

Bhopal the 14th December 2021

No1961/MPERC/2021- In exercise of powers conferred by Sections 39 (2) (d), 40 (c), 42 (2) and (3), 86(1) (c) read with Section 181 (1) of the Electricity Act, 2003 (36 of 2003), the Madhya Pradesh Electricity Regulatory Commission hereby makes the following Regulations, namely:

**MPERC (TERMS AND CONDITIONS FOR INTRA-STATE OPEN ACCESS IN MADHYA PRADESH) REGULATIONS, (REVISION -I) 2021**

**1. SHORT TITLE, COMMENCEMENT AND EXTENT OF APPLICATION**

- i. These Regulations shall be called the "Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, 2021 (Revision-I) {RG-24(I) of 2021}"
- ii. These Regulations shall come into force from the date of their publication in the Official gazette.
- iii. These Regulations shall apply within the geographical area of the State of Madhya Pradesh and shall apply to open access customers for use of intra-State transmission system and/or the distribution systems of Licensees in the State, including such system when it is used in conjunction with inter-State transmission system.

**2. DEFINITIONS**

2.1 In these Regulations, unless the context otherwise requires:

- i. "Act" means the Electricity Act, 2003 (36 of 2003) and subsequent amendment thereof;
- ii. "Allotted distribution capacity" means the power contracted for transfer (in MW) between the specified point(s) of injection and point(s) of drawal allowed to long-term customers and medium-term customers on the distribution system under normal circumstances and the expression "allotment of distribution capacity" shall be construed accordingly;
- iii. "Allotted transmission capacity" means the power contracted for transfer (in MW) between the specified point(s) of injection and point(s) of drawal allowed to long-term customers and medium-term customers on the intra-State transmission system under normal circumstances and the expression "allotment of transmission capacity" shall be construed accordingly;
- iv. "Balancing and Settlement Code" means Madhya Pradesh Electricity Balancing and Settlement Code, 2015, as amended from time to time or any subsequent revision thereof;
- v. "Bulk Power Transmission Agreement" means an executed agreement that contains the terms and conditions under which an Open Access Customer is entitled to the access to an intra-State transmission system of a Transmission Licensee;

- vi. **"Bulk Power Wheeling Agreement"** means an executed agreement that contains the terms and conditions under which an Open Access Customer is entitled to the access to Distribution system of a Distribution Licensee;
- vii. **Central Commission** means the Central Electricity Regulatory Commission referred to in Section 76 of the Act;
- viii. **"Commission"** means the Madhya Pradesh Electricity Regulatory Commission;
- ix. **"Day"** means a day starting at 00.00 hours and ending at 24.00 hours;
- x. **"Indian Electricity Grid Code (IEGC)"** means the Grid Code specified by the CERC under Clause (h) of sub-section (1) of Section 79 of the Act;
- xi. **"Madhya Pradesh Electricity Grid Code (MPEGC)"** means the State Grid Code specified by the Commission under Clause (h) of sub-section (1) of Section 86 of the Act;
- xii. **"Month"** means a calendar month as per the British calendar;
- xiii. **"Nodal Agency"** means the Nodal Agency as defined in Regulation 8.1 of these Regulations;
- xiv. **"Open access"** means the non-discriminatory provision for the use of transmission lines or distribution system or associated facilities with such lines or system by any licensee or consumer or a person engaged in generation in accordance with the Regulations specified by the Appropriate Commission;
- xv. **"Open Access Customer"** means a person permitted under these Regulations to receive supply of electricity from another person other than the Distribution Licensee of his area of supply, or a generating company (including captive generating plant) or a Licensee, who has availed of or intends to avail of open access;
- xvi. **"Point of drawal"** means a connection at which electricity is transferred from the electricity transmission network or the electricity distribution network (as the case requires);
- xvii. **"Point of injection"** means a connection at which electricity is transferred to the electricity transmission network or the electricity distribution network (as the case requires);
- xviii. **"Reserved distribution capacity"** means the power transfer allowed (in MW) between the specified point(s) of injection and point(s) of drawal allowed to a short-term customer on the distribution system depending on availability of distribution capacity and the expression "reservation of distribution capacity" shall be construed accordingly;

- xix. **“Reserved transmission capacity”** means the power transfer allowed (in MW) between the specified point(s) of injection and point(s) of drawal allowed to a short-term customer on the transmission system depending on availability of transmission capacity and the expression "reservation of transmission capacity" shall be construed accordingly;
- xx. **“SLDC”** means the State Load Dispatch Centre established under sub-section (1) of section 31 of the Electricity Act, 2003;
- xxi. **“State”** means the State of Madhya Pradesh;
- xxii. **“Stranded transmission capacity”** means the transmission capacity in the Intra-State transmission system which is likely to remain unutilized due to relinquishment of access rights by a long-term customer in accordance with Regulation 11;
- xxiii. **“Working day”** means a day on which the offices of SLDC / Licensees (as the case may be) are open for business.
- 2.2 The words and expressions used in these Regulations but not defined but defined in the Act shall have the same meaning as they are assigned to them in the Act.

### 3. ELIGIBILITY FOR OPEN ACCESS AND CONDITIONS TO BE SATISFIED

- 3.1 Subject to the provisions of these Regulations, open access customers shall be eligible for open access to the intra-State transmission system of the State Transmission Utility (STU) or any other Transmission Licensee and intra-State distribution system of the State Distribution Licensees or any other Distribution Licensee.
- 3.2 Such open access shall be available for use by an open access customer on payment of such charges as may be determined by the Commission in accordance with the applicable Regulations framed for the purpose.
- 3.3 Subject to the provisions of these Regulations, open access shall be permissible to users seeking open access for a capacity of 1 MW and above:

Provided that when a person, who has established a captive generating plant, opts for open access for carrying the electricity to the destination of his own use, the limitation of 1 MW shall not be applicable:

Provided further that renewable energy generators and users shall be provided Open Access irrespective of their capacity, subject to no operational constraints in the Licensee's system:

Provided also that open access shall not be allowed for transmission and/ or wheeling of electricity to the premises where facility of net metering has been permitted in accordance with the Madhya Pradesh Electricity Regulatory Commission

(Grid connected Net Metering) Regulations, 2015, as amended from time to time:

Provided also that the Open Access Customers if fed through mixed feeder shall also be allowed open access subject to the condition that they agree to the system constraints. In such cases, the duty of the Distribution Licensee shall be of a common carrier providing non-discriminatory open access as per Section 42 (3) of the Act:

Provided also that a person having been declared insolvent or bankrupt or having outstanding dues against him for more than two months of the billing of distribution/transmission licensee and/or SLDC charges at the time of application shall not be eligible for open access.

- 3.4 The Commission may allow open access to customers / users requiring less than 1 MW from conventional sources at such time as it may consider feasible having regard to operational constraints and other factors.
- 3.5 Pursuant to coming into force of these Regulations, the Distribution Licensees shall be required to make arrangements through contracts / agreements for access to the Transmission Licensee's network for meeting power requirements of their existing and future customers.

#### 4. PROVISIONS FOR EXISTING ENTITIES

##### **Existing Distribution and Trading Licensees**

- 4.1 The Distribution Licensees and Trading Licensees using the intra-State transmission system and the distribution system in the State on the date of coming into force of these Regulations under an existing agreement or arrangement shall continue to avail open access on such transmission and distribution system on the same terms and conditions, for the term of the existing agreement or arrangement on payment of transmission charges, wheeling charges and other charges as may be determined by the Commission from time to time.
- 4.2 Pursuant to coming into force of these Regulations, the existing Distribution Licensees and Trading Licensees shall also be required to make firm arrangements /agreements for access to the Transmission Licensee's network for meeting power requirements of their current and future consumers. These Distribution Licensees and Trading Licensees shall, within 60 days of coming into force of these Regulations, furnish to the State Transmission Utility/Transmission Licensee and the SLDC such details, but not limited to, of capacity utilized, point of injection, point of drawal, duration of availing open access, peak load, average load or such other information as the State Transmission Utility/Transmission Licensee and / or SLDC may require and the terms and conditions for such use. The Distribution Licensee and Trading Licensee shall furnish the above information to the Commission also.

##### **Existing customers and generators**

- 4.3 The existing customers or generating companies including the renewable energy sources availing open access under agreements on the date of coming into force of these Regulations shall be entitled to continue to avail open access on such

transmission and distribution system on the same terms and conditions, for the term of the existing agreement or arrangement on payment of transmission charges, wheeling charges and other charges as may be determined by the Commission from time to time. They shall submit to the SLDC details of capacity utilized, point of injection, point of drawal, duration of availing open access, peak load, average load or such other information as the State Transmission Utility/Transmission Licensee/concerned Distribution Licensee or SLDC may require, within 60 days of coming into force of these Regulations.

- 4.4 Existing customers or generating companies under Regulation 4.3 above may continue to avail open access on terms and conditions laid down under these Regulations. The transmission charges, wheeling charges and other charges applicable for such facility shall be as determined by the Commission from time to time.

## 5. CATEGORIZATION OF OPEN ACCESS CUSTOMERS

5.1 The open access customers shall be classified into the following categories:

- i. **Long-term open access customers:** An open access customer availing intra-State open access for a period exceeding five years shall be a long-term open access customer:

Provided that the existing beneficiaries of State transmission system owned or operated by the State Transmission Utility shall be deemed to be the long-term customers of the system owned or operated by the State Transmission Utility for the purpose of these Regulations.

- ii. **Medium-term open access customers:** An open access customer availing intra-State open access for a period of more than 3 months and up to 5 years shall be a medium-term open access customer.
- iii. **Short-term open access customer:** An open access customer availing intra-State open access for a period up to 3 months at a time shall be a short-term open access customer.

