m	agriculture Use	Connected Load Sales Revenue from Fixed Charges	KW MU Rs. Crs.					
un-m	agriculture Use	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs.					
un-m	agriculture Use first 300 units	Connected Load Sales Revenue from Fixed Charges	KW MU Rs. Crs.					
un-m	agriculture Use	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
un- m	agriculture Use first 300 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers	KW MU Rs. Crs. s Rs. Crs. Rs. Crs.					
un- m	agriculture Use first 300 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load	KW MU Rs. Crs. S Rs. Crs. Rs. Crs. Nos.					
un- m	agriculture Use first 300 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load	KW MU Rs. Crs. s Rs. Crs. Rs. Crs. Nos. KW					
un-m	agriculture Use first 300 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	KW MU Rs. Crs. S Rs. Crs Rs. Crs Nos. KW MU Rs. Crs.					
un-m	agriculture Use first 300 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	KW MU Rs. Crs. s Rs. Crs. rs. Crs. Nos. KW MU Rs. Crs. s Rs. Crs.					
un-m	agriculture Use first 300 units / Above 300 to 750 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	KW MU Rs. Crs. S Rs. Crs Rs. Crs Nos. KW MU Rs. Crs.					
un-m	agriculture Use first 300 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue from Variable Charge	KW MU RS. CTS. S RS. CTS NOS. KW MU RS. CTS RS. CTS RS. CTS RS. CTS RS. CTS.					
un- m	agriculture Use first 300 units / Above 300 to 750 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue	KW MU Rs. Crs. Rs. Crs Rs. Crs. Nos. KW MU Rs. Crs. S Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. Nos. Nos. Nos.					
un- m	agriculture Use first 300 units / Above 300 to 750 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Consumers Connected Load	KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW KW KW KW KW KW KW K					
un-m	agriculture Use first 300 units / Above 300 to 750 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales	KW MU RS. CTS. RS. CTS RS. CTS NOS. KW MU RS. CTS. S RS. CTS. NOS. KW MU RS. CTS. RS. CTS. RS. CTS. WS. CTS. NOS. KW MMU MU RS. CTS. RS. CTS. RS. CTS.					
un- m	agriculture Use first 300 units / Above 300 to 750 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs Rs. Crs. Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
un-m	agriculture Use first 300 units / Above 300 to 750 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Ss. Crs. Rs.					
un-m	agriculture Use first 300 units / Above 300 to 750 units Above 750 Units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges	KW MU Rs. Crs. Rs. Crs Rs. Crs. Nos. KW MU Rs. Crs. S Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
un-m	agriculture Use first 300 units / Above 300 to 750 units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	KW MU Rs. Crs.					
un-m	agriculture Use first 300 units / Above 300 to 750 units Above 750 Units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. KW MU Rs. Crs. Nos. Rs. Crs. Nos. Rs. Crs. Nos. Nos. Rs. Crs. Rs. Crs. Nos. Rs. Crs.					
un- m	agriculture Use first 300 units / Above 300 to 750 units Above 750 Units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Total Revenue Consumers Connected Load Consumers Connected Load	KW MU Rs. Crs.					
un-m	agriculture Use first 300 units / Above 300 to 750 units Above 750 Units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Variable Charge Total Revenue Consumers Connected Load	KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. KW MU MU MU MU MU MU MU M					
un-m	agriculture Use first 300 units / Above 300 to 750 units Above 750 Units	Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Total Revenue Consumers Connected Load Consumers Connected Load	KW MU Rs. Crs.					

					<u> </u>				
1					T				i
	ub-Total Un-Metered								
C	onnections	Consumers	Nos.						
-		Connected Load	KW		 				
+		Sales	MU						
-+-		Revenue from Fixed Charges	Rs. Crs.		-				
			Rs. Crs.	ļ					
-+		Total Revenue	Rs. Crs.	 	 				
mete	red group consumers			ļ	+				
IP	ermanent Connections				+				
		Consumers	Nos. KW	+	1				
		Connected Load	MU	 	T				ļ
		Sales Revenue from Fixed Charges	Rs. Crs.						
