

# MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION

## BHOPAL

### NOTIFICATION dated 20.03.2026

Date. 12.03.2026

No. MPERC /2026/401 -In exercise of the powers conferred by Section 181 read with Section 61(h) and 86(1)(e) of the Electricity Act 2003, (36 of 2003) and all other powers enabling it in that behalf, the Madhya Pradesh Electricity Regulatory Commission, hereby makes the following Regulations to amend the Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy (Revision-II) Regulations 2021[RG-33(II) of 2021], herein after referred to as the “**Principal Regulations**” namely :-

#### **FIFTH AMENDMENT TO MADHYA PRADESH ELECTRICITY REGULATORY COMMISSION (COGENERATION AND GENERATION OF ELECTRICITY FROM RENEWABLE SOURCES OF ENERGY (REVISION-II) REGULATIONS 2021[ARG-33(II)(v) of 2026]**

##### **1. Short Title and Commencement-**

- 1.1. These Regulations shall be called “**Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy (Revision-II) Regulations 2021(Fifth Amendment) [ARG-33(II)(v) of 2026]**”.
- 1.2. These Regulations shall come into force from the date of their publication in the Madhya Pradesh Gazette.
- 1.3. These Regulations shall extend to the whole of the State of Madhya Pradesh.

##### **2. Amendment to Regulation 2 of the Principal Regulations.**

- 2.1 **A new Regulation, namely Regulation 2 (ii)(a) shall be inserted after existing Regulation 2(ii) of the Principal Regulations, namely: -**

“**2 (ii) (a) ‘Adjudicating Officer’** shall have the same meaning as defined in MPERC (Conduct of Business for Holding Inquiry by Adjudicating Officer) Regulations, 2023, as amended from time to time;

- 2.2 **Existing Regulation 2(ii) (a) of the Principal Regulations shall be re-numbered as Regulation 2 (ii) (b).**

**2.3 A new Regulation, namely Regulation 2 (ii)(c) shall be inserted after existing Regulation 2(ii)(b) of the Principal Regulations, namely: -**

**“2 (ii)(c) ‘Bureau of Energy Efficiency’** means the Bureau of Energy Efficiency established under sub-section (1) of Section 3 of Energy Conservation Act, 2001, as amended from time to time;”

**2.4 A new Regulation, namely Regulation 2 (viii)(a) shall be inserted after existing Regulation 2(viii) of the Principal Regulations, namely: -**

**“2 (viii) (a) ‘Distributed Renewable Energy’** shall have the same meaning as defined in Central Electricity Authority (Technical Standards for Connectivity of the Distributed Generation Resources) Regulations, 2013 as amended and revised from time to time and as may be notified by Ministry of Power/ Ministry of New and Renewable Energy, Government of India from time to time;”

**2.5 Existing Regulation 2(xx) of the Principal Regulations shall be substituted by the following Regulation, namely: -**

**“2(xx) ‘Renewable Purchase Obligation (RPO)’** means a minimum quantum of electricity to be procured by all the obligated entities from generators of renewable energy including co-generation during the Financial Year as per Regulation 3 of these Regulations;”

**2.6 Existing Regulations namely Regulation 2(xx)(a) and 2 (xxiii)(a) shall be deleted.**

### **3. Amendment to Regulations 3 of the Principal Regulations.**

**3.1. Regulation 3.1 of the Principal Regulations shall be substituted as under, namely:**

**“ 3.1**The minimum share of renewable energy power purchase to ensure minimum share of consumption from renewable energy sources by obligated entities, who are electricity distribution licensees, open access consumers and captive users, as percentage of total electrical energy consumption (hereinafter referred to as

the Renewable Purchase Obligation) for each category, shall be as per the details given in the Table below (For open access consumers and captive users, this requirement applies to electricity consumption from sources other than distribution licensee):

**Table**

Sl.No	Year	Wind energy	Hydro energy	Distributed renewable energy	Other renewable energy	Total renewable energy
(1)	(2)	(3)	(4)	(5)	(6)	(7)
1.	2024-25	0.67%	0.38%	1.50%	27.36%	<b>29.91%</b>
2.	2025-26	1.45%	1.22%	2.10%	28.24%	<b>33.01%</b>
3.	2026-27	1.97%	1.34%	2.70%	29.94%	<b>35.95%</b>
4.	2027-28	2.45%	1.42%	3.30%	31.64%	<b>38.81%</b>
5.	2028-29	2.95%	1.42%	3.90%	33.09%	<b>41.36%</b>
6.	2029-30	3.48%	1.33%	4.50%	34.02%	<b>43.33%</b>

(a) The obligation under the Wind energy component shall be met by energy produced from Wind Power Projects commissioned after 31<sup>st</sup>March 2024.