## 6. ALLOTMENT PRIORITY

6.1 The allotment priority for allowing open access shall be decided in the following order of priority:

- i. Distribution Licensee (*irrespective of whether Open Access has been sought for long-term, Medium-term or Short-term*);
- ii. Other Long-term Open Access Applicants;
- iii. Other Medium-term Open Access Applicants;
- iv. Other Short-term Open Access Applicants;

Provided that two or more applications for the same duration of open access received on the same day shall be treated *pari passu* for allotment and, if the available capacity is insufficient to accommodate all applications, the applicants shall be allotted

shares in the available capacity proportionate to the capacities applied for.

- 6.2 Subject to the above clauses, the decision for allowing long-term open access and medium-term open access shall be based on 'first come first serve' basis.
- 6.3 Subject to the above clauses, the decision for allowing short-term open access shall be based either on 'first come first serve' basis or bidding, as the case may be.

## 7. CRITERIA FOR ALLOWING OPEN ACCESS

### Transmission Open Access

- 7.1 The voltage of inter-connection shall be as per the MP Electricity Supply Code, 2021, as amended/revised from time to time.
- 7.2 The long-term access and medium-term access shall be allowed in accordance with the transmission planning criteria specified in the MP Electricity Grid Code, 2019, as amended from time to time.
- 7.3 The short-term access shall be allowed, if the request can be accommodated, by utilizing: -
- Inherent design margins;
  - Margins available due to variation in power flows; and
  - Margins available due to in-built spare transmission capacity created to cater to future load growth.

### Distribution Open Access

- 7.4 The voltage of inter-connection shall be as per the MP Electricity Supply Code, 2021, as amended/revised from time to time.
- 7.5 The Distribution Licensee shall extend the facility of open access of its system, as provided in these Regulations and the duties of Distribution Licensee with respect to such supply shall be of a common carrier providing non-discriminatory open access.

## 8. PROCEDURE TO AVAIL OPEN ACCESS

### 8.1 Nodal Agency

- i. The nodal agency for arranging all types of long-term access and medium-term access, such as transmission or distribution or combination of both, shall be the State Transmission Utility (STU) who shall nominate the officer not below the rank of Superintending Engineer to process the open access applications.
- ii. The nodal agency for arranging all types of short-term open access, such as transmission or distribution or combination of both, shall be the SLDC who shall nominate the officer not below the rank of Superintending Engineer to

process the open access applications.

- iii. The Transmission Licensees and the Distribution Licensees operating in the State shall also nominate the officers not below the rank of Superintending Engineer to co-ordinate with the STU for processing the open access applications.
- iv. The names and contact details of such officers nominated by STU, SLDC and the Licensees shall be informed to the Commission and shall be available on the websites of STU, SLDC, and the Licensees.
- v. The Nodal Agencies, i.e., STU and SLDC, shall be responsible for the implementation of these Regulations and shall act under the supervision and control of the Commission for the purpose.

## 8.2 Guidelines

The guidelines for implementation of Intra-State Open Access Regulations, 2005 have already been issued by STU/SLDC. Any mechanism, which requires guidelines to be laid down by STU or SLDC for implementation of these revised Regulations shall be submitted to the Commission for approval.

## 8.3 Application Procedure:

- i. An open access customer shall file an application to the nodal agency in the format provided with these Regulations (Appendex-I). The nodal agency has the right to seek additional information as may be required. The nodal agency shall acknowledge the receipt of completed application, along with the Fees paid, to the party within one working day of receipt.
- ii. A customer intending to avail open access shall also submit a copy of his application to the Distribution Licensee who is supplying electricity to him or in whose area of supply, the point of drawal lies.
- iii. The application shall be accompanied by non-refundable application fee of Rs. 1,00,000/- (Rs. One Lakh) only for long-term open access payable to the State Transmission Utility, Rs. 50,000 (Rs. Fifty Thousand) only for medium-term open access payable to the State Transmission Utility, and Rs. 5,000/- (Rs. Five Thousand) only for short-term open access payable to the SLDC. The application fee shall be in the form of demand draft or through electronic transfer.
- iv. The applications received through fax / electronic mail shall also be accepted.
- v. The nodal agency shall forward a copy of the application to the Transmission Licensee and to the Distribution Licensee who is supplying electricity or in whose area of supply, the point of drawal lies.

## 8.4 Procedure for Long-Term Open Access and Medium-Term Open Access

- i. Based on system studies conducted and in consultation with other agencies

involved including other Transmission Licensees and Distribution Licensees, the nodal agency, i.e., STU shall, within 30 days of receipt of the application for long-term open access or medium-term open access, intimate to the applicant whether or not the long-term or medium-term open access can be allowed without further system strengthening:

Provided that where the long-term open access or medium-term open access can be allowed without further system strengthening, this shall be allowed without delay on entering into commercial agreements.

- ii. If, in the opinion of the STU, further system strengthening is essential before providing long-term open access or medium-term open access, the applicant may request the STU to carry out the system studies and preliminary investigation for the purpose of cost estimates and completion schedule for system strengthening.
- iii. The State Transmission Utility (STU) in consultation with other agencies involved including other Transmission Licensees and Distribution Licensees shall carry out the studies immediately on receipt of request from the applicant under Regulation 8.4 (i) above and intimate results of the studies to the applicant within 45 days of receipt of request for long-term open access or for medium-term open access. The input data and the output results plotted on system map and also in tabular form shall be preserved by the State Transmission Utility (STU) in electronic form and hard copies. The applicant may request the State Transmission Utility (STU) for appropriate action based on the result of the study:

Provided that in case of its failure to adhere to specified time line, Nodal Agency should immediately inform the Commission with all the relevant facts and reasons for delay:

Provided further that after making an analysis of the circumstances as explained by the Nodal Agency, the Commission shall convey its decision on the application of the prospective open access customer.

- iv. The applicant shall reimburse the actual expenditure incurred by the STU/ Transmission Licensee and /or Distribution Licensee, as the case may be, for system strengthening studies:

Provided that the fee of rupees one lakh for long-term open access and rupees fifty thousand for medium-term open access paid by the applicant shall be adjusted against the actual expenditure to be reimbursed by the applicant.

- v. In cases there is any material change in the location of the Applicant or a change by more than ten (10) percent in the quantum of power to be interchanged using the intra-State Transmission System and/or Distribution System, a fresh application shall be made, which shall be considered in accordance with the provisions of these Regulations.
- vi. The allotment of transmission capacity to a long-term or medium-term customer shall not be relinquished or transferred to any other customer without the prior approval of the Commission.



### 8.5 Procedure for Short Term Open Access

- i. Application for grant of short-term open access shall be processed only if such short-term access is commencing in the first month to the fourth month and is not ending beyond the fourth month, taking the month in which application is made as the first month.
- ii. The applications for grant of short-term access received in a month for open access commencing and terminating in the month in which the application is made shall be treated on first-come-first-served basis subject to availability of capacity.
- iii. The applications received after the nineteenth day of a month for open access commencing and terminating in the following month shall be treated on first-come-first-served basis, and short-term access shall be granted subject to availability of capacity.
- iv. All applications for short-term access, other than the applications for short-term access to be processed on first-come-first-served basis in accordance with (Regulation 8.5 (i)) above, received up to the nineteenth day of a month shall be considered together on the twentieth day of that month for advance reservation and shall be processed in the manner given hereunder, namely: -
  - a) The applications shall be analyzed to check for congestion on any of the corridors to be used for short-term open access;
  - b) In case the SLDC does not anticipate congestion on any of the corridors involved, the applicants shall be granted short-term access for the quantum and duration sought, latest by the twenty-fifth (25<sup>th</sup>) day of the month;
  - c) If in the opinion of the SLDC, grant of short-term open access to all the applicants is likely to lead to congestion in one or more of the corridors to be used for short-term open access for any duration, it shall inform the applicants of its opinion accordingly and the reasons thereof on or before the twenty-third (23<sup>rd</sup>) day of the month;
  - d) On receipt of intimation in accordance with sub-clause (c) above, an applicant may reduce its requirement of capacity during the period of congestion or opt for access only for the duration when no congestion is anticipated and in such a situation, he shall inform the SLDC accordingly by the twenty-fifth (25<sup>th</sup>) day of the month; and
  - e) If the SLDC still anticipates congestion in one or more of the corridors to be used for short-term open access, it shall invite electronic bids for reservation of capacity of the congested corridor in accordance with Regulation 8.6 of these Regulations on the twenty-sixth (26<sup>th</sup>) day of the month. Non-participation of an applicant in the bidding process shall be construed to mean that he is no longer interested in open access and his application shall not be processed.

- v. In the event of a reserved corridor subsequently becoming fully or partly vacant for certain duration in a month, the SLDC shall display this information in public domain on its website.
- vi. The SLDC shall lay down within 30 days of coming into effect of these Regulations, a detailed procedure for reservation of transmission and distribution capacities to the short-term customers after obtaining prior approval of the Commission, which shall include the detailed procedure for inviting bids, advance reservation, reservation on first-come-first-served basis, usage of alternate routes and any other residual matter. Any further revision of the procedure shall be carried out only after obtaining prior approval of the Commission.
- vii. Once open access has been granted, the long-term customer, medium-term customer or the short-term customer, shall not be replaced by any other person on account of a subsequent request received from such other person. The reserved transmission and distribution capacities shall not be transferred by a short-term customer to any other customer.

#### 8.6 Bidding Process for Short-term Open Access

- i. In accordance with Regulation 8.5(iv), in case the capacity sought to be reserved by the customers is more than the available capacity at that point of time the SLDC shall invite bids from such customers.
  - ii. The floor price for bidding shall be the rate determined in accordance with Regulation 13 of these Regulations.
  - iii. The bidders shall quote their price in the denomination in which the floor price has been determined.
  - iv. No bidder shall be allowed to quote price more than five times of the floor price.
  - v. Reservation of transmission and distribution capacities shall be made in decreasing order of the price quoted.
  - vi. In case of equal price quoted by two or more bidders, the reservation of transmission and /or distribution capacity shall be made pro rata to the transmission and/or distribution capacity sought to be reserved.
  - vii. The short-term customer getting reservation for capacity less than the capacity sought by him shall pay the charges quoted by him, which in no case shall be less than the floor price.
  - viii. The short-term customers in favour of whom full capacities have been allotted, shall pay the charges quoted by the last applicant getting reservation of its full sought capacity.
- 8.7 Subject to the provisions of these Regulations, the Nodal Agency, Application fee, documents to accompany the application and time frame for disposal of application

are annexed as Annexure I to these Regulations.