		Revenue from Variable Charges	Rs. Crs.						
		Total Revenue	Rs. Crs.						
	Total LV 5.1	Total Revenue						 	
	I OTRI L V 3.1	Consumers	Nos.		-				
-+		Connected Load	KW						
-		Sales	MU						
		Revenue from Fixed Charges	Rs. Crs.						
		Revenue from Variable Charges	Rs. Crs.		_				
		Total Revenue	Rs. Cis.						
5.2: O	ther than agriculture use - Hor	ticulture	 					 	+
	first 300 units	Consumers	Nos.					 	+
		Connected Load	KW					 	+
		Sales	MU					1	T
		Revenue from Fixed Charges	Rs. Crs.						
-		Revenue from Variable Charges	Rs. Crs.						
		Total Revenue	Rs. Crs.	+	1				
	Above 300 to 750 units		Nos.	+					
		Consumers Connected Load	KW	T					
		Sales	MU						
		Revenue from Fixed Charges	Rs. Crs.						
		Revenue from Variable Charges	Rs. Crs.						
		Total Revenue	Rs. Crs.						
	Above 750 Units							+	
	Above 150 Olike	Consumers	Nos.						
		Connected Load	KW						
		Sales	MU						
		Revenue from Fixed Charges	Rs. Crs.		_				
		Revenue from Variable Charges	Rs. Crs.						
		Total Revenue	143. 075.						
	Temporary Connections	Consumers	Nos.						
		Connected Load	KW				ļ	_	_
		Sales	MU				ļ <u>.</u>		
		Revenue from Fixed Charges	Rs. Crs.					_	
		Revenue from Variable Charges	Rs. Crs.				 		
		Total Revenue	Rs. Crs.	_					
				- -					
	Sub-Total	Consumers	Nos.						
		Connected Load	KW						
		Sales	MU						
		Revenue from Fixed Charges	Rs. Crs.				<u> </u>		
	<u> </u>	Revenue from Variable Charges					 		
		Total Revenue	Rs. Crs.					_	
3.50	other than agriculture use						 		_
J For	Upto 25 HP in Urban Area						+		-
	Opto 23 TIF III OTOMI ATOM	Consumers	Nos.				 		_
		Connected Load	KW				+		
		Sales	MU				· · · · · · ·		
		Revenue from Fixed Charges	Rs. Crs.						
		Revenue from Variable Charges	Rs. Crs.						
		Total Revenue	10. 015.						
	Upto 25 HP in Rural Area	Consumers	Nos.						
		Connected Load	KW						-
		Sales	MU						
		Revenue from Fixed Charges	Rs. Crs.				+		
		Revenue from Variable Charge	s Rs. Crs.				+-		
		Total Revenue	Rs. Crs.				 		
	Demand base Tariff Upto 100	HP-	1	1	I				
	urban area								
		Consumers							
		Connected Load							
		Sales Revenue from Fixed Charges							
		Revenue from Variable Charge	28						-+-
		Total Revenue							_+_
	Demand base Tariff Upto 10	OHP-					1		1
	Demand base Fariff Upto 10								
	rurai area	Consumers							
<u> </u>		Connected Load							
		Sales							
		Revenue from Fixed Charges							
		Revenue from Variable Charg	es						
		Total Revenue							

						T	
	Consumers	Nos.					
	Consumers				<u>]</u>		
	Connected cond						
	34103				ļ		
					<u> </u>		
						ļ	
	Total Revenue					1	ļ
SAGRICULTURE		Nos.			<u> </u>		
	Consumers						ļ
	Connected Policy						ļ
	(Saics			<u> </u>		·	
				<u> </u>			
	Total Revenue				<u> </u>		
TI MANAGAN	Total Revenue						
W TENSION	Consumers	Nos.					