(b) The obligations under the Hydro energy component shall be met by energy produced from Hydro Power Projects, commissioned after 31<sup>st</sup>March 2024:

Provided that the obligation under the Hydro energy component may also be met out of the free power being provided to the State or Distribution Licensee from such Projects:

Provided further that the obligation under the Hydro energy component may also be met from Hydro Power Projects located outside India, as approved by the Central Government, on a case- to-case basis.

(c) The obligation under the Distributed renewable energy component shall be met from the energy generated from renewable energy projects that do not exceed 10 MW in size and shall include solar installations under all configurations (net metering, gross metering, virtual net metering, group net metering, behind the meter installations and any other configuration) and other renewable energy sources notified by the Central Government:

Provided that the compliance against Distributed renewable energy obligation shall ordinarily be considered in terms of energy (kilowatt hour units):

Provided further that in case the obligated entity is unable to provide generation data against Distributed renewable energy installations, the reported capacity shall be converted into Distributed renewable energy generation in terms of energy by a multiplier of 4kilowatt-hour per kilowatt per day (kWh/kW/day).

(d) The obligation under the other renewable energy component may be met by electrical energy produced from any renewable energy project other than specified in (a), (b) and (c). Other renewable energy shall include, but not limited to, electrical energy generated from all-

- (i) Wind Power Projects;
- (ii) Solar Power Projects;
- (iii) Hydro Power Projects, including free power, commissioned before 1<sup>st</sup>April, 2024; and
- (iv) Co-firing of biomass pellets and charcoal produced from Municipal Solid Waste.

**3.2. Regulations 3.1.1 to 3.1.8 of the Principal Regulations shall be substituted by new Regulations 3.1.1. to 3.1.8., as under, namely:**

**“3.1.1.**Obligations under Wind, Hydro, and other renewable energy components are fungible (shortfalls in one may be met by surpluses from others), while distributed renewable energy is non-fungible for its shortfall but its surplus may offset other components.

**3.1.2.** For all the obligated entities, the Renewable Purchase Obligation shall exclude electricity consumed from Nuclear Power Sources.

**3.1.3.**Open access consumers and captive users specified as obligated entities shall meet the specified total Renewable Purchase Obligation, from any renewable energy source.

**3.1.4.**For open access consumers specified as obligated entities, Renewable Purchase Obligation shall include total electrical energy consumption by such open access consumers from open access.

**3.1.5.(a)** For captive users specified as obligated entities, Renewable Purchase Obligation shall include total electricity consumed by such captive user. The obligation shall exclude electricity self-consumed from waste heat recovery process using fossil-based sources, except for electricity generated from a Waste Heat Recovery Steam Generator in a Captive Combined Cycle Gas-Based Generating Station. The obligations shall also exclude electricity self-consumed through waste energy recovery, including from by-product gases, or other forms of residual energy sources associated with industrial processes.

(b)The obligation shall exclude –

- (i) 50% of the electricity self-consumed from fossil-fuel based co- generation plant; and
- (ii) 50 % of the fossil fuel-based electricity consumed in Aluminium smelters.

**3.1.6.**For obligated entities who are Distribution Licensees, the Renewable Purchase Obligation shall be calculated based on the electrical energy supplied to consumers within the periphery of the Distribution Licensee. This supply shall not include the consumption of open access users from the sources other than the Distribution Licensee and the electricity generated and self- consumed by captive users.

**3.1.7.**Obligated entities may fulfil the specified Renewable Purchase Obligation through one or more of the following methods, namely: -

- i. Consumption of renewable electricity, either directly or through an energy storage system;
- ii. Purchased or self-generated Renewable Energy Certificates issued in accordance with Regulations notified by the Central Electricity Regulatory Commission including Renewable Energy Certificates acquired under Virtual Power Purchase Agreements; and

- iii. Payment of the buyout price as may be specified by the Central Electricity Regulatory Commission:

Provided that the sums received through the buyout mechanism shall be credited to the Central Energy Conservation Fund under a separate head, from which 75% of the amount shall be transferred to the State Energy Conservation Fund set up by State Government. These sums shall be utilised to support the development of specified renewable energy sources and storage capacities, with the objective of increasing the share of non-fossil fuel energy in the overall energy mix. The State Government shall specify the mechanism for utilising sums accumulated in State Energy Conservation fund to support the development of such non-fossil fuel capacities.