#### 8.8 Monitoring, Dispute Resolution and Review of decision

- i. The Commission shall constitute a Committee, to be known as the 'Open Access Monitoring, Dispute Resolution and Decision Review Committee' (hereinafter referred to as "the Committee").
- ii. The Committee shall consist of one representative each from the SLDC, the State Transmission Utility and Distribution Licensee, to be approved by the Commission and one person to be nominated by the Commission from amongst its staff. The representative of the Commission shall be its Coordinator. The SLDC, the State Transmission Utility, the Distribution Licensee and the Commission, may nominate one alternate member whose views shall be construed to be the views of the incumbent member whom he represents:

Provided that the members representing the SLDC, the State Transmission Utility and the Distribution Licensee shall not, unless otherwise approved by the Commission in writing, be officers below the rank of the Superintending Engineer or equivalent.

- iii. The Committee shall monitor the functioning of Nodal Agencies regularly. The Committee shall take stock of the situation at least once in three months. The STU and SLDC are obliged to provide the details of open access granted, the applications pending / rejected by the Nodal Agencies, etc., to the Committee. The Committee shall also review these Regulations once in every six months.
- iv. The customer aggrieved with the decision of the Nodal Agency shall first approach the Committee. The Committee shall resolve the disputes of open access permissions and review the decisions of Nodal Agencies when requested by the aggrieved customers.
- v. Any person aggrieved by a decision of the Nodal Agency may upon the discovery of new and important material or evidence or otherwise, after the exercise of due diligence, was not within his knowledge or could not be produced by him at the time when the decision was passed or on account of some mistake or error apparent from the face of the record, or for any other sufficient reason, may apply for a review of such decision, within forty-five (45) days of the date of the decision, to the Committee.
- vi. An application for such review shall be filed with the Committee. Depending on whether or not there is sufficient ground for review, the Committee would either accept or reject requests for such reviews.
- vii. When it appears to the Committee that there is no sufficient ground for review, the Committee shall reject such review application.
- viii. When the Committee is of the opinion that the review application is maintainable, then it shall examine and endeavour to resolve the same.
- ix. In the event of any dispute on the decision of SLDC in the matter of providing the short-term open access as defined in these Regulations above, the matter shall be referred to the Committee.
- x. The customer may file the Petition with the Commission for seeking the order if he is not satisfied with the decision of the Committee. In this case the customer shall have to file the Petition in accordance with the Madhya Pradesh Electricity Regulatory Commission (Conduct of Business) Regulations, 2016.

## TIME SCHEDULE FOR PROCESSING APPLICATION

9.1 The following time schedule shall be adhered to by the nodal agency for processing of the application for grant of open access:

SL. No.	Type of service/activity	Maximum Processing Time (Including holidays)
1.	<b>Short-Term Open Access -</b>	
	Up to One day	24 hours
	Up to one week	48 hours
	More than one week	72 hours
2.	<b>Long-Term Open Access &amp; Medium-Term Open Access</b>	
	Intimation regarding feasibility of access without system strengthening	30 days
	Intimation of results of studies for system strengthening with cost estimates and completion schedule	45 days

Provided that no application shall be rejected by the Nodal Agency without communicating the reasons in writing:

Provided further that in absence of any communication related to grant of or rejection of Open Access within the time frame as specified above, the Open Access shall be deemed to have been granted, subject to system availability.

9.2 Day ahead transactions:

- i. The advance payment of transmission charges, wheeling charges, operating charge and other charges specified in Regulation 13 shall not be insisted upon. These payments can be made within 3 working days of making of the application.
- ii. A composite request for open access and scheduling shall be sent to the SLDC latest by 3.00 PM. The SLDC shall take steps to incorporate the request for open access in its schedules to be issued if the request can be accommodated without causing congestion.
- iii. A composite request for open access and scheduling to utilize surplus known after issuance of the first dispatch schedule by SLDC at 5.00 PM, must be submitted latest by 10.00 PM or preferably earlier. The SLDC shall endeavour to incorporate the same in the revised dispatch schedule to be issued, if the request can be accommodated without causing congestion.

9.3 Same Day transactions

- i. The advance payment of transmission charges, wheeling charges, operating charge and other charges specified in Regulation 13 shall not be insisted upon. These payments can be made within 3 working days of making of application.
- ii. In the event of emergency, the open access customers may locate a source of power to meet short-term emergency requirement on the same day and forward request for

open access to the SLDC. The SLDC shall endeavour to accommodate such emergency requests as soon as and to the extent feasible.

## 10. OPEN ACCESS AGREEMENTS

10.1 An open access customer shall enter into agreements with the concerned Licensees, generators, traders and others as applicable and fulfil the conditions as laid down under these Regulations.

10.2 **Bulk Power Transmission Agreement:** A long-term and medium-term open access customer using transmission system shall enter into Bulk Power Transmission Agreement (BPTA) with the Transmission Licensee for use of intra-State transmission system.

10.3 **Bulk Power Wheeling Agreement:** A long-term and medium-term open access customer using distribution system shall enter into Bulk Power Wheeling Agreement (BPWA) with the Distribution Licensee for use of distribution system:

Provided that if a Power Purchase and Wheeling Agreement, in accordance with the applicable Madhya Pradesh Electricity Regulatory Commission (Cogeneration and Generation of Electricity from Renewable Sources of Energy) Regulations, has been executed by the long-term and medium-term open access customer using distribution system with the Distribution Licensee/MPPMCL, then in such case separate Bulk Power Wheeling Agreement shall not be executed.

10.4 The electronic conveyance of acceptance of agreements shall be permitted.

10.5 Within three days of furnishing the agreements, the STU / SLDC shall inform the date of commencement to the open access customer.

10.6 The Licensee shall intimate any new agreement entered into by an Open Access Customer to the Commission within seven days of formalization of the agreement in addition to displaying it on the website.

## 11. UNDER-UTILISATION OR NON-UTILISATION OF OPEN ACCESS CAPACITY IN INTRA-STATE TRANSMISSION SYSTEM

11.1 **Long-Term Access:** A long-term customer may relinquish the long-term access rights fully or partly before the expiry of the full term of long-term access, by making payment of compensation for stranded capacity as follows: -

i. Long-term customer who has availed access rights for at least 12 years:

a) **Notice of one (1) year** – If such a customer submits an application to the State Transmission Utility at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights, there shall be no charges.

b) **Notice of less than one (1) year** – If such a customer submits an application to the State Transmission Utility in less than a period of 1 (one) year prior to the date from which such customer desires to relinquish the access rights, such customer

shall pay an amount equal to 66% of the transmission charges for the stranded transmission capacity for the period falling short of a notice period of one (1) year.

- ii. Long-term customer who has not availed access rights for at least 12 (twelve) years:
- a) Such customer shall pay an amount equal to 66% of the estimated transmission charges (net present value) for the stranded transmission capacity for the period falling short of 12 (twelve) years of access rights.

Provided that such a customer shall submit an application to the Nodal Agency at least 1 (one) year prior to the date from which such customer desires to relinquish the access rights.

- b) The discount rate that shall be applicable for computing the net present value shall be the discount rate to be used for bid evaluation in the Central Commission's Notification issued from time to time in accordance with the Guidelines for Determination of Tariff by Bidding Process for Procurement of Power by Distribution Licensees issued by the Ministry of Power.
- c) The compensation paid by the long-term customer for the stranded transmission capacity shall be used for reducing transmission charges payable by other long-term customers and medium-term customers in the year in which such compensation payment is due and in the ratio of transmission charges payable for that year by such long-term customers and medium-term customers.

#### 11.2 Medium-term Open Access customers:

A medium-term open access customer may relinquish rights, fully or partly, by giving at least 30 days prior notice to the nodal agency:

Provided that the medium-term open access customer relinquishing its rights shall pay applicable transmission charges for the period of relinquishment or 30 days, whichever is lesser.

#### 11.3 Short-term Open Access customers:

- a) In case a short-term customer is unable to utilize, full or substantial part of the reserved transmission and/or distribution capacity, he shall inform the SLDC along with reasons for his inability to utilize the reserved transmission capacity and may surrender the reserved transmission and/or distribution capacity.
- b) Notwithstanding anything contained in these Regulations, the SLDC may on its own, reduce or cancel the reserved transmission and/or distribution capacity of a short-term customer, when such a short-term customer frequently underutilizes the reserved transmission and/or distribution capacity:

Provided that the reserved transmission and/or distribution capacity shall not be reduced or cancelled under this clause without a prior notice to the short-term customer whose reserved transmission and/or distribution capacity is

sought to be reduced or cancelled.

- c) The short-term customer, who has surrendered the reserved transmission and/or distribution capacity under Regulation 11.3 (a) or whose reserved transmission and/or distribution capacity has been reduced or cancelled under Regulation 11.3 (b), shall bear the transmission charges, wheeling charges and the operating charge based on the original reserved transmission and/or distribution capacity for seven days or the period of reservation surrendered or reduced or cancelled, as the case may be, whichever is shorter.

**Note:**

For the purpose of this clause, the expression “operating charge” shall have the same meaning as assigned to it under Regulation 13.

- d) The transmission and/or distribution capacity becoming available as a result of surrender by the short-term customer under Regulation 11.3 (a) or as a result of reduction or cancellation of the reserved transmission and/or distribution capacity by the SLDC under Regulation 11.3 (b) may be reserved for any other short-term customer in accordance with these Regulations.
- e) The customer may approach the Committee for redressal of grievances, if any.