	Connected Load	KW		 	 		
			<u> </u>				
	Revenue from Fixed Charges						
	Revenue from Variable Charges			 			
	Total Revenue	Rs. Crs.		<u> </u>			
		,		T	T	T	
SION							
WAY TRACTION							<u> </u>
711397 1139	Consumers						
	Sales			-			
	Revenue from Fixed Charges		 			T	
			+	1			
	Total Revenue	KS, UIS.	 				
L MINES		 		1			
		- L					
			1	1			
	Sales			1			
	Revenue from Fixed Charges						
	Revenue from Variable Charges						
	Total Revenue	113. C.S.					
32 kV		Nos.					
	Passanus from Fixed Charges						
	Bayonya from Variable Charges						
	Total Revenue						
3 kV	Consumers	Nos.			_		
						_	
<u>,, </u>							
	Revenue nom Variable Chemes						
<u> </u>	Taral Deserver						
A	Total Revenue	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1					
11 kV	Caraman	Nos.					
	Consumers Land						
	Connected Load	MU					
	Payonus from Fixed Charges						
·	Revenue from Variable Charges	Rs. Crs.					
		Rs. Crs.					
WAR COLL MAINES	Total Revenue						
IV 2 COAL MINES	Consumers	Nos.					
	Connected Load	KW					
		MÜ	ī	1			
	Sales"						
	Sales Revenue from Fixed Charges	Rs. Crs.					
	Perenne from Fixed Charges	Rs. Crs. Rs. Crs.					
	Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Rs. Crs.					
	Revenue from Fixed Charges Revenue from Variable Charges	Rs. Crs. Rs. Crs.					
IDUSTRIAL AND NON-	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Rs. Crs. Rs. Crs.					
DUSTRIAL AND NON-	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Rs. Crs. Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Rs. Crs. Rs. Crs. Rs. Crs.					
IDUSTRIAL AND NON- HV 3.1: Industrial Use 11kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers	Rs. Crs. Rs. Crs. Rs. Crs. Nos.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers	Rs. Crs. Rs. Crs. Rs. Crs. Nos.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales	Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges	Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Kos. Kw Kw					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Sales	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Ks. Crs. Ks. Crs. Ks. Crs. Kw Mu Rs. Crs. Kw Mu Rs. Crs. Kw Mu Rs. Crs. Kw Mu Mu Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.					
HV 3.1: Industrial Use	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Sales Connected Load Sales Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Sales Connected Load Sales Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. S Rs. Crs. KW MU Rs. Crs. S Rs. Crs. Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Connected Load Sales Revenue from Fixed Charges	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. KW MU Rs. Crs. Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue INDUSTRIAL Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. S Rs. Crs. KW MU Rs. Crs. S Rs. Crs. Rs. Crs. Rs. Crs.					
11kV supply 33kV supply	Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charge Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charge	Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs.					
		Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges	Connected Load	Connected Load Sales Revenue from Fixed Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Fotal Revenue Revenue from Variable Charges Rs. Crs. SAGRICULTURE Consumers Nos. Connected Load Sales Revenue from Fixed Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Revenue from Variable Charges Rs. Crs. Rounceted Load KW Sales Revenue from Variable Charges Rs. Crs. Rounceted Load KW Sales Rounceted Load KW Sales Rounceted Load KW Sales Rounceted Load KW Sales Rounceted Load KW Sales Rounceted Load Revenue Rs. Crs. Rounceted Load KW Sales Rounceted Load Rounceted Load KW Sales Rounceted Load Rounceted Lo	Connected Load	Consecued Load	Connected Load

	Revenue from Variable Charges	Rs. Crs.							
	Total Revenue								
100kV supply	Consumers	Nos.							
	Connected Load	KW							
	Sales	MU Rs. Crs.							