**3.1.8.**The Renewable Purchase Obligation compliance for multiple consumers under common control shall be considered on an aggregate basis, at the holding company level as defined in the Companies Act, 2013 (18 of 2013), or at the level of a cooperative society registered under the relevant Co-operative Societies Acts, as the case may be.”

**3.3. Regulation 3.1.9 to 3.1.14 of the Principal Regulations shall be deleted.**

**3.4. Existing Regulation 3.8(A)(b) of the Principal Regulations shall be substituted by a new Regulation 3.8(A)(b), as under, namely: -**

“b. By procuring Renewable Energy through Open Access from any Renewable Energy Generating plant either directly or through a trading licensee or through power markets.”

**3.5. Existing regulation 3.8(A)(c)(i) of the Principal Regulations shall be substituted by a new Regulation 3.8(A)(c)(i), as under, namely: -**

“i. Any consumer may elect to purchase green energy either up to a certain percentage of the consumption or its entire consumption and such consumer may place a requisition for this with the Distribution Licensee, which shall procure such quantity of green energy and supply it and the consumer shall have the flexibility to give separate requisition for wind, Hydro, Distributed Renewable Energy and Other categories;”

**4. Amendment to Regulations 12 of the Principal Regulations.**

**Regulations 12.5, 12.6 and 12.7 of the Principal Regulations shall be deleted.**

**5. Amendment to Regulations 13 of the Principal Regulations.**

**A new Regulation 13.4 shall be inserted after existing Regulation 13.3, of the Principal Regulations as under, namely: -**

“13.4 The Obligated Entities can also fulfil their Renewable Purchase Obligation (RPO) by payment of the buyout price as may be specified by the Central Electricity Regulatory Commission.”

**6. Amendment to Regulations 14 of the Principal Regulations.**

**Regulations 14(B) of the Principal Regulations shall be deleted and word ‘A’ appearing in the heading “(A) State Agency” shall be omitted.**

**7. Amendment to Regulations 15 of the Principal Regulations.**

**Regulations 15 of the Principal Regulations shall be substituted by a new Regulation 15, as under, namely: -**

**“15. Monitoring and Reporting of RPO Compliance by Obligated Entities and Effect of Default**

15.1. The Bureau of Energy Efficiency shall monitor compliance of obligation under Regulation (3) and submit periodic report to the Commission. For compliance monitoring, all the obligated entities shall furnish the required information duly certified by ‘Bureau accredited energy auditing firm’ and by the State Load Dispatch Center for Distribution Licensees/ MP Power Management Co. Ltd. to the Bureau of Energy Efficiency on its designated web portal as may be required by the Bureau of Energy Efficiency.

- 15.2. Obligated entities shall submit their duly certified energy accounts to Bureau of Energy Efficiency by 31<sup>st</sup> July for each year. They shall submit compliance report to Bureau of Energy Efficiency after meeting the shortfalls in Renewable Purchase Obligations through purchase of Renewable Energy Certificates or payment of buyout price, if any, by 31<sup>st</sup> March 2026 for the financial year 2024-2025, and by 31<sup>st</sup> December for each subsequent financial year.
- 15.3. Any shortfall in meeting the Renewable Purchase Obligation shall be treated as non-compliance and penalty may be imposed by Adjudicating Officer in accordance with the provisions under Sub-Section (3) of Section 26 of the Energy Conservation Act, 2001 (52 of 2001), as amended from time to time.
- 15.4. In case of a non-compliance of Regulations 15.1 and 15.2 of these Regulations, including but not limited to, shortfall in meeting the Renewable Purchase Obligation, non-submission of required information, or submission of incorrect information, the Bureau of Energy Efficiency or the State Agency may process for imposing penalty, in accordance with the provisions of the Energy Conservation Act, 2001 (52 of 2001), as amended from time to time, and the Rules made thereunder.”

**By order of the Commission**

**(Dr. Umakanta Panda)**

**Secretary**

**M.P. Electricity Regulatory Commission**