## 12. CURTAILMENT ORDER

12.1 When because of constraints or otherwise, it becomes necessary to curtail the capacity allocated to the Open Access Customers, the following order of curtailment shall be adhered to:

- i. Short-term Open Access Customers (excluding Distribution Licensees);
- ii. Medium-term Open Access Customers (excluding Distribution Licensees);
- iii. Long-term Open Access Customers (excluding Distribution Licensees);
- iv. Short-term, Medium-term and Long-term Open Access capacity allocated to Distribution Licensee.

12.2 Within a category, power curtailment shall be carried out on a pro-rata basis.

## 13. CHARGES FOR OPEN ACCESS

13.1 The Licensee providing open access shall levy only such fees or open access charges as may be determined by the Commission from time to time. The principles of determination of the charges are elaborated hereunder.

- i. **Transmission Charges** –The transmission charges for use of the transmission system of the Transmission Licensee shall be regulated as under, namely: -
  - a) The annual Transmission Service Charges (TSC) payable by a long-term customer

and medium-term customer for use of the State Transmission System shall be determined in accordance with the terms and conditions of tariff notified under section 61 of the Act by the Commission from time to time. These charges shall be shared by the long-term open access customers and medium-term customers.

- b) The transmission charges payable by a short-term customer for the use of intra-State transmission system shall be calculated in accordance with the following formula:

**STOA charges (Rs./kWh) = (Annual Transmission Service Charges /Energy handled through Intra State Transmission Network):**

Provided that where a dedicated transmission system used for open access has been constructed for exclusive use of an open access customer, the transmission charges for such dedicated system shall be worked out by Transmission Licensee for their respective systems and got approved by the Commission and shall be borne entirely by such open access customer till such time the surplus capacity is allotted and used for by other persons or purposes:

Provided further that Transmission Charges shall not be applicable in case dedicated lines (as defined under Section 2(16) of the Act) constructed by generator are being utilized for supply to the open access customer.

- ii. **Wheeling Charges** – The Wheeling Charges for use of the distribution system of a Licensee shall be regulated as under, namely: -

- a) The Wheeling Charges (WC) payable by a long-term customer and medium-term customer for use of the Distribution System shall be determined in accordance with the terms and conditions of tariff notified under section 61 of the Act by the Commission from time to time. These charges shall be shared by the long-term open access customers and medium-term customers.

- b) The Wheeling Charges payable by a short-term customer for the use of distribution system shall be calculated on daily basis and shall be equal to the Wheeling Charges payable by the long-term open access customer and medium-term customer:

Provided that where a dedicated distribution system used for open access has been constructed for exclusive use of an open access customer, the Wheeling Charges for such dedicated system shall be worked out by Distribution Licensee for their respective systems and got approved by the Commission and shall be borne entirely by such open access customer till such time the surplus capacity is allotted and used for by other persons or purposes:

Provided further that Wheeling Charges shall not be applicable in case dedicated lines (as defined under Section 2(16) of the Act) constructed by generator are being utilized for supply to the open access customer.

- c) The Distribution Licensee shall maintain a separate head of account for the revenue earned from short-term open access customers and shall use this for strengthening of distribution system and not for meeting any revenue expenditure.



The Licensee shall disclose this income at the time of application of determination of Aggregate Revenue Requirement and its true up along with the details of utilization of funds.

- d) The revenue earned from the short-term open access customers shall be kept by the Distribution Licensee for making capital expenditure for development of the infrastructure.

iii. **Operating Charge –**

- a) An Open Access customer shall be liable to pay to the SLDC, the scheduling and system operation charges in accordance with Madhya Pradesh Electricity Regulatory Commission (Levy and collection of fee and charges of State Load Dispatch Centre) Regulations, 2006, amended from time to time.

**Note:**

The operating charge includes fee for scheduling and system operation, fee for affecting revisions in schedule on bona-fide grounds and collection and disbursement charges.

iv. **Imbalance charges –**

- a) The mismatch between the scheduled and the actual drawal at drawal point(s) and scheduled and the actual injection at injection point(s) shall be governed by the applicable Madhya Pradesh Electricity Regulatory Commission Balancing and Settlement Code applicable to the intra-State transactions.

v. **Reactive Energy Charges -**

- a) The payment and receipt of the reactive energy charges by the customers on account of open access shall be calculated in accordance with the scheme applicable to transactions involving intra-State transmission approved by the Commission from time to time.
- b) The reactive energy drawals and injections by the embedded customers shall be governed by the scheme applicable within the State of Madhya Pradesh.

- vi. **Cross-subsidy Surcharge –** The Commission shall specify the cross-subsidy surcharge for individual categories of consumers separately in the Retail Supply Tariff Orders for the respective years.

- vii. **Additional Surcharge –**The Commission shall determine the additional surcharge on a yearly basis in the Retail Supply Tariff Orders issued by the Commission.

- viii. **Interconnection Expenses –** The open access customers seeking interconnection for their generators and loads with the grid shall be required to meet one time, i.e., at the time of interconnection, such expenses as actually incurred by the Licensee.

- ix. Any other charges as may be specified by the Commission from time to time shall be payable by the open access customer.

- 13.2 All open access users/customers must make reasonable endeavours to ensure that their actual demand or actual sent-out capacity, as the case may be, at an inter-connection does not exceed the contract maximum demand or actual sent-out capacity for that inter-connection:

Provided that for carrying out balancing and settlement of energy and demand at all entry and exit points relating to access agreements, the Licensee shall strictly adhere to the Balancing and Settlement Code/ Madhya Pradesh Electricity Regulatory Commission (Forecasting, Scheduling, Deviation Settlement Mechanism and related matters of Wind and Solar Generating stations) Regulations, 2018/ Madhya Pradesh Electricity Grid Code, 2019, as may be applicable and as amended from time to time.

- 13.3 In case if open access customer uses inter-State Transmission System and services of Regional Load Dispatch Centre and State Load Dispatch Centre of other State, the transmission charges of CTU and STU of other State and service charges of Regional Load Dispatch Centre and State Load Dispatch Centre of other State shall be payable by the open access customer in addition to the charges fixed by the Commission.

#### 14. ENERGY LOSSES

- 14.1 The open access customers shall bear energy losses of the transmission system and distribution system as approved by the Commission in accordance with the Regulations framed by the Commission under section 61 of the Act. The energy losses in the transmission and distribution systems shall be compensated by additional injection at the injection point(s).
- 14.2 The information regarding average energy losses for the previous 12 months shall be posted on the websites of the SLDC and the Transmission and Distribution Licensees.

#### 15. PRIORITY FOR ADJUSTMENT OF ENERGY CREDIT

The priority for adjustment of energy drawal by an open access customer from different sources shall be as per the following sequence of reducing priority and shall be implemented for each time block, upon adjustment of applicable losses:

- (a) Renewable Energy Generators;
- (b) Captive Generating Plant;
- (c) Banked Energy;
- (d) Long-term Bilateral purchase;
- (e) Medium-term open access;
- (f) Short-term inter-State open access including Power Exchange transactions;
- (g) Short-term intra-State Open access; and
- (h) Distribution Licensee:

Provided that energy credit from more than one source from the similar category shall be adjusted on pro-rata basis of the contracted generation capacity from such source.

**16. PREPARATION OF BILLS AND PAYMENT THEREOF**

16.1 Bills against charges mentioned in Regulation 13 shall be prepared by the Licensee concerned or the SLDC, as the case may be. The open access customers shall pay these bills directly to the entity raising such bills.

16.2 Long-Term customers and Medium-Term customers

Security in the form of Letter of Credit (LC) for transmission and wheeling charges (as may be applicable) equal to 1/12 of the last year's bill amount (excluding the cost of power) on the basis of agreed schedule shall be maintained with the concerned Licensee. Security deposit for SLDC charges equal to the 1/12 of yearly charges shall also be maintained with the SLDC.

16.3 Short-term customers

The transmission charges, wheeling charges, operating charge and other charges shall be paid to the concerned utility on a monthly basis. Advance payment for one month or period of access, whichever period is shorter, shall be made within three working days of grant of access. Subsequent payments shall be made at least one day before beginning of next month. If duration of access granted exceeds one month, the short-term customer shall provide an irrevocable back up Letter of Credit within seven days of commencement of open access.

16.4 Payment shall be made either through cheque/demand draft payable at the location of the concerned utility or through electronic transfer.

16.5 In case the payment of any bill for charges payable under these Regulations is delayed by an open access customer beyond the due date, without prejudice to any action under the Act or any other Regulation thereunder, a late payment surcharge at the rate of 1.25% per month shall be levied.

16.6 Non-payment of any charge or sum of money payable by the open access customer under these Regulations shall be considered as non-compliance of these Regulations and shall be liable for action under section 142 of the Act in addition to action under section 56 of the Act.

16.7 The STU or any other Transmission Licensee or a Distribution Licensee may discontinue open access after giving customer an advance notice of fifteen (15) days without prejudice to its right to recover such charges under law:

Provided that in case open access is availed exclusively over the transmission system, concerned Transmission Licensee or STU shall disconnect the transmission of electricity on account of non-payment of dues of Distribution Licensee upon receipt of request in this regard from concerned Distribution Licensee.

16.8 In case of default in payment of charges due to the SLDC, the SLDC may refuse to schedule power to the defaulting open access customer and direct the Licensee concerned to disconnect such customer from the grid.

- 16.9 The collection and disbursement of the Imbalance Charges and the reactive energy charges shall be governed in accordance with the procedure and methodology to be specified by the Commission from time to time.