	Revenue from Fixed Charges	Rs. Crs.					 		
	Revenue from Variable Charges Total Revenue	Rs. Crs.							
The state of the s	Total Revenue			1					
Sub-Total HV 3.1: Industrial									
Use	Consumers	Nos.							
	Connected Load	MU							
	Sales Revenue from Fixed Charges	Rs. Crs.							
	Revenue from Variable Charges								
	Total Revenue	Rs. Crs.							
HV 3.2: Non-industrial use									
11kV supply		Nos.					 		
	Consumers	KW							
	Connected Load Sales	MU					1		
	Davience from Fixed Charges	Rs. Crs.							
 	Revenue from Variable Charges	Rs. Crs.						-+	
	Total Revenue	Rs. Crs.	+-						
33kV supply		Nos.					-		
	Consumers Connected Load	KW				 	_		
	Calon	MU				1			
	Dawney from Fixed Charges	Rs. Crs.							
	Revenue from Variable Charges	s Rs. Crs. Rs. Crs.							
	Total Revenue	RS. CIS.				ļ			
132kV supply		Nos.							
	Connected Load	KW		+		+	_		
	Calus	MU		+		1			
	Daywood from Fixed Charges	Rs. Crs.							
	Revenue from Variable Charge	es Rs. Crs. Rs. Crs.					_		
	Total Revenue	KS. CIS.				4			
220kV supply	Consumers	Nos							
	Connected Load	KW							
	Calco	MU							
	Revenue from Fixed Charges	Rs. Crs.							
	Revenue from Variable Charg	Rs. Crs.							
•	Total Revenue					1	·		
Sub-Total HV 3.2: Non- Industrial Use									
Industrial Ose	Consumers	Nos.							
	Connected Load	MU							
	Sales Revenue from Fixed Charges								
	Revenue from Variable Chan	ges Rs. Crs				_			
	Total Revenue	Rs. Crs							
HV 3.3: Shopping Mail									
likV supply		Nos.			<u> </u>				
	Consumers Connected Load	KW				_			
	Calon	MU			 				
	Charge From Fixed Charge	Rs. Cr							
	Revenue from Variable Cha	irges Rs. Cr Rs. Cr							
	Total Revenue				1				
33kV supply	Consumers	Nos.							
	Connected Load	KW			+				
	Cales	MU Rs. C	+						
	Revenue from Fixed Charge Revenue from Variable Charge	arges Rs. C							<u> </u>
	Total Revenue	Rs. C			 	-+	-+		
Lagary	COM SECTORIAL				-				-
132kV supply	Consumers	Nos.			1				+
	Connected Load	KW MU							+
	Sales Revenue from Fixed Charge	ves Rs. C	rs.						+
	Revenue from Pixed Charge Revenue from Variable Ch	harges INS.	rs.			+_			
	Total Revenue	Rs. (-	-	1
•	pping			١					+
Sub-Total HV 3.3: Sho		Nos							+
Sub-Total HV 3.3: Sho		KW					 -		1
Sub-Total HV 3.3: Sho mail	Consumers			-					\perp
	Connected Load	MU		1					-
	Connected Load Sales Payonus from Fixed Char	rges Rs.	Crs.	1					
	Connected Load Sales Revenue from Fixed Chai Revenue from Variable C	rges Rs.	Crs.	 					
mall	Connected Load Sales Revenue from Fixed Chai Revenue from Variable C Total Revenue	rges Rs.		-					+
	Connected Load Sales Revenue from Fixed Chai Revenue from Variable C Total Revenue	rges Rs.	Crs.						+
mall	Connected Load Sales Revenue from Fixed Char Revenue from Variable C Total Revenue	rges Rs.	Crs.						
HV 3.4: Power Intensity	Connected Load Sales Revenue from Fixed Char Revenue from Variable C Total Revenue Consumers	rges Rs. Charges Rs. Rs. No.	Crs. Crs.						