## 17. METERING

- 17.1 Open access customers shall provide ABT compatible special energy meters as main meters, as specified by the Commission in metering code for such consumers based on voltage, point and period of supply and tariff category. The term 'Meter' shall include Current transformers, voltage/potential transformers, wiring between them and meter box/panel. The concerned Licensee shall have to certify the meters, metering equipment and the installation of the meter. Special Energy Meters installed shall be capable of time-differentiated measurements for time-block-wise active energy and voltage differentiated measurement of reactive energy in accordance with the State Grid Code:

Provided that the existing consumers shall install Special Energy Meters within a timeframe of six (6) months from the date of notification of these Regulations.

- 17.2 Main meters shall always be maintained in good condition and shall be open for inspection by any person authorized by the nodal agency.
- 17.3 The concerned Licensee may provide check meters of the same specifications as main meters.
- 17.4 The main and check meters shall be periodically tested and calibrated by the concerned Licensee in the presence of other party involved. Main and check meters shall be sealed by both parties. Defective meter shall be replaced immediately.
- 17.5 Reading of main and check meters shall be taken periodically at appointed day and time by authorized officer of the concerned Licensee, the generator and the customer or his representative, as the case may be. Meter reading shall be communicated to SLDC, the open access customer, and the generating company or trader, as the case may be, by the Licensee, within 24 hours of meter reading.
- 17.6 Readings of the check meters shall be considered when main meter are found to be defective or stopped. Both the main meter and check meter shall be tested for accuracy if difference between the readings of main and check meters vis-à-vis main meter reading exceed twice the percentage errors permissible for relevant accuracy class.
- 17.7 If an open access customer requires the Licensee to provide main meters, he shall provide security deposit to the Licensee and shall pay for its rents as per applicable Retail Supply Tariff Order. The meter shall be maintained by the Licensee.
- 17.8 Generating Stations having multiple generating Units wherein one or more Units are contracted under captive route or third-party route, such Generating Company, shall install at their cost, Special Energy Meters, separately for each generating Unit. However, the existing generating stations shall also install, Special Energy Meters at

their cost separately for each generating Unit within six months from the notification of these Regulations, in accordance with requirements stipulated by the Nodal Agency and/or SLDC:

Provided that the installed Special Energy Meters shall be available for inspection by the Distribution Licensee or the SLDC at any time:

Provided further: that if the generator opts for installation of Special Energy Meter by the Distribution Licensee at its own cost, the Distribution Licensee shall install the same. In the intervening period till installation of Special Energy Meter, Distribution Licensee shall not deny Open Access to such consumer/ generator:

Provided also that such Generating Stations connected to Transmission or Distribution System, as the case may be, shall bear the cost of communication arrangements, for its integration into Control Centre as per the technical specifications stipulated by the Distribution Licensee and/or SLDC.

## 18. FLEXIBILITY TO CHANGE POINTS OF INJECTION AND DRAWAL

- 18.1 The long-term and medium-term users shall have the flexibility to change point of injection and/or point of drawal once a year subject to the results of system impact studies to be carried out by the concerned Licensees at the behest of such users, provided that the rights of existing users shall not be adversely affected. All expenses incurred by the Licensees to carry out such studies shall be reimbursed in full by such users.
- 18.2 The SLDC may allow a short-term customer to change the point or points of injection in case of any contingency arising from outage of generation or the associated transmission system, provided it is feasible.
- 18.3 The reservation of transmission capacity on additional or new transmission corridor, if any, consequent to change in point of injection allowed by the SLDC shall be processed in accordance with these Regulations.
- 18.4 When the application for change of point or points of injection is granted by the SLDC, the transmission charges and service charge already paid shall be adjusted against the transmission charges and service charge becoming payable in accordance with the reserved transmission capacity as revised.

## 19. MISCELLANEOUS

### Communication facility

- 19.1 The communication facility to be provided by the customer shall be defined by SLDC on a case-to-case basis. The open access customer shall have to provide all such facilities.
- 19.2 An open access customer shall have the facilities of telephone, fax and email. The details of their communication systems shall be provided to the SLDC and the Nodal Agency.

**Information system**

- 19.3 The Nodal Agencies (STU and SLDC) and Licensees shall be required to maintain the following information on their websites, in a separate web-page titled "Open Access Information", separately for the short-term, medium-term and long-term Open Access Customers, in order to ensure transparency and carry out information exchange among themselves required to process open access applications:
- a. Name of customer;
  - b. Period of the access granted (start date and end date);
  - c. Point(s) of injection;
  - d. Point(s) of drawal;
  - e. Capacity of Transmission's system / distribution system;
  - f. Open access capacity used;
  - g. Applicable rates;
  - h. Available transmission capacity;
  - i. Waiting list of applicants for intra-State open access along with details;
  - j. The degree of utilization (over/under) in terms of MW vis-à-vis the capacity allotted (except minor variations) shall be reported on a consistent basis;
  - k. Floor rate in rupees per kWh for the short-term customers for system of Transmission Licensees and Distribution Licensees situated within the State;
  - l. Status of all applications received for open access (Long-term, medium-term as well as short-term).
- 19.4 A quarterly report based on the above information shall also be provided on the Licensee's website. Information regarding average energy loss in transmission system and distribution system for the previous 12 months should also be provided on such websites.
- 19.5 If an open access customer or Licensee so desires, the SLDC shall provide information to them on capacity available or desired within a period of fifteen days in case of a long-term open access consumer and medium-term consumer and one day in case of short-term open access consumer.

- 19.6- SLDC shall provide details of the changes in demand (load behaviour) on its website.
- 19.7 The provision of information shall commence within a period of two months from the effective date of this Regulation.
- 19.8 A web-portal shall be developed by Nodal Agency for online processing with secured payment gateways. The software shall necessarily include day or time punching of the complete process and the trials of this process or processing shall also be available in the system.

### **Provision of Infrastructure at SLDC**

- 19.9 The SLDC and STU shall have to provide the state-of-art communication facilities and data acquisition capabilities on real time basis for implementation of intra-State open access, therefore, the STU and SLDC shall prepare the frame work and action plan and submit the same to the Commission within 30 days from the notification of these Regulations.

### **Redressal Mechanism**

- 19.10 Any dispute or complaint relating to open access, such as unfair practice, delay, discrimination, lack of information or any other matter shall be reported to the Committee, which will investigate and endeavour to resolve the grievance.
- 19.11 The Commission shall adjudicate upon unresolved dispute regarding the availability of transmission & distribution facility.

### **Coordination**

- 19.12 For the success of open access implementation, it is imperative that the Licensees and the SLDC carry out information exchange among themselves on a daily basis to determine the level of open access transactions in their respective areas of supply, with emphasis on energy flows, load on transmission and distribution lines and equipment to determine system stability, available capacity, congestions in the networks, etc.

### **Grid Discipline and Quality of Supply**

- 19.13 The Licensee must use all reasonable endeavours to ensure that the quality of supply standards as prescribed by the Commission under section 57 of the Act, the Indian Electricity Grid Code and the Madhya Pradesh Electricity Grid Code are met in respect of all open access users of its network, to the extent these quality parameters are applicable to such users.
- 19.14 The open access customer shall abide by the Indian Electricity Grid Code, the Madhya Pradesh Electricity Grid Code and the instructions given from time to time by the State Transmission Utility and SLDC.

**Issue of Orders and Practice Directions**

19.15 Subject to the provisions of the Act and these Regulations, the Commission may, from time to time, issue orders and practice directions with regard to the implementation of the Regulations and procedure to be followed.

**20. Powers to Remove Difficulties**

20.1. If any difficulty arises in giving effect to the provisions of these Regulations, the Commission may, by order, make such provisions not inconsistent with the provisions of these Regulations or the Act, as may appear to be necessary for removing the difficulty.

20.2. The open access customers, generators, Licensees and SLDC may make an application to the Commission and seek suitable orders to remove any difficulties that may arise in implementation of these Regulations.

**21. Power to amend**

21.1. The Commission may from time to time add, vary, alter, modify or amend any provisions of these Regulations after following the necessary procedures.

**22. Repeal and Savings**

22.1. The Regulations namely "Madhya Pradesh Electricity Regulatory Commission (Terms and Conditions for Intra-State Open Access in Madhya Pradesh) Regulations, 2005 and its amendments thereto, are hereby superseded.

22.2. Nothing in these Regulations shall be deemed to limit or otherwise affect the inherent power of the Commission to make such orders as may be necessary to meet the ends of justice or to prevent abuses of the process of the Commission.

22.3. Nothing in these Regulations shall bar the Commission from adopting in conformity with the provisions of the Act a procedure, which is at variance with any of the provisions of these Regulations, if the Commission, in view of the special circumstances of a matter or class of matters and for reasons to be recorded in writing, deems it necessary or expedient for dealing with such a matter or class of matters.

22.4. Nothing in these Regulations shall, expressly or impliedly, bar the Commission dealing with any matter or exercising any power under the Act for which no Regulations have been framed, and the Commission may deal with such matters, powers and functions in a manner it thinks fit.

By order of the Commission,  
GAJENDRA TIWARI, Secretary.



## Annexure-1

Sl. No.		Period	Period Intra-State location of drawal and injection point.	Nodal Agency	Application fee (Rs.)	Documents to accompany the application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
1.			Both within the same Distribution licensee	SLDC	Rs. 5,000/-	<ul style="list-style-type: none"> <li>Proof of payment of Application fee;</li> <li>PPA or Sale/Purchase agreement of Power;</li> </ul>	<ul style="list-style-type: none"> <li>24 hours in case STOA applied for upto one day;</li> <li>48 hours in case STOA applied for upto one week;</li> <li>72 hours in case STOA applied for more than one week.</li> </ul>	<ul style="list-style-type: none"> <li>Wheeling Charges</li> <li>Operating Charges</li> <li>Imbalance Charges</li> <li>Reactive Energy Charges</li> <li>Cross Subsidy</li> <li>Surcharge, if any</li> <li>Additional Surcharge, if any</li> <li>Interconnection Expenses, if any</li> <li>Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>Distribution loss in kind at relevant voltage level.</li> </ul>
2.		Short-Term Open Access	Both within the same State but in areas of different Distribution Licensees	SLDC	Rs. 5,000/-	<ul style="list-style-type: none"> <li>Proof of payment of Application fee;</li> <li>Consent from concerned Distribution licensees;</li> <li>PPA or Sale/Purchase agreement of Power;</li> </ul>	<ul style="list-style-type: none"> <li>24 hours in case STOA applied for upto one day;</li> <li>48 hours in case STOA applied for upto one week;</li> <li>72 hours in case STOA applied for more than one week.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Charges (Intra-State)</li> <li>Wheeling Charges</li> <li>Operating Charges</li> <li>Imbalance Charges</li> <li>Reactive Energy Charges</li> <li>Cross Subsidy</li> <li>Surcharge, if any</li> <li>Additional Surcharge, if any</li> </ul>	<ul style="list-style-type: none"> <li>Distribution loss in kind at relevant voltage level.</li> <li>Transmission loss in kind. (Intra-State)</li> </ul>

Table-1 Consumer Connected to Distribution System								
Sl. No.	Period	Period Intra-State location of drawal and injection point	Notified Agency	Application Fee (Rs.)	Documents accompany application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
							<ul style="list-style-type: none"> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	
3.		Injection point in the intra-State transmission system within the State	SLDC	Rs. 5,000/-	<ul style="list-style-type: none"> <li>▪ Proof of payment of Application fee;</li> <li>▪ Consent from concerned Distribution licensees;</li> <li>▪ PPA or Sale/Purchase agreement of Power;</li> </ul>	<ul style="list-style-type: none"> <li>▪ 24 hours in case STOA applied for upto one day;</li> <li>▪ 48 hours in case STOA applied for upto one week;</li> <li>▪ 72 hours in case STOA applied for more than one week.</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State)</li> <li>▪ Wheeling Charges</li> <li>▪ Operating Charges</li> <li>▪ Imbalance Charges</li> <li>▪ Reactive Energy Charges</li> <li>▪ Cross Subsidy Surcharge, if any</li> <li>▪ Additional Surcharge, if any</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level.</li> <li>▪ Transmission loss in kind. (Intra-State)</li> </ul>
4.		In different States	RLDC of the region where consumer is located	As per Central Commission's Regulation	<ul style="list-style-type: none"> <li>▪ Proof of payment of Application fee.</li> <li>▪ Consent from concerned SLDCs and Distribution licensees, as</li> </ul>	As per Central Commission's Regulation	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State and Inter-State)</li> <li>▪ Wheeling Charges</li> <li>▪ Operating Charges</li> <li>▪ Imbalance Charges</li> <li>▪ Reactive Energy</li> </ul>	<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level.</li> <li>▪ Transmission</li> </ul>

Table-1 Consumer Connected to Distribution System								
Sl. No.	Period	Intra-State location of drawal and injection point	Nodal Agency	Application Fee (Rs.)	Documents to accompany the application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
5.	Medium -Term Open Access	Both within the same Distribution Licensee	STU	Rs. 50,000/-	<ul style="list-style-type: none"> <li>▪ applicable</li> <li>▪ Proof of payment of Application fee</li> <li>▪ PPA or Sale-purchase agreement of power</li> <li>▪ In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before</li> </ul>	<ul style="list-style-type: none"> <li>▪ 30 days for intimation regarding feasibility of open access without system strengthening</li> <li>▪ 45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>▪ Cross Subsidy</li> <li>▪ Surcharge, if any</li> <li>▪ Additional</li> <li>▪ Surcharge, if any</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> <li>▪ Wheeling Charges</li> <li>▪ Operating Charges</li> <li>▪ Imbalance Charges</li> <li>▪ Reactive Energy Charges</li> <li>▪ Cross Subsidy</li> <li>▪ Surcharge, if any</li> <li>▪ Additional</li> <li>▪ Surcharge, if any</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>▪ n loss in kind. (Intra-State and Inter-State)</li> <li>▪ Distribution loss in kind at relevant voltage level.</li> </ul>

Table-1 Consumer Connected to Distribution System								
Sl. No.	Period	Period Intra-State location of drawal and injection point	Nodal Agency	Application Fee (Rs.)	Documents to accompany the application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
6.		Both within the same State but in areas of different Distribution Licensees	STU	Rs. 50,000/-	<ul style="list-style-type: none"> <li>▪ Proof of payment of Application fee</li> <li>▪ PPA or Sale-purchase agreement of power</li> <li>▪ In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of MTOA.</li> <li>▪ Consent from concerned Distribution licensees.</li> </ul>	<ul style="list-style-type: none"> <li>▪ 30 days for intimation regarding feasibility of open access without system strengthening</li> <li>▪ 45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State)</li> <li>▪ Wheeling Charges</li> <li>▪ Operating Charges</li> <li>▪ Imbalance Charges</li> <li>▪ Reactive Energy Charges</li> <li>▪ Cross Subsidy Surcharge, if any</li> <li>▪ Additional Surcharge, if any</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level.</li> <li>▪ Transmission loss in kind. (Intra-State)</li> </ul>
7.		Injection point	STU	Rs.	Proof of payment of	30 days for intimation	Transmission	Distribution

**Table-1**  
**Consumer Connected to Distribution System**

Sl. No.	Period	Period of Intra-State location of applicant and interconnection point	Notified Agency	Application Fee (Rs)	Documents accompany application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
		in the intra-State transmission system within the State		50,000/-	<ul style="list-style-type: none"> <li>Application fee</li> <li>PPA or Sale-purchase agreement of power station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of MTOA.</li> <li>Consent from concerned Distribution licensees.</li> <li>Proof of payment of Application fee</li> <li>PPA or</li> </ul>	<ul style="list-style-type: none"> <li>regarding open access without system strengthening</li> <li>feasibility of 45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>Charges (Intra-State)</li> <li>Wheeling Charges</li> <li>Operating Charges</li> <li>Imbalance Charges</li> <li>Reactive Energy Charges</li> <li>Cross Subsidy</li> <li>Surcharge, if any</li> <li>Additional Surcharge, if any</li> <li>Interconnection Expenses, if any</li> <li>Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>loss in kind at relevant voltage level.</li> <li>Transmission loss in kind. (Intra-State)</li> </ul>
8.		In different States	CTU	As per Central Commission's	<ul style="list-style-type: none"> <li>Proof of payment of Application fee</li> <li>PPA or</li> </ul>	<ul style="list-style-type: none"> <li>As per Central Commission's Regulation</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Charges (Intra-State and Inter-State)</li> <li>Wheeling Charges</li> </ul>	<ul style="list-style-type: none"> <li>Distribution loss in kind at relevant voltage</li> </ul>

Table-1

## Consumer Connected to Distribution System

Sl. No.	Period	Period Intra-State location of drawal and injection point	Nodal Agency	Application Fee (Rs.)	Documents to accompany application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
					<p>Sale-purchase agreement of power</p> <ul style="list-style-type: none"> <li>▪ In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTOA.</li> </ul>	<ul style="list-style-type: none"> <li>▪ 45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<p>Charges</p> <ul style="list-style-type: none"> <li>▪ Cross Subsidy Surcharge, if any</li> <li>▪ Additional Surcharge, if any</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	
10.		Both within the same State but in areas of different Distribution Licensees	STU	Rs. 1,00,000/-	<ul style="list-style-type: none"> <li>▪ Proof of payment of Application fee</li> <li>▪ PPA or Sale-purchase agreement of power</li> <li>▪ In case of generating station not already connected to grid, documentary</li> </ul>	<ul style="list-style-type: none"> <li>▪ 30 days for intimation regarding feasibility of open access without system strengthening</li> <li>▪ 45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State)</li> <li>▪ Wheeling Charges</li> <li>▪ Operating Charges</li> <li>▪ Imbalance Charges</li> <li>▪ Reactive Energy Charges</li> <li>▪ Cross Subsidy Surcharge, if any</li> <li>▪ Additional Surcharge, if any</li> </ul>	<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level.</li> <li>▪ Transmission loss in kind. (Intra-State)</li> </ul>

**Table-1**  
**Consumer Connected to Distribution System**

Sl. No.	Period	Period Intra-State location of drawal and injection point	Nodal Agency	Application Fee (Rs.)	Documents to accompany application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
					<p>evidence for completion of the connectivity showing that the same shall be completed before intending date of LTOA.</p> <ul style="list-style-type: none"> <li>▪ Consent from concerned Distribution licensees.</li> </ul>		<ul style="list-style-type: none"> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	
11.		Injection point in the intra-State transmission system within the State	STU	Rs. 1,00,000/-	<ul style="list-style-type: none"> <li>▪ Proof of payment of Application fee</li> <li>▪ PPA Sale-purchase agreement of power</li> <li>▪ In case of generating station not already connected to grid, documentary evidence for completion of the</li> </ul>	<ul style="list-style-type: none"> <li>▪ 30 days for intimation regarding feasibility of open access without system strengthening</li> <li>▪ 45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State)</li> <li>▪ Wheeling Charges</li> <li>▪ Operating Charges</li> <li>▪ Imbalance Charges</li> <li>▪ Reactive Energy Charges</li> <li>▪ Cross Subsidy Surcharge, if any</li> <li>▪ Additional Surcharge, if any</li> <li>▪ Interconnection Expenses, if any</li> </ul>	<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level.</li> <li>▪ Transmission loss in kind. (Intra-State)</li> </ul>