HV 3.4: Power Intensity	Connected Load Sales Revenue from Fixed Char Revenue from Variable C Total Revenue Consumers Connected Load Selected	rges Rs. harges Rs. Rs. No. KV	Crs.						
HV 3.4: Power Intensity	Connected Load Sales Revenue from Fixed Cha Royenue from Variable C Total Revenue Consumers Connected Load Sales	rges Rs. harges Rs. No. KV Milliarges Rs	Crs. Crs. J						
HV 3.4: Power Intensity	Connected Load Sales Revenue from Fixed Cha Revenue from Variable C Total Revenue Consumers Connected Load Sales Revenue from Fixed Cha Revenue from Mariable C	Rs. Rs.	Crs. Crs. Crs. Crs. Crs. Crs.						
HV 3.4: Power Intensity	Connected Load Sales Revenue from Fixed Cha Royenue from Variable C Total Revenue Consumers Connected Load Sales	Rs. Rs.	Crs. Crs. J						

<u> </u>		KW						
	Connected Lond	MU				_}		
		Rs. Crs.						
		Rs. Crs.						
	Total Revenue	Rs. Crs.		ļ				
Sub-Total HV 3.4: Power		{	.1		Į	l		
Intensive								
		Nos. KW	,					
	Connected coad	MU						
	Sales Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.		ļ				
	Total Revenue	Rs. Crs.		 				
AL HV 3 INDUSTRIAL AND N	ON-INDUSTRIAL			 	 			
ADITY O'A, BOOK STATE OF THE ST	Consumers	Nos. KW		—				
	Connected Load	MU						
	Sales Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.						
	Total Revenue	Rs. Crs.						
		·	τ	Т				
4: SEASONAL		ļ						
33kV supply		Nos.						
	Consumers Connected Load	KW						
	Sales	MU		 		-+		
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.			_			
	Total Revenue	Rs. Crs.						
11kV supply		Nos.						
	Consumers	KW						
	Connected Load Sales	MU						
	Revenue from Fixed Changes	Rs. Crs.	<u> </u>		_			
	Revenue from Variable Charges	Rs. Crs.	 		_			
	Total Revenue	Rs. Crs.		_				
TAL HV 5 SEASONAL		Nos.	1					
	Consumers	KW						
	Connected Load Sales	MU						
	Revenue from Fixed Charges	Rs. Crs.						
	Revenue from Variable Charges	Rs. Crs.	_					
		Rs. Crs.						
	Total Revenue			_			1.	
/-S: HT IRRIGATION AND WA	TER WORKS							
/-5: HT IRRIGATION AND WA	TER WORKS							
Public water works/ Group	TER WORKS							
Public water works/ Group Irrigation/Lift Irrigation	TER WORKS							
Public water works/ Group	TER WORKS Consumers	Nos.						
Public water works/ Group Irrigation/Lift Irrigation	Consumers Connected Load	Nos.						
Public water works/ Group Irrigation/Lift Irrigation	Consumers Connected Load Sales	Nos.						
Public water works/ Group Irrigation/Lift Irrigation	Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs.						
Public water works/ Group Irrigation/Lift Irrigation	Consumers Connected Load Sales	Nos. KW MU Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue	Nos. KW MU Rs. Crs. Rs. Crs.						
Public water works/ Group Irrigation/Lift Irrigation	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Nos.						
Public water works' Group Irrigation/Lift Irrigation	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load	Nos. KW MU Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Total Revenue Consumers Connected Load Consumers Connected Load Consumers Connected Load Consumers Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Sos. Sos. KW						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Connected Load Sales Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Consumers Consumers Consumers Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Connected Load Sales	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs.						
Public water works' Group Irrigation/Lift Irrigation 132 kV 33 kV	Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Total Revenue Consumers Connected Load Sales Revenue from Fixed Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Revenue from Variable Charges Consumers Consumers Consumers Consumers	Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Nos. KW MU Rs. Crs. KW MU Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs. Rs. Crs.						