Table-1 Consumer Connected to Distribution System								
Sl. No.	Period	Intra State location of Travel and injection point	Nodal Agency	Application Fee (Rs.)	Documents to accompany application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
				Regulation	<p>Sale-purchase agreement of power</p> <ul style="list-style-type: none"> <li>In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of MTOA.</li> <li>Consent from concerned SLDCs and Distribution licensees, as applicable</li> </ul>		<ul style="list-style-type: none"> <li>Operating Charges</li> <li>Imbalance Charges</li> <li>Reactive Energy Charges</li> <li>Cross Subsidy Surcharge, if any</li> <li>Additional Surcharge, if any</li> <li>Interconnection Expenses, if any</li> <li>Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>Transmission loss in kind. (Intra-State and Inter-State)</li> </ul>
9.	Long-Term Open Access	Both within the same Distribution Licensee	STU	Rs. 1,00,000/-	<ul style="list-style-type: none"> <li>Proof of payment of Application fee</li> <li>PPA or</li> </ul>	<ul style="list-style-type: none"> <li>30 days for intimation regarding feasibility of open access without system strengthening</li> </ul>	<ul style="list-style-type: none"> <li>Wheeling Charges</li> <li>Operating Charges</li> <li>Imbalance Charges</li> <li>Reactive Energy</li> </ul>	<ul style="list-style-type: none"> <li>Distribution loss in kind at relevant voltage level.</li> </ul>



Table-1 Consumer Connected to Distribution System								
Sl.No.	Period	Period Intra- State location of drawal and Injection point	Nodal Agency	Applicable in case (Rs.)	Documents to be submitted in the application	Time frame for disposal of application (day from the receipt of application)	Applicable Charges	Applicable losses
					<p>Sale-purchase agreement of power</p> <ul style="list-style-type: none"> <li>In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTOA.</li> </ul>	<ul style="list-style-type: none"> <li>45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<p>Charges</p> <ul style="list-style-type: none"> <li>Cross Subsidy Surcharge, if any</li> <li>Additional Surcharge, if any</li> <li>Interconnection Expenses, if any</li> <li>Any other Charges, if any</li> </ul>	
10.		Both within the same State but in areas of different Distribution Licensees	STU	Rs. 1,00,000/-	<ul style="list-style-type: none"> <li>Proof of payment of Application fee</li> <li>PPA or Sale-purchase agreement of power</li> <li>In case of generating station not already connected to grid, documentary</li> </ul>	<ul style="list-style-type: none"> <li>30 days for intimation regarding feasibility of open access without system strengthening</li> <li>45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Charges (Intra-State)</li> <li>Wheeling Charges</li> <li>Operating Charges</li> <li>Imbalance Charges</li> <li>Reactive Energy Charges</li> <li>Cross Subsidy Surcharge, if any</li> <li>Additional Surcharge, if any</li> </ul>	<ul style="list-style-type: none"> <li>Distribution loss in kind at relevant voltage level.</li> <li>Transmission loss in kind. (Intra-State)</li> </ul>

Table-1 Consumer Connected to Distribution System		Consumer Connected to Distribution System		Consumer Connected to Distribution System				
Sl. No.	Period	Period Intra-State location of approval and injection point.	Nodal Agency	Application Fee (Rs)	Documents to accompany the application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
					evidence for completion of the connectivity showing that the same shall be completed before intending date of LTOA.  <ul style="list-style-type: none"> <li>▪ Consent from concerned Distribution licensees.</li> </ul>		<ul style="list-style-type: none"> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	
11.		Injection point in the intra-State transmission system within the State	STU	Rs. 1,00,000/-	<ul style="list-style-type: none"> <li>▪ Proof of payment of Application fee</li> <li>▪ PPA or Sale-purchase agreement of power</li> <li>▪ In case of generating station not already connected to grid, documentary evidence for completion of the</li> </ul>	<ul style="list-style-type: none"> <li>▪ 30 days for intimation regarding feasibility of open access without system strengthening</li> <li>▪ 45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State)</li> <li>▪ Wheeling Charges</li> <li>▪ Operating Charges</li> <li>▪ Imbalance Charges</li> <li>▪ Reactive Energy Charges</li> <li>▪ Cross Subsidy Surcharge, if any</li> <li>▪ Additional Surcharge, if any</li> <li>▪ Interconnection Expenses, if any</li> </ul>	<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level.</li> <li>▪ Transmission loss in kind. (Intra-State)</li> </ul>

**Table-1**  
**Consumer Connected to Distribution System**

Sl. No.	Period	Place (State, District or Division) and Injection point	Serving Agency	Applicable Application Fee (Rs.)	Documents accompanying application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable Losses
			<p>connectivity showing that the same shall be completed before intending date of LTOA.</p> <ul style="list-style-type: none"> <li>▪ Consent from concerned Distribution licensees.</li> </ul>	<ul style="list-style-type: none"> <li>▪ Proof of payment of Application fee</li> <li>▪ PPA or Sale-purchase agreement of power</li> <li>▪ In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the</li> </ul>		<ul style="list-style-type: none"> <li>▪ As per Central Commission's Regulation</li> </ul>	<ul style="list-style-type: none"> <li>▪ Any other Charges, if any</li> </ul>	
12.	In different States		<p>As per Central Commission's Regulation</p>	<ul style="list-style-type: none"> <li>Rs. 1,00,000/-</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State and Inter-State)</li> <li>▪ Wheeling Charges</li> <li>▪ Operating Charges</li> <li>▪ Imbalance Charges</li> <li>▪ Reactive Energy Charges</li> <li>▪ Cross Subsidy Surcharge, if any</li> <li>▪ Additional Surcharge, if any</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges,</li> </ul>	<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level.</li> <li>▪ Transmission loss in kind.</li> <li>▪ (Intra-State and Inter-State)</li> </ul>		

Table-1 Consumer Connected to Distribution System								
Sl. No.	Period	Period, Intra-State location of drawal and injection point	Nodal Agency	Application Fee (RS)	Discharge to accompany application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
					<p>same shall be completed before intending date of LTOA.</p> <ul style="list-style-type: none"> <li>▪ Consent from concerned SLDCs and Distribution licensees, as applicable</li> </ul>		if any	

Table-2 Consumer Connected to Intra-State Transmission System						
Sl. No.	Period	Injection point	Period, Intra-State location of Intra-State transmission system	Mohtaj Agency	Application Fee (Rs.)	Documents to be submitted along with the application
1.	Short-Term Open Access	Both within the same State (in the Intra-State transmission system)	SLDC	Rs. 5,000/-	<ul style="list-style-type: none"> <li>Proof of payment of Application fee.</li> <li>PPA or Sale-purchase agreement of power</li> </ul>	<p>Time frame for disposal of application (Days from the receipt of application)</p> <ul style="list-style-type: none"> <li>24 hours in case STOA applied for upto one day.</li> <li>48 hours in case STOA applied for upto one week</li> <li>72 hours in case STOA applied for more than one week.</li> </ul>
					<p>Applicable Charges</p> <ul style="list-style-type: none"> <li>Transmission Charges (Intra-State);</li> <li>Wheeling Charges, if applicable;</li> <li>Operating Charges, as applicable;</li> <li>Imbalance Charges, as applicable;</li> <li>Reactive Energy Charges, as applicable;</li> <li>Cross Subsidy Surcharge, as applicable;</li> <li>Interconnection Expenses, if any;</li> <li>Any other Charges, if any.</li> </ul>	<p>Transmission loss in kind (Intra-State)</p>
2.	Short-Term Open Access	Injection point in the distribution system within the State	SLDC	Rs. 5,000/-	<ul style="list-style-type: none"> <li>Proof of payment of Application fee.</li> <li>PPA or Sale-purchase agreement of power</li> <li>Consent from concerned Distribution licensees.</li> </ul>	<ul style="list-style-type: none"> <li>24 hours in case STOA applied for upto one day.</li> <li>48 hours in case STOA applied for upto one week.</li> <li>72 hours in case STOA applied for more than one week.</li> </ul>
					<p>Applicable Charges</p> <ul style="list-style-type: none"> <li>Transmission Charges (Intra-State)</li> <li>Wheeling Charges, if applicable</li> <li>Operating Charges, as applicable</li> <li>Imbalance Charges, as applicable</li> <li>Reactive Energy Charges, as applicable</li> </ul>	<ul style="list-style-type: none"> <li>Distribution loss in kind at relevant voltage level.</li> <li>Transmission loss in kind (Intra-State)</li> </ul>

Table 3 Consumer Connected to Intra-State Transmission System								
Sl. No.	Period	Intra-State location of inter- and injection point	Nodal Agency	Application Fee (Rs.)	Documents to accompany the application	Time frame for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
						as applicable	<ul style="list-style-type: none"> <li>■ Interconnection Expenses, if any</li> <li>■ Any other Charges, if any</li> </ul>	
3.	In different States	RLDC of the region where consumer is located	As per Central Commission's Regulation	<ul style="list-style-type: none"> <li>■ Proof of payment of Application fee.</li> <li>■ PPA or Sale-purchase agreement of power</li> <li>■ Consent from concerned SLDCs and Distribution licensees, as applicable</li> </ul>	As per Central Commission's Regulation	<ul style="list-style-type: none"> <li>■ Transmission Charges (Intra-State and Inter-State)</li> <li>■ Wheeling Charges, if applicable</li> <li>■ Operating Charges, as applicable</li> <li>■ Imbalance Charges, as applicable</li> <li>■ Reactive Energy Charges, as applicable</li> <li>■ Interconnection Expenses, if any</li> <li>■ Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>■ Distribution loss in kind at relevant voltage level, if applicable</li> <li>■ Transmission loss in kind. (Intra-State and Inter-State)</li> </ul>	
4.	Both within the same State (in the Intra-State transmission system)	STU	Rs. 50,000/-	<ul style="list-style-type: none"> <li>■ Proof of payment of Application fee;</li> <li>■ PPA or Sale-purchase agreement of power;</li> <li>■ In case of generating</li> </ul>	<ul style="list-style-type: none"> <li>■ 30 days for intimation regarding feasibility of open access without system strengthening</li> <li>■ 45 days for intimation of results of studies for</li> </ul>	<ul style="list-style-type: none"> <li>■ Transmission Charges (Intra-State)</li> <li>■ Wheeling Charges, if applicable</li> <li>■ Operating Charges, as applicable</li> <li>■ Imbalance Charges, as</li> </ul>	<ul style="list-style-type: none"> <li>■ Transmission loss in kind (Intra-State)</li> </ul>	

Sl. No.	Name of the Project	Location	Type of Project	Status	Applicable Charges	Remarks
5.			Injection point in the distribution system within the State	STU	Rs. 50,000/-	<ul style="list-style-type: none"> <li>▪ station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of MTOA.</li> <li>▪ Proof of payment of Application fee;</li> <li>▪ PPA or Sale-purchase agreement of power</li> <li>▪ In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be</li> </ul>
			system strengthening with cost estimates and completion schedule.	<ul style="list-style-type: none"> <li>▪ Reactive Energy Charges, as applicable</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>▪ 30 days for intimation regarding feasibility of open access without system strengthening</li> <li>▪ 45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State)</li> <li>▪ Wheeling Charges, if applicable</li> <li>▪ Operating Charges, as applicable</li> <li>▪ Imbalance Charges, as applicable</li> <li>▪ Reactive Energy Charges, as applicable</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>
			<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level.</li> <li>▪ Transmission loss in kind. (Intra-State)</li> </ul>			

Table-2 Consumer Connected to Intra-State Transmission System								
Sl. No.	Period	Intra State location of arrival and injection point	State Electricity Regulatory Commission	Application (see (15))	Documents to accompany the application	Time taken for disposal of application (days from the receipt of application)	Applicable Charges	Applicable losses
6.		In different States	CTU	As per Central Commission's Regulation	<p>completed before intending date of MTOA.</p> <ul style="list-style-type: none"> <li>▪ Consent from concerned Distribution licensees.</li> <li>▪ Proof of payment of Application fee</li> <li>▪ PPA or Sale-purchase agreement of power</li> <li>▪ In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of</li> </ul>	As per Central Commission's Regulation	<ul style="list-style-type: none"> <li>▪ Transmission Charges (Intra-State and Inter-State)</li> <li>▪ Wheeling Charges, if applicable</li> <li>▪ Operating Charges, as applicable</li> <li>▪ Imbalance Charges, as applicable</li> <li>▪ Reactive Energy Charges, as applicable</li> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>▪ Distribution loss in kind at relevant voltage level, if applicable</li> <li>▪ Transmission loss in kind. (Intra-State and Inter-State)</li> </ul>



Table-2 Consumer Connected to Intra-State Transmission System							
Sl. No.	Period (Intra-State Injection point and inter-injection point)	State Agency	Application Fee (Rs.)	Documents accompanying application	Time frame for disposal of application (from receipt of application)	Applicable Charges and Applicable losses	
7.	Both within the same State (in the Intra-State transmission system)	STU	Rs. 1,00,000/-	<ul style="list-style-type: none"> <li>Proof of payment of Application fee</li> <li>PPA or Sale-purchase agreement of power</li> <li>In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTOA.</li> </ul>	<ul style="list-style-type: none"> <li>30 days for intimation regarding feasibility of open access without system strengthening</li> <li>45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Charges (Intra-State)</li> <li>Wheeling Charges, if applicable</li> <li>Operating Charges, as applicable</li> <li>Imbalance Charges, as applicable</li> <li>Reactive Energy Charges, as applicable</li> <li>Interconnection Expenses, if any</li> <li>Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>Transmission loss in kind (Intra-State)</li> </ul>
8.	Injection point in the distribution system within the State	STU	Rs. 1,00,000/-	<ul style="list-style-type: none"> <li>Proof of payment of Application fee</li> <li>PPA or Sale-purchase agreement of power</li> </ul>	<ul style="list-style-type: none"> <li>30 days for intimation regarding feasibility of open access without system strengthening</li> </ul>	<ul style="list-style-type: none"> <li>Transmission Charges (Intra-State)</li> <li>Wheeling Charges, if applicable</li> <li>Operating Charges, as applicable</li> </ul>	<ul style="list-style-type: none"> <li>Distribution loss in kind at relevant voltage level, if applicable</li> </ul>

Table-2 Consumer Connected to Intra-State Transmission System								
No. of Period	Period	Intra-State location of and Injection point	Method Agency	Application Fee (Rs.)	Documents to accompany the application	Time frame for disposal of application (Days from the receipt of application)	Applicable Charges	Applicable losses
					<ul style="list-style-type: none"> <li>In case of generating station not already connected to grid, documentary evidence for completion of the connectivity showing that the same shall be completed before intending date of LTOA.</li> <li>Consent from concerned Distribution licensees.</li> </ul>	<ul style="list-style-type: none"> <li>45 days for intimation of results of studies for system strengthening with cost estimates and completion schedule.</li> </ul>	<ul style="list-style-type: none"> <li>applicable</li> <li>Imbalance Charges, as applicable</li> <li>Reactive Energy Charges, as applicable</li> <li>Interconnection Expenses, if any</li> <li>Any other Charges, if any</li> </ul>	<ul style="list-style-type: none"> <li>Transmission loss in kind. (Intra-State)</li> </ul>
9.	In different States		CTU	<ul style="list-style-type: none"> <li>As per Central Commission's Regulation</li> </ul>	<ul style="list-style-type: none"> <li>Proof of payment of Application fee</li> <li>PPA</li> <li>Sale-purchase agreement of power</li> <li>In case of generating station not already connected to grid, documentary evidence for</li> </ul>	As per Central Commission's Regulation	<ul style="list-style-type: none"> <li>Transmission Charges (Intra-State)</li> <li>Wheeling Charges, if applicable</li> <li>Operating Charges, as applicable</li> <li>Imbalance Charges, as applicable</li> <li>Reactive Energy Charges, as applicable</li> </ul>	<ul style="list-style-type: none"> <li>Distribution loss in kind at relevant voltage level, if applicable</li> <li>Transmission loss in kind. (Intra-State and Inter-State)</li> </ul>

**Table-2**  
**Consumer Connected to Intra-State Transmission System**

Sl. No.	Period, Intra-State location of origin, Intra-State location of destination and Agency	Application Fee (Rs.)	Documents accompany application	Time frame for disposal of application (from the receipt of application)	Applicable Charges	Applicable losses
			completion of the connectivity showing that the same shall be completed before intending date of LTOA. <ul style="list-style-type: none"> <li>▪ Consent from concerned STU and Distribution licensees, as applicable</li> </ul>		<ul style="list-style-type: none"> <li>▪ Interconnection Expenses, if any</li> <li>▪ Any other Charges, if any</li> </ul>	

<b>APPLICATION FOR GRANT OF OPEN ACCESS-</b>	
<b>Appendix-1</b>	
<b>(To be submitted by an Open Access Customer)</b>	
1. Name of the Open Access Customer	
2. Type of open access required (Tick the appropriate option)	Long Term _____ Medium Term _____ Short Term _____
3. Would the transaction involve utilization of the distribution network?	Yes _____ No _____
4. Address of Correspondence	
<b>5. Contact Address</b>  <b>Prime Contact Person</b>  <ul style="list-style-type: none"> <li>• Name</li> <li>• Designation</li> <li>• Phone No.</li> <li>• FAX</li> <li>• E-mail</li> </ul> <b>Alternate Contact Person</b>  <ul style="list-style-type: none"> <li>• Name</li> <li>• Designation</li> <li>• Phone No.</li> <li>• FAX</li> <li>• E-mail</li> </ul>	
<b>6. Details of power transfer requirement</b>  <ul style="list-style-type: none"> <li>• Quantum of power to be transmitted (MW)</li> <li>• Peak load to be transferred</li> <li>• Average load to be transferred</li> </ul>	

	<ul style="list-style-type: none"> <li>• Name (s) of the injecting utility</li> <li>• Point (s) of injection of power</li> <li>• Its Quantum</li> <li>• Voltage level of the EHV substation</li> </ul> <p><b>e. Name (s) of drawee</b></p> <ul style="list-style-type: none"> <li>• Point (s) of injection of power</li> <li>• Its Quantum</li> <li>• Voltage level of the EHV substation</li> </ul> <p>Note: In case of mismatch between quantum of power injected and drawal then details of balance power to other beneficiaries should be furnished.</p>	
	7. Expected date of commencement of Open Access	
	8. Duration of availing Open Access	
	<p><b>9. In case of Generating Station</b></p> <ul style="list-style-type: none"> <li>• Name of the promoter</li> <li>• Generation Capacity</li> <li>• Location of the Generation plant</li> <li>• No. of Units &amp; Capacity of each unit Type of fuel</li> <li>• Base load station or peaking load station</li> <li>• If peaking load, then what is the estimated hours of running</li> <li>• If it is a hydro plant, then whether it is – Run of the river /Reservoir/Multipurpose / Pump storage</li> <li>• MU generation in a year in case of Hydro plant</li> </ul>	

<ul style="list-style-type: none"> <li>• Specify the step-up generation Voltage – 400 kV or 220 kV or any other voltage</li> <li>• Whether it is an identified project of CEA</li> <li>• Is it a captive Power Plant (Yes/No)</li> <li>• If Yes, details of utilization</li> <li>• Status of the Project:</li> <li>• Existing/Extension of existing Project/ New project</li> </ul>		
<p><b>10. In case of a new generation station</b></p> <p>a. Unit wise capacity and commissioning schedule</p> <p>Unit – I: Unit – II: Unit – III: Unit – IV:</p> <p>b. Name (s) of the beneficiaries and their allocation of power</p> <p>c. Status of various clearances for the generation project</p> <ul style="list-style-type: none"> <li>• Land acquisition</li> <li>• Fuel agreement Environment and forest clearance</li> <li>• TEC clearance, wherever required</li> <li>• Power purchase agreement with beneficiaries</li> </ul> <p>Capacity (MW)      Commissioning schedule</p>	Capacity (MW)	Commissioning Schedule
<p><b>11. Details of the Bank Draft</b></p> <ul style="list-style-type: none"> <li>• Name of the issuing bank</li> <li>• Draft number</li> <li>• Date of issue</li> <li>• Amount</li> </ul>		