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		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.				-	
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		Consumers	Nos. KW					
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		Consumers	KW					
		Connected Load	MU				ļ 	
		Sales Revenue from Fixed Charges	Rs. Crs.				 	+
		Revenue from Variable Charges	Rs. Crs.				 	
		Total Revenue	Rs. Crs.				+	1
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- 13.		Consumers	Nos.	 		 	T	
		Connected Load	MU	 			1	
		Sales Charges	Rs. Crs.	 				
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		Sales	MU		 			
		Revenue from Fixed Charges	Rs. Crs.		 	 		
		Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	RS. CIS.					
- 4	Sub-Total 6.1		Nos.					
		Connected Load	KW					
		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.		ļ	+		
		Revenue from Variable Charges	Rs. Crs.		 			
		Total Revenue	Rs. Crs.					
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		Consumers	Nos. KW					
		Connected Load	MU					
		Sales Revenue from Fixed Charges	Rs. Crs.					
		Revenue from Variable Charges						
		Total Revenue	Rs. Crs.					_
	33 kV	,						
	33.87	Consumers	Nos.					
		Connected Load	KW					
		Sales Fixed Charges	MU Rs. Crs.					
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		Sales	MU Rs. Crs.					
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		Sales	MU					
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		Revenue from Variable Charge	Rs. Crs.					
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		Sales	MU					
		Revenue from Fixed Charges	Rs. Crs.					
	<u> </u>	Revenue from Variable Charges	Rs. Crs.					
		Total Revenue	Rs. Crs.					
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GRAN	D TOTAL HT + LT	16	Nos.					
		Consumers	KW					
		Connected Load	MU					
		Sales	Rs. Crs.					
		Revenue from Fixed Charges						
		Revenue from Variable Charge	Rs. Crs.					
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ANNEXURE – II

Depreciation Schedule

S.No.	Asset Particulars	Depreciation Rate (salvage Value = 10 %)
±		SLM
A	Land under full ownership	0.00%
В	Land under lease	
a	For investment in land	3.34%
b	For cost of clearing the site	3.34%
c	Assets purchased new	
(a)	Building & Civil Engineering works of	
(i)	Offices and showrooms	3.34%
(ii)	Temporary erections such as wooden structures	100.00%
(iii)	Roads other than Kutcha roads	3.34%
(iv)	Others	3.34%
(b)	Transformers, Kiosk, sub-station equipment & other fixed apparatus (including plant)	
(i)	Transformers including foundations having rating of 100 KVA and over	5.28%
(ii)	Others	5.28%
(c)	Switchgear including cable connections	5.28%
(d)	Lightning Arrestors	
(i)	Station type	5.28%
(ii)	Pole type	5.28%

T		5.28%
(e)	Synchronous condenser	7.000/
(f)	Batteries	5.28%
(i) ·	Underground cable including joint boxes	5.28%
(ii)	Cable & System	5.28%
(g)	Overhead Lines on fabricated steel operating at	5.28%
(5)	terminal voltages of upto and higher than 66 KV	
(h)	Meters	5.28%
		9.50%
(i)	Self propelled vehicles	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
(j)	Air Conditioning Plants	
(i)	Static	5.28%
	Destable	9.50%
(ii)	Portable	6.33%
K(i)	Office furniture and furnishing	0.33%
K(ii)	Office equipment	6.33%
K(iii)	Internal wiring including fittings and apparatus	6.33%
	Street Light fittings	5.28%
K(iv)		
(l) .	Apparatus let on hire	
(i)	Other than motors	9.50%
(ii)	Motors	6.33%
(m)	Communication equipment	
(i)	Radio and high frequency carrier system	6.33%
(ii)	Telephone lines and telephones	6.33%
(n)	LT equipments	15.00%
(0)	Any other assets not covered above	5.